

| SNG - Outage Impact Report Seven Day Forecast (updated 01/22/26) | | | | | | | | | -Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. |
|---|--|---|-------------------|---------------------|--------------------|------------------|--------------------|-----------------|--|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Monday (1/26) | Tuesday (1/27) | Wednesday (1/28) | Thursday (1/29) | Friday (1/30) | Saturday (1/31) | Sunday (2/1) | Primary Outage(s) that may Impact Throughput |
| | | Est. Operational Capacity (Operational Impact) - Thousand Dth | | | | | | | |
| Onward (segment 30) | 209 | 209 | 209 | 209 | 209 | 209 | 209 | 209 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | |
| McConnells (segment 110) | 642 | 607 (35) | 607 (35) | 607 (35) | 607 (35) | 607 (35) | 607 (35) | 607 (35) | 2nd North Main line east of McConnells: Unscheduled Pipeline Maintenance(remediation) Proj-SNG-41508 (1/2/2026 - 2/22/2026) |
| Dearmanville (segment 150) | 355 | 355 | 355 | 355 | 355 | 355 | 355 | 355 | |
| White Castle (segment 340) | 798 | 798 | 798 | 798 | 798 | 798 | 798 | 798 | |
| Sesh (segment 380) | 506 | 506 | 506 | 506 | 506 | 506 | 506 | 506 | |
| Gwinville (segment 400) | 234 | 234 | 234 | 234 | 234 | 234 | 234 | 234 | |
| Bay Springs (segment 420) | 1,887 | 1647 (240) | 1647 (240) | 1647 (240) | 1647 (240) | 1647 (240) | 1647 (240) | 1647 (240) | Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026) |
| Enterprise (segment 430) | 2,450 | 2,450 | 2,450 | 2,450 | 2,450 | 2,450 | 2,450 | 2,450 | |
| Selma (segment 460) | 2,435 | 2335 (100) | 2335 (100) | 2335 (100) | 2335 (100) | 2335 (100) | 2335 (100) | 2335 (100) | Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 2/8/2026) |
| Ellerslie (segment 490) | 1,663 | 1513 (150) | 1513 (150) | 1513 (150) | 1513 (150) | 1513 (150) | 1513 (150) | 1513 (150) | Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 2/15/2026) |
| South Atlanta (segment 510) | 537 | 537 | 537 | 537 | 537 | 537 | 537 | 537 | |
| Thomaston East (segment 530) | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | |
| South Georgia (segment 650) | 143 | 143 | 143 | 143 | 143 | 143 | 143 | 143 | |
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| SNG - Outage Impact Report February 2026 (updated 01/22/26) | | | | | | -Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. |
|---|---|---|------------------------|-------------------------|------------------------|--|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Week 1 (2/2 - 2/8) | Week 2 (2/9 - 2/15) | Week 3 (2/16 - 2/22) | Week 4 (2/23 - 3/1) | Primary Outage(s) |
| | | Est. Operational Capacity (Operational Impact) - Thousand Dth | | | | |
| Onward (segment 30) | 209 | 209 | 209 | 209 | 209 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | |
| McConnells (segment 110) | 642 | 607 (35) | 607 (35) | 607 (35) | 642 | 2nd North Main line east of McConnells: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-41508 (1/2/2026 - 2/22/2026) |
| Dearmanville (segment 150) | 355 | 355 | 355 | 355 | 355 | |
| White Castle (segment 340) | 798 | 798 | 798 | 798 | 798 | |
| Sesh (segment 380) | 500 | 500 | 500 | 500 | 500 | |
| Gwinville (segment 400) | 234 | 234 | 234 | 234 | 234 | |
| Bay Springs (segment 420) | 1,887 | 1647 (240) | 1647 (240) | 1647 (240) | 1647 (240) | Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026) |
| Enterprise (segment 430) | 2,450 | 2,450 | 2,450 | 2,450 | 2,450 | |
| Selma (segment 460) | 2,435 | 2335 (100) | 2,435 | 2,435 | 2,435 | Selma Compressor Station: Unscheduled Unit Maintenance, Proj-52451 (12/22/2025 - 2/8/2026) |
| Ellerslie (segment 490) | 1,663 | 1513 (150) | 1513 (150) | 1,663 | 1,663 | Ellerslie Compressor Station: Unscheduled Unit Outage, Proj-52678 (12/7/2025 - 2/15/2026) |
| South Atlanta (segment 510) | 537 | 537 | 537 | 537 | 537 | |
| Thomaston East (segment 530) | 900 | 900 | 900 | 900 | 900 | |
| South Georgia (segment 650) | 143 | 143 | 143 | 143 | 143 | |
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| SNG - Outage Impact Report March 2026 (updated 01/22/26) | | | | | | -Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. |
|---|---|---|------------------------|-------------------------|-------------------------|--|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Week 1 (3/2 - 3/8) | Week 2 (3/9 - 3/15) | Week 3 (3/16 - 3/22) | Week 4 (3/23 - 3/29) | Primary Outage(s) |
| | | Est. Operational Capacity (Operational Impact) - Thousand Dth | | | | |
| Onward (segment 30) | 209 | 209 | 209 | 209 | 209 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | |
| Dearmanville (segment 150) | 355 | 355 | 355 | 355 | 355 | |
| White Castle (segment 340) | 798 | 798 | 798 | 798 | 798 | |
| Sesh (segment 380) | 500 | 500 | 500 | 500 | 500 | |
| Gwinville (segment 400) | 234 | 234 | 234 | 234 | 234 | |
| Bay Springs (segment 420) | 1,887 | 1647 (240) | 1647 (240) | 1647 (240) | 1647 (240) | Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026) |
| Enterprise (segment 430) | 2,450 | 2,450 | 2,450 | 2400 (50) | 2360 (90) | Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance, Proj-SNG-8792 (3/23/2026 - 3/31/2026) |
| York (segment 440) | 2,449 | 2,449 | 2,449 | 2354 (95) | 2354 (95) | York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (3/16/2026 - 3/31/2026) |
| Selma (segment 460) | 2,435 | 2,435 | 2,435 | 2335 (100) | 2,435 | Selma Compressor Station: Scheduled Station Maintenance, Proj-52451-2-3 (3/16/2026 - 3/20/2026) |
| Ellerslie (segment 490) | 1,663 | 1,663 | 1,663 | 1,663 | 1,663 | |
| South Atlanta (segment 510) | 537 | 537 | 537 | 537 | 537 | |
| Thomaston East (segment 530) | 900 | 900 | 900 | 900 | 900 | |
| South Georgia (segment 650) | 143 | 143 | 143 | 143 | 143 | |
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| SNG - Outage Impact Report April 2026 (updated 01/22/26) | | | | | | | -Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. |
|---|--|---|------------------------|-------------------------|-------------------------|------------------------|---|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Week 1 (3/30 - 4/5) | Week 2 (4/6 - 4/12) | Week 3 (4/13 - 4/19) | Week 4 (4/20 - 4/26) | Week 5 (4/27 - 5/3) | Primary Outage(s) |
| | | Est. Operational Capacity (Operational Impact) - Thousand Dth | | | | | |
| Onward (segment 30) | 203 | 203 | 203 | 203 | 203 | 203 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | 36 | |
| Dearmanville (segment 150) | 346 | 346 | 346 | 346 | 346 | 346 | |
| White Castle (segment 340) | 750 | 750 | 750 | 750 | 750 | 750 | |
| Sesh (segment 380) | 500 | 500 | 500 | 500 | 500 | 500 | |
| Gwinville (segment 400) | 234 | 234 | 234 | 234 | 190 (44) | 190 (44) | Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52111-2-3 (4/20/2026 - 5/31/2026) |
| Bay Springs (segment 420) | 1,677 | 1437 (240) | 1597 (80) | 1597 (80) | 1597 (80) | 1597 (80) | Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026) |
| Enterprise (segment 430) | 2,306 | 2216 (90) | 2236 (70) | 2236 (70) | 2236 (70) | 2236 (70) | Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/16/2026) South Main 2nd loop line east of Enterprise: Scheduled Pipeline Maintenance, Proj-SNG-8792 (3/23/2026 - 3/31/2026) |
| York (segment 440) | 2,305 | 2210 (95) | 2215 (90) | 2010 (295) | 2,305 | 2,305 | York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (3/16/2026 - 3/31/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2026 - 4/12/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/13/2026) |
| Gallion (Segment 440) | 2,300 | 2,300 | 2,300 | 1965 (335) | 2,300 | 2,300 | Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (4/14/2026) |
| Selma (segment 460) | 2,293 | 2,293 | 2,293 | 1973 (320) | 2,293 | 2,293 | Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/15/2026) |
| Elmore (segment 460) | 2,010 | 2,010 | 2,010 | 1755 (255) | 2,010 | 2,010 | Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (4/16/2026) |
| Auburn (segment 460) | 1,953 | 1,953 | 1,953 | 1693 (260) | 1,953 | 1,953 | Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/17/2026) |
| Ellerslie (segment 490) | 1,547 | 1,547 | 1,547 | 1,547 | 1,547 | 1,547 | |
| South Atlanta (segment 510) | 522 | 522 | 522 | 522 | 522 | 522 | |
| Thomaston East (segment 530) | 849 | 849 | 849 | 849 | 849 | 849 | |
| East/South Wrens (segment 560) | 680 | 680 | 680 | 680 | 590 (90) | 680 | Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52881-2-3 (4/20/2026 - 4/21/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52884 (4/21/2026 - 4/22/2026) Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52885 (4/23/2026 - 4/24/2026) |
| South Georgia (segment 650) | 127 | 127 | 127 | 127 | 127 | 127 | |
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| SNG - Outage Impact Report May 2026 (updated 01/22/26) | | | | | | -Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services. |
|---|---|---|-------------------------|-------------------------|-------------------------|--|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Week 1 (5/4 - 5/10) | Week 2 (5/11 - 5/17) | Week 3 (5/18 - 5/24) | Week 4 (5/25 - 5/31) | Primary Outage(s) |
| | | Est. Operational Capacity (Operational Impact) - Thousand Dth | | | | |
| Onward (segment 30) | 203 | 203 | 203 | 203 | 203 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | |
| Dearmanville (segment 150) | 346 | 346 | 346 | 346 | 346 | |
| White Castle (segment 340) | 750 | 750 | 750 | 750 | 750 | |
| Sesh (segment 380) | 500 | 500 | 500 | 500 | 500 | |
| Gwinville (segment 400) | 234 | 190 (44) | 190 (44) | 190 (44) | 190 (44) | Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-52111-2-3 (4/20/2026 - 5/31/2026) |
| Bay Springs (segment 420) | 1,675 | 1595 (80) | 1595 (80) | 1595 (80) | 1595 (80) | Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (4/1/2026 - 10/31/2026) |
| Enterprise (segment 430) | 2,306 | 2236 (70) | 2236 (70) | 2126 (180) | 2126 (180) | Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/16/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522215 (5/18/2026 - 7/12/2026) |
| York (segment 440) | 2,305 | 2,305 | 2,305 | 2,305 | 2235 (70) | South Main 2nd loop line east of York: Scheduled Pipeline Maintenance, Proj-SNG-36214 (5/25/2026 - 6/3/2026) |
| Ellerslie (segment 490) | 1,547 | 1,547 | 1,547 | 1,547 | 1,547 | |
| South Atlanta (segment 510) | 522 | 522 | 522 | 522 | 522 | |
| Thomaston East (segment 530) | 849 | 849 | 849 | 849 | 849 | |
| South Georgia (segment 650) | 127 | 127 | 127 | 127 | 127 | |
| This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages. | | | | | | |