		Sev		age Impact Re cast (updated					-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessary.		
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/6)	Tuesday (10/7)	Wednesday (10/8)	Thursday (10/9)	Friday (10/10)	Saturday (10/11)	Sunday (10/12)	-No anticipated impact to transportation services. Primary Outage(s) that may Impact Throughput		
Onward (segment 30)	203	153 (50)	153 (50)	153 (50)	153 (50)	153 (50)	153 (50)	153 (50)	Onward Compressor Station: Scheduled Unit Maintenance Proj-411511 (10/6/2025 - 10/19/2025)		
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36			
Tarrant (segment 130	563	293 (270)	293 (270)	293 (270)	293 (270)	293 (270)	293 (270)	293 (270)	2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT) Proj-SNG-30507 (10/6/2025 - 10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415214 (9/8/2025 - 10/10/2025)		
Dearmanville (segment 150)	346	296 (50)	296 (50)	296 (50)	296 (50)	296 (50)	296 (50)	346	Dearmanville Compressor Station: Scheduled Unit Maintenance Proj-41659 (10/6/2025 - 10/11/2025)		
White Castle (segment 340)	750	750	750	750	750	750	750	750			
LA West Leg (segment 350)	798	753 (45)	753 (45)	753 (45)	753 (45)	753 (45)	540 (258)	540 (258)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance Proj-SNG-2993 (9/15/2025 - 10/10/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement) Proj-SNG-2993 (10/11/2025 - 10