

SNG - Outage Impact Report
Seven Day Forecast (updated 03/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/9)	Tuesday (3/10)	Wednesday (3/11)	Thursday (3/12)	Friday (3/13)	Saturday (3/14)	Sunday (3/15)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	539	519 (20)	519 (20)	519 (20)	519 (20)	519 (20)	519 (20)	519 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415212 (3/9/2026 - 4/12/2026)
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
LA West Leg (segment 350)	798	733 (65)	733 (65)	733 (65)	733 (65)	733 (65)	733 (65)	733 (65)	Franklinton Compressor Station: Scheduled Unit Maintenance Proj-512216 (3/9/2026 - 3/29/2026)
Sesh (segment 380)	506	434 (72)	434 (72)	434 (72)	434 (72)	434 (72)	434 (72)	478 (28)	SESH: Scheduled Maintenance (M) (3/15/2026) SESH: Scheduled Maintenance (M) (3/9/2026 - 3/14/2026)
Gwinville (segment 400)	234	190 (44)	190 (44)	190 (44)	190 (44)	190 (44)	190 (44)	190 (44)	Gwinville Compressor Station: Scheduled Unit Maintenance Proj-5211-1-3 (3/2/2026 - 3/22/2026)
Bay Springs (segment 420)	1,887	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450	2275 (175)	2275 (175)	2275 (175)	2275 (175)	2,450	2,450	2,450	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522216 (3/9/2026 - 3/12/2026)
Selma (segment 460)	2,435	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	2335 (100)	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 3/31/2026)
Ellerslie (segment 490)	1,663	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 3/29/2026)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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SNG - Outage Impact Report
March 2026 (updated 03/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/2 - 3/8)	Week 2 (3/9 - 3/15)	Week 3 (3/16 - 3/22)	Week 4 (3/23 - 3/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209			209	209	
Duncanville Lateral (segment 90)	36			36	36	
Tarrant (segment 130)	539			519 (20)	519 (20)	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415212 (3/9/2026 - 4/12/2026)
Dearmanville (segment 150)	355			355	355	
White Castle (segment 340)	798			798	798	
LA West Leg (segment 350)	798			733 (65)	733 (65)	Franklinton Compressor Station: Scheduled Unit Maintenance, Proj-512216 (3/9/2026 - 3/29/2026)
Sesh (segment 380)	506			506	506	
Gwinville (segment 400)	234			190 (44)	234	Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-5211-1-3 (3/2/2026 - 3/22/2026)
Bay Springs (segment 420)	1,887			1647 (240)	1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450			2400 (50)	2390 (60)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-14-15 (3/23/2026 - 3/27/2026)
Selma (segment 460)	2,435			2120 (315)	2335 (100)	Selma Compressor Station: Scheduled Station Maintenance, Proj-52451-2-3 (3/16/2026 - 3/20/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (12/22/2025 - 3/31/2026)
Elmore (segment 460)	2,155			2,155	2070 (85)	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-52519 (3/23/2026 - 3/29/2026)
Ellerslie (segment 490)	1,663			1513 (150)	1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage, Proj-52678 (12/7/2025 - 3/29/2026)
South Atlanta (segment 510)	537			537	537	
Thomaston East (segment 530)	900			900	900	
South Georgia (segment 650)	143			143	143	

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SNG - Outage Impact Report April 2026 (updated 03/05/26)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interservice and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(3/30 - 4/5)	(4/6 - 4/12)	(4/13 - 4/19)	(4/20 - 4/26)	(4/27 - 5/3)	
Est Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Bessemer Calera (segment 120)	100	82 (18)	82 (18)	82 (18)	100	86 (14)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (4/1/2026 - 4/15/2026) Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (5/1/2026 - 6/26/2026)
Tarrant (segment 130)	563	543 (20)	543 (20)	563	563	563	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415212 (3/9/2026 - 4/12/2026)
Dearmanville (segment 150)	346	162 (184)	201 (145)	201 (145)	346	346	Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT), Proj-SNG-15344 (3/30/2026 - 3/31/2026) Dearmanville Compressor Station: Scheduled Pipeline Maintenance(PT), Proj-SNG-15344(HS) (4/1/2026 - 4/17/2026)
White Castle (segment 340)	750	750	750	750	750	750	
Sesh (segment 380)	500	500	500	447 (53)	500	500	SESH: Scheduled Maintenance (M) (4/16/2026 - 4/17/2026)
Gwinville (segment 400)	234	0 (234)	200 (34)	200 (34)	200 (34)	200 (34)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211 (3/30/2026) Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/20/2026 - 5/3/2026) Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52112 (4/6/2026 - 4/19/2026)
