

SNG - Outage Impact Report Seven Day Forecast (updated 04/30/26)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/4)	Tuesday (5/5)	Wednesday (5/6)	Thursday (5/7)	Friday (5/8)	Saturday (5/9)	Sunday (5/10)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203	203	203	203	203	203	203	203	
Louisville East (segment 50)	520	330 (190)	330 (190)	330 (190)	520	520	520	520	Louisville Compressor Station: Scheduled Unit Maintenance Proj-4132LS (4/27/2026 - 5/6/2026)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	82 (18)	Bessemer Calera Line north of Helena Regulator: Scheduled Pipeline Maintenance Proj-SNG-38163(PT) (4/1/2026 - 5/18/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	760	760	
Sesh (segment 380)	506	407 (99)	447 (59)	483 (23)	506	506	506	506	SESH: Scheduled Maintenance (M) (5/4/2026) SESH: Scheduled Maintenance (M) (5/5/2026) SESH: Scheduled Maintenance (M) (5/6/2026)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2191 (115)	2191 (115)	2191 (115)	2191 (115)	2191 (115)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522212 (3/16/2026 - 5/15/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance Proj-SNG-8792 (4/24/2026 - 5/8/2026)
York ZONE 1/2 BOUNDARY (segment 440)	2,305	2135 (170)	2135 (170)	2135 (170)	2135 (170)	2,305	2,305	2,305	York Compressor Station: Unscheduled Unit Maintenance Proj-5230-3 (4/30/2026 - 5/7/2026)
Gallion (Segment 440)	2,300	2255 (45)	2255 (45)	2255 (45)	2255 (45)	2255 (45)	2255 (45)	2255 (45)	Gallion Compressor Station: Scheduled Unit Maintenance Proj-52369 (4/27/2026 - 5/10/2026)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52301 (12/22/2025 - 5/31/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance Proj-5272-5 (4/27/2026 - 5/11/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-52775 (4/6/2026 - 5/24/2026)
Hall Gate (segment 560)	705	560 (145)	560 (145)	560 (145)	560 (145)	560 (145)	560 (145)	560 (145)	Hall Gate Compressor Station: Scheduled Unit Maintenance Proj-52833 (4/20/2026 - 5/24/2026) Hall Gate Compressor Station: Unscheduled Unit Outage Proj-5283-1 (4/22/2026 - 6/28/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report May 2026 (updated 04/30/26)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interspersible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (5/4 - 5/10)	Week 2 (5/11 - 5/17)	Week 3 (5/18 - 5/24)	Week 4 (5/25 - 5/31)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203		203	203	203	
Duncanville Lateral (segment 90)	36		36	36	36	
Bessemer Calera (segment 120)	100		82 (18)	82 (18)	100	Bessemer Calera Line north of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (4/1/2026 - 5/18/2026)
Helena Regulator (segment 120)	21		21	21	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/25/2026 - 7/4/2026)
Dearmanville (segment 150)	346		346	346	346	
White Castle (segment 340)	760		760	760	760	
Sesh (segment 380)	506		451 (55)	448 (58)	506	SESH: Scheduled Maintenance (M) (5/11/2026) SESH: Scheduled Maintenance (M) (5/12/2026) SESH: Scheduled Maintenance (M) (5/17/2026) SESH: Scheduled Maintenance (M) (5/18/2026 - 5/22/2026) SESH: Scheduled Maintenance (M) (5/23/2026)
Gwinville (segment 400)	234		234	234	234	
Bay Springs (segment 420)	1,675		1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306		2236 (70)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 5/15/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305		2,305	2080 (225)	2,305	York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (5/21/2026 - 5/23/2026)
Gallion (Segment 440)	2,300		2255 (45)	2255 (45)	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52368 (5/11/2026 - 5/21/2026)
Selma (segment 460)	2,293		2128 (165)	2003 (290)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (5/18/2026 - 5/20/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52301 (12/22/2025 - 5/31/2026)
Elmore (segment 460)	2,010		1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/14/2026 - 5/16/2026)
Auburn (segment 460)	1,953		1698 (255)	1,953	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (5/11/2026 - 5/13/2026)
Ellerslie (segment 490)	1,547		1,547	1402 (145)	1,547	Ellerslie Compressor Station: Scheduled Unit Maintenance, Proj-52678-9 (5/18/2026 - 5/21/2026)
Thomaston West (segment 490)	1,535		1520 (15)	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-5 (4/27/2026 - 5/11/2026) Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52722 (5/11/2026 - 6/4/2026)
South Atlanta (segment 510)	522		522	522	522	
Thomaston East (segment 530)	849		849	849	849	
Ocmulgee (segment 530)	804		659 (145)	659 (145)	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-52775 (4/6/2026 - 5/24/2026)
Hall Gate (segment 560)	705		560 (145)	560 (145)	560 (145)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/20/2026 - 5/24/2026) Hall Gate Compressor Station: Unscheduled Unit Outage, Proj-5283-1 (4/22/2026 - 6/28/2026)
South Georgia (segment 650)	127		127	127	127	

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SNG - Outage Impact Report
June 2026 (updated 04/30/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/1 - 6/7)	(6/8 - 6/14)	(6/15 - 6/21)	(6/22 - 6/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/25/2026 - 7/4/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,305	2,305	2235 (70)	2235 (70)	2,305	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (6/12/2026 - 6/21/2026)
Auburn (segment 460)	1,953	1738 (215)	1848 (105)	1793 (160)	1793 (160)	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(1) (6/1/2026 - 6/6/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(2) (6/7/2026 - 6/14/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(1) (6/15/2026 - 6/22/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(2) (6/23/2026 - 6/28/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1,535	1,535	1,535	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52722 (5/11/2026 - 6/4/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	560 (145)	560 (145)	560 (145)	560 (145)	Hall Gate Compressor Station: Unscheduled Unit Outage, Proj-5283-1 (4/22/2026 - 6/28/2026)
East/South Wrens (segment 560)	680	680	590 (90)	680	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (6/8/2026 - 6/10/2026)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report
July 2026 (updated 04/30/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(6/29 - 7/5)	(7/6 - 7/12)	(7/13 - 7/19)	(7/20 - 7/26)	(7/27 - 8/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera Line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (5/25/2026 - 7/4/2026) Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/24/2026)
Tarrant (segment 130)	563	563	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-41527-8-9-10-11 (7/6/2026 - 9/13/2026)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report August 2026 (updated 04/30/26)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(8/3 - 8/9)	(8/10 - 8/16)	(8/17 - 8/23)	(8/24 - 8/30)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Helena Regulator (segment 120)	21	18 (3)	18 (3)	18 (3)	18 (3)	Bessemer Calera loop line south of Helena Regulator: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (M) (7/10/2026 - 8/24/2026)
Tarrant (segment 130)	563	543 (20)	543 (20)	543 (20)	543 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-41527-8-9-10-11 (7/6/2026 - 9/13/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	760	760	760	760	760	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1317 (230)	1,547	Ellerslie Compressor Station: Scheduled Station Maintenance, Proj-5267 (8/18/2026 - 8/20/2026)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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