

SNG - Outage Impact Report Seven Day Forecast (updated 09/24/26)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/28)	Tuesday (9/29)	Wednesday (9/30)	Thursday (10/1)	Friday (10/2)	Saturday (10/3)	Sunday (10/4)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Louisville East (segment 50)	520	330 (190)	330 (190)	520	520	520	520	520	Louisville Compressor Station: Scheduled Unit Maintenance Proj-4132-10(LS) (9/28/2026 - 9/29/2026)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	518 (45)	518 (45)	518 (45)	518 (45)	518 (45)	518 (45)	518 (45)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-11-13 (9/16/2026 - 10/10/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-12 (10/2/2026 - 10/19/2026)
Dearamville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	760	735 (25)	735 (25)	735 (25)	735 (25)	735 (25)	735 (25)	735 (25)	White Castle Compressor Station: Scheduled Unit Maintenance Proj-5010-7 (8/31/2026 - 10/4/2026)
Sesh (segment 380)	500	500	500	500	500	500	500	500	
Gwinville (segment 400)	234	154 (80)	154 (80)	154 (80)	154 (80)	154 (80)	154 (80)	154 (80)	Pickens Compressor Station: Scheduled Unit Maintenance Proj-4125-2 (9/21/2026 - 10/9/2026)
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-15 (8/3/2026 - 10/18/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance(remediation) Proj-SNG-42847 (8/3/2026 - 9/30/2026)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	Gallion Compressor Station: Scheduled Unit Maintenance Proj-5236-10 (9/21/2026 - 10/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance Proj-5236-9 (9/21/2026 - 10/8/2026)
Ellerslie (segment 490)	1,547	1,547	1322 (225)	1322 (225)	1322 (225)	1322 (225)	1,547	1,547	Ellerslie Compressor Station: Scheduled Unit Maintenance Proj-5267-9 (9/29/2026 - 10/2/2026)
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1,535	1,535	1,535	Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-3 (9/28/2026 - 10/1/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-5277-6 (9/22/2026 - 10/11/2026) Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-5277-6 (9/28/2026 - 10/4/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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SNG - Outage Impact Report October 2026 (updated 09/24/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203		203	203	203	203	
Duncanville Lateral (segment 90)	36		36	36	36	36	
Tarrant (segment 130)	563		518 (45)	538 (25)	538 (25)	548 (15)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-11-13 (9/16/2026 - 10/10/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-12 (10/2/2026 - 10/19/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-9 (10/12/2026 - 10/30/2026)
Pell City Station (segment 140)	474		229 (245)	474	474	474	North Main loop line west of Dearmanville: Scheduled Pipeline Maintenance(remediation), Proj-4165(WB) (10/5/2026 - 10/11/2026)
Dearmanville (segment 150)	346		326 (20)	326 (20)	326 (20)	326 (20)	Bell Mills Compressor Station: Scheduled Unit Maintenance, Proj-4500-02 (10/19/2026 - 10/29/2026) Bell Mills Compressor Station: Scheduled Unit Maintenance, Proj-4500-1 (10/5/2026 - 10/15/2026)
White Castle (segment 340)	760		355 (405)	735 (25)	700 (60)	700 (60)	White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-7 (10/12/2026 - 10/18/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8 (10/19/2026 - 10/30/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8-9-10 (10/6/2026 - 10/8/2026)
Sesh (segment 380)	500		500	500	460 (40)	447 (53)	SESH: Scheduled Station Maintenance (M) (10/20/2026) SESH: Scheduled Station Maintenance (M) (10/21/2026 - 10/22/2026) SESH: Scheduled Station Maintenance (M) (10/23/2026) SESH: Scheduled Station Maintenance (M) (10/27/2026) SESH: Scheduled Station Maintenance (M) (10/28/2026) SESH: Scheduled Station Maintenance (M) (10/29/2026)
Gwinville (segment 400)	234		154 (80)	234	234	234	Pickens Compressor Station: Scheduled Unit Maintenance, Proj-4125-2 (9/21/2026 - 10/9/2026)
Bay Springs (segment 420)	1,675		1595 (80)	1595 (80)	1595 (80)	1560 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306		2126 (180)	2126 (180)	2166 (140)	2166 (140)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 10/18/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305		2215 (90)	2215 (90)	2215 (90)	2215 (90)	York Compressor Station: Scheduled Unit Maintenance, Proj-5230-1 (10/5/2026 - 11/1/2026)
Gallion (Segment 440)	2,300		2030 (270)	2030 (270)	2030 (270)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-10 (9/21/2026 - 10/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-9 (9/21/2026 - 10/8/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (10/26/2026 - 11/1/2026)
Elmore (segment 460)	2,010		1915 (95)	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251-12 (10/12/2026 - 10/18/2026) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (10/6/2026 - 10/8/2026)
Ellerslie (segment 490)	1,547		1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535		1,535	1,535	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-1 (10/19/2026 - 10/25/2026) Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-3 (10/26/2026 - 10/29/2026)
South Atlanta (segment 510)	522		522	522	522	522	
Thomaston East (segment 530)	849		849	849	849	849	
Ocmulgee (segment 530)	804		659 (145)	804	804	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-5277-6 (9/22/2026 - 10/11/2026)
East/South Wrens (segment 560)	680		680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (10/19/2026 - 10/23/2026)
South Georgia (segment 650)	127		127	127	127	127	
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SNG - Outage Impact Report November 2026 (updated 09/24/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22)	Week 4 (11/23 - 11/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2310 (140)	2310 (140)	2310 (140)	2310 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
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SNG - Outage Impact Report
December 2026 (updated 09/24/26)

-Restrictions to Primary In-Path transportation services may be necessary.
-**Restrictions to In-Path transportation services may be necessary.**
-**Restrictions to Interruptible and Out of Path transportation services may be necessary.**
-No anticipated impact to transportation services.

SNG - Outage Impact Report December 2026 (updated 09/24/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2310 (140)	2310 (140)	2310 (140)	2310 (140)	2310 (140)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 12/31/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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<div> <div>SNG - Outage Impact Report</div> <div>January 2027 (updated 09/24/26)</div> </div>						<div>-Restrictions to Primary In-Path transportation services may be necessary.</div> <div>-Restrictions to In-Path transportation services may be necessary.</div> <div>-Restrictions to Interruptible and Out of Path transportation services may be necessary.</div> <div>-No anticipated impact to transportation services.</div>
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (1/4 - 1/10)	Week 2 (1/11 - 1/17)	Week 3 (1/18 - 1/24)	Week 4 (1/25 - 1/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.