Gwinville East (segment 410)	1,655	1337 (318)	1,655	1,655	1,655	1,655	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211 (3/30/2026)
Bay Springs (segment 420)	1,677	1437 (240)	1597 (80)	1597 (80)	1597 (80)	1597 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2216 (90)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-8-9-10 (4/6/2026 - 4/9/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance, Proj-SNG-8792 (4/13/2026 - 4/19/2026)
York (segment 440)	2,305	2,305	2,305	2,305	2010 (295)	2,305	York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/24/2026)
Gallion (Segment 440)	2,300	2,300	2,300	2,300	1965 (335)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (4/23/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (4/27/2026 - 5/1/2026)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	1973 (320)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2026 - 5/31/2026) Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/22/2026) Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (12/22/2025 - 3/31/2026)
Elmore (segment 460)	2,010	2,010	2,010	2,010	1755 (255)	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (4/21/2026)
Auburn (segment 460)	1,953	1,953	1,953	1,953	1693 (260)	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/20/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1,535	1,535	1,535	1,535	1410 (125)	Thomaston Compressor Station: Scheduled Station Maintenance, Proj-5272 (4/29/2026 - 5/1/2026)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	705	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/6/2026 - 5/10/2026)
East/South Wrens (segment 560)	680	680	680	680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52881-2-3 (4/20/2026 - 4/21/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52884 (4/21/2026 - 4/22/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (4/23/2026 - 4/24/2026)
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report May 2026 (updated 03/05/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(5/4 - 5/10)	(5/11 - 5/17)	(5/18 - 5/24)	(5/25 - 5/31)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Bessemer Calera (segment 120)	100	86 (14)	86 (14)	86 (14)	86 (14)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (5/1/2026 - 6/26/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2,306	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/8/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
York (segment 440)	2,305	2,305	2,305	2080 (225)	2235 (70)	South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (5/25/2026 - 5/31/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (5/21/2026 - 5/23/2026)
Gallion (Segment 440)	2,300	2210 (90)	2210 (90)	2255 (45)	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52368 (5/11/2026 - 5/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-52369 (4/27/2026 - 5/10/2026) South Main line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-19219(1) (5/4/2026 - 5/6/2026) South Main line west of Selma: Scheduled Pipeline Maintenance(remediation), Proj-SNG-19219(2) (5/7/2026 - 5/12/2026)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2003 (290)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2026 - 5/31/2026) Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (5/18/2026 - 5/20/2026)
Elmore (segment 460)	2,010	1915 (95)	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/14/2026 - 5/16/2026) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251B (5/4/2026 - 5/8/2026)
Auburn (segment 460)	1,953	1,953	1698 (255)	1738 (215)	1848 (105)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (5/11/2026 - 5/13/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(1) (5/18/2026 - 5/22/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20457(2) (5/23/2026 - 5/29/2026)
Eilerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	705	705	705	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/6/2026 - 5/10/2026)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report
June 2026 (updated 03/05/26)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/1 - 6/7)	(6/8 - 6/14)	(6/15 - 6/21)	(6/22 - 6/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Bessemer Calera (segment 120)	100	86 (14)	86 (14)	86 (14)	86 (14)	Bessemer Calera Line east of Providence: Scheduled Pipeline Maintenance, Proj-SNG-38163(PT) (5/1/2026 - 6/26/2026)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 6/21/2026)
Auburn (segment 460)	1,953	1793 (160)	1808 (145)	1,953	1,953	South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(1) (6/1/2026 - 6/9/2026) South Main loop line east of Auburn: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22003(2) (6/10/2026 - 6/14/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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