

SNG - Outage Impact Report Seven Day Forecast (updated 10/09/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/13)	Tuesday (10/14)	Wednesday (10/15)	Thursday (10/16)	Friday (10/17)	Saturday (10/18)	Sunday (10/19)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	153 (50)	153 (50)	153 (50)	153 (50)	153 (50)	153 (50)	153 (50)	Onward Compressor Station: Scheduled Unit Maintenance Proj-411511 (10/6/2025 - 10/19/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	293 (270)	293 (270)	293 (270)	293 (270)	293 (270)	293 (270)	293 (270)	2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT) Proj-SNG-30507 (10/6/2025 - 10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415213 (10/16/2025 - 10/31/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	750	750	750	750	750	750	750	750	
LA West Leg (segment 350)	798	753 (45)	540 (258)	540 (258)	540 (258)	540 (258)	540 (258)	540 (258)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance Proj-SNG-2993 (9/15/2025 - 10/13/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement) Proj-SNG-2993 (10/14/2025 - 10/31/2025)
Sesh (segment 380)	507	478 (29)	465 (42)	465 (42)	482 (25)	507	507	507	SESH: Scheduled Maintenance (M) (10/13/2025) SESH: Scheduled Maintenance (M) (10/14/2025 - 10/15/2025) SESH: Scheduled Maintenance (M) (10/16/2025)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-522216 (10/13/2025 - 10/17/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 10/31/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (7/8/2025 - 10/31/2025)
Auburn (segment 460)	1,953	1673 (280)	1673 (280)	1673 (280)	1673 (280)	1673 (280)	1673 (280)	1673 (280)	Auburn Compressor Station: Scheduled Unit Maintenance Proj-52591 (10/13/2025 - 10/31/2025) Auburn Compressor Station: Scheduled Unit Maintenance Proj-52593 (9/29/2025 - 10/31/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance Proj-SNG-2782 (10/13/2025 - 10/24/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
East/South Wrens (segment 560)	680	625 (55)	625 (55)	625 (55)	625 (55)	625 (55)	625 (55)	625 (55)	Wrens Compressor Station: Scheduled Unit Maintenance Proj-52884 (10/13/2025 - 10/19/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
Albany (segment 660)	77	36 (41)	36 (41)	36 (41)	36 (41)	36 (41)	36 (41)	77	Albany Compressor Station: Scheduled Station Maintenance Proj-58172-3 (10/6/2025 - 10/18/2025)
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SNG - Outage Impact Report October 2025 (updated 10/09/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203				203	203	
Duncanville Lateral (segment 90)	36				36	36	
Tarrant (segment 130)	563				293 (270)	293 (270)	2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-30507 (10/6/2025 - 10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415213 (10/16/2025 - 10/31/2025)
Dearmanville (segment 150)	346				346	346	
White Castle (segment 340)	750				750	550 (200)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/1/2025 - 11/8/2025)
LA West Leg (segment 350)	798				540 (258)	540 (258)	White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2993 (10/14/2025 - 10/31/2025)
Sesh (segment 380)	507				445 (62)	507	SESH: Scheduled Maintenance (M) (10/20/2025) SESH: Scheduled Maintenance (M) (10/21/2025) SESH: Scheduled Maintenance (M) (10/22/2025)
Gwinville (segment 400)	234				234	234	
Bay Springs (segment 420)	1,675				1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306				2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 10/31/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 10/31/2025)
Gallion (Segment 440)	2,300				2,300	1855 (445)	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (10/27/2025 - 10/31/2025) Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (11/1/2025 - 11/7/2025)
Auburn (segment 460)	1,953				1673 (280)	1693 (260)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52591 (10/13/2025 - 10/31/2025) Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52591 (11/1/2025 - 11/7/2025) Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025)
Ellerslie (segment 490)	1,547				1,547	1,547	
South Atlanta (segment 510)	522				522	522	
Thomaston East (segment 530)	849				849	849	
South Georgia (segment 650)	127				127	127	
Albany (segment 660)	77				36 (41)	77	Albany Compressor Station: Scheduled Station Maintenance, Proj-58171 (10/20/2025 - 10/26/2025)
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SNG - Outage Impact Report November 2025 (updated 10/09/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23)	Week 4 (11/24 - 11/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Louisville East (segment 50)	520	520	203 (317)	520	520	Louisville Compressor Station: Scheduled Station Maintenance, Proj-4132HS (11/10/2025 - 11/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	590 (208)	590 (208)	590 (208)	798	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/1/2025 - 11/8/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/9/2025 - 11/19/2025)
Sesh (segment 380)	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Gallion (Segment 440)	2,457	2167 (290)	2,457	2,457	2,457	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (11/1/2025 - 11/7/2025)
Elmore (segment 460)	2,155	1860 (295)	1900 (255)	2,155	2,155	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (11/3/2025 - 11/7/2025) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (11/8/2025 - 11/16/2025)
Auburn (segment 460)	2,095	1975 (120)	2,095	2,095	2,095	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52591 (11/1/2025 - 11/7/2025)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1,650	1,650	Thomaston Compressor Station: Scheduled Pipeline Maintenance(valve replacement), Proj-5272 (11/3/2025 - 11/14/2025)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report January 2026 (updated 10/09/25)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/29 - 1/4)	Week 2 (1/5 - 1/11)	Week 3 (1/12 - 1/18)	Week 4 (1/19 - 1/25)	Week 5 (1/26 - 2/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	
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