

<b>SNG - Outage Impact Report</b> <b>Seven Day Forecast (updated 01/15/26)</b>									-Restrictions to Primary In-Path transportation services may be necessary.	
									-Restrictions to In-Path transportation services may be necessary.	
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.	
									-No anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (1/19)	Tuesday (1/20)	Wednesday (1/21)	Thursday (1/22)	Friday (1/23)	Saturday (1/24)	Sunday (1/25)	Primary Outage(s) that may Impact Throughput	
Est. Operational Capacity (Operational Impact) - Thousand Dth										
Onward (segment 30)	<b>209</b>	209	209	209	209	209	209	209		
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	36	36	36		
McConnells (segment 110)	<b>642</b>	<b>607 (35)</b>	2nd North Main line east of McConnells: Unscheduled Pipeline Maintenance(remediation) Proj-SNG-41508 (1/2/2026 - 2/22/2026)							
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	355	355	355		
White Castle (segment 340)	<b>798</b>	798	798	798	798	798	798	798		
Sesh (segment 380)	<b>506</b>	506	506	506	506	506	506	506		
Gwinville (segment 400)	<b>234</b>	234	234	234	234	234	234	234		
Bay Springs (segment 420)	<b>1,887</b>	<b>1647 (240)</b>	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 3/31/2026)							
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	2,450	2,450	2,450		
Selma (segment 460)	<b>2,435</b>	<b>2335 (100)</b>	Selma Compressor Station: Unscheduled Unit Maintenance Proj-52451 (12/22/2025 - 1/25/2026)							
Ellerslie (segment 490)	<b>1,663</b>	<b>1513 (150)</b>	Ellerslie Compressor Station: Unscheduled Unit Outage Proj-52678 (12/7/2025 - 2/15/2026)							
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	537	537	537		
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	900	900	900		
South Georgia (segment 650)	<b>143</b>	143	143	143	143	143	143	143		

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 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report January 2026 (updated 01/15/26)						<b>-Restrictions to Primary In-Path transportation services may be necessary.</b> <b>-Restrictions to In-Path transportation services may be necessary.</b> <b>-Restrictions to Interruptible and Out of Path transportation services may be necessary.</b> <b>-No anticipated impact to transportation services.</b>	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/29 - 1/4)	Week 2 (1/5 - 1/11)	Week 3 (1/12 - 1/18)	Week 4 (1/19 - 1/25)	Week 5 (1/26 - 2/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209					209	
Duncanville Lateral (segment 90)	36					36	
McConnells (segment 110)	642					607 (35)	2nd North Main line east of McConnells: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-41508 (1/2/2026 - 2/22/2026)
Dearmanville (segment 150)	355					355	
White Castle (segment 340)	798					798	
Sesh (segment 380)	506					506	
Gwinville (segment 400)	234					234	
Bay Springs (segment 420)	1,887					1647 (240)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,450					2,450	
Ellerslie (segment 490)	1,663					1513 (150)	Ellerslie Compressor Station: Unscheduled Unit Outage, Proj-52678 (12/7/2025 - 2/15/2026)
South Atlanta (segment 510)	537					537	
Thomaston East (segment 530)	900					900	
South Georgia (segment 650)	143					143	

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SNG - Outage Impact Report February 2026 (updated 01/15/26)						<p>-Restrictions to Primary In-Path transportation services may be necessary.</p> <p>-Restrictions to In-Path transportation services may be necessary.</p> <p>-Restrictions to Interruptible and Out of Path transportation services may be necessary.</p> <p>-No anticipated impact to transportation services.</p>
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/2 - 2/8)	Week 2 (2/9 - 2/15)	Week 3 (2/16 - 2/22)	Week 4 (2/23 - 3/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	<b>209</b>	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	
McConnells (segment 110)	<b>642</b>	<b>607 (35)</b>	<b>607 (35)</b>	<b>607 (35)</b>	642	2nd North Main line east of McConnells: Unscheduled Pipeline Maintenance(remediation), Proj-SNG-41508 (1/2/2026 - 2/22/2026)
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	
Sesh (segment 380)	<b>500</b>	500	500	500	500	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	
Bay Springs (segment 420)	<b>1,887</b>	<b>1647 (240)</b>	<b>1647 (240)</b>	<b>1647 (240)</b>	<b>1647 (240)</b>	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	<b>1,663</b>	<b>1513 (150)</b>	<b>1513 (150)</b>	1,663	1,663	Ellerslie Compressor Station: Unscheduled Unit Outage, Proj-52678 (12/7/2025 - 2/15/2026)
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	

SNG - Outage Impact Report March 2026 (updated 01/15/26)						<p>-Restrictions to Primary In-Path transportation services may be necessary.</p> <p><b>-Restrictions to In-Path transportation services may be necessary.</b></p> <p>-Restrictions to Interruptible and Out of Path transportation services may be necessary.</p> <p>-No anticipated impact to transportation services.</p>
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/2 - 3/8)	Week 2 (3/9 - 3/15)	Week 3 (3/16 - 3/22)	Week 4 (3/23 - 3/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	<b>209</b>	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	
Sesh (segment 380)	<b>500</b>	500	500	500	500	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	
Bay Springs (segment 420)	<b>1,887</b>	<b>1647 (240)</b>	<b>1647 (240)</b>	<b>1647 (240)</b>	<b>1647 (240)</b>	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	<b>2400 (50)</b>	<b>2400 (50)</b>	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026)
York (segment 440)	<b>2,449</b>	2,449	2,449	<b>2354 (95)</b>	<b>2354 (95)</b>	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (3/16/2026 - 3/31/2026)
Selma (segment 460)	<b>2,435</b>	2,435	2,435	<b>2335 (100)</b>	2,435	Selma Compressor Station: Scheduled Station Maintenance, Proj-52451-2-3 (3/16/2026 - 3/20/2026)
Ellerslie (segment 490)	<b>1,663</b>	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	

SNG - Outage Impact Report April 2026 (updated 01/15/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/30 - 4/5)	Week 2 (4/6 - 4/12)	Week 3 (4/13 - 4/19)	Week 4 (4/20 - 4/26)	Week 5 (4/27 - 5/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	750	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,677	1437 (240)	1,677	1,677	1,677	1,677	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 3/31/2026)
Enterprise (segment 430)	2,306	2236 (70)	2236 (70)	2236 (70)	2236 (70)	2236 (70)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (3/16/2026 - 3/31/2026) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (4/1/2026 - 5/16/2026)
York (segment 440)	2,305	2210 (95)	2215 (90)	2010 (295)	2,305	2,305	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (3/16/2026 - 3/31/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/1/2026 - 4/12/2026) York Compressor Station: Scheduled Unit Maintenance, Proj-52303 (4/13/2026)
Gallion (Segment 440)	2,300	2,300	2,300	1965 (335)	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (4/14/2026)
Selma (segment 460)	2,293	2,293	2,293	1973 (320)	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance, Proj-52453 (4/15/2026)
Elmore (segment 460)	2,010	2,010	2,010	1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (4/16/2026)
Auburn (segment 460)	1,953	1,953	1,953	1693 (260)	1,953	1,953	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (4/17/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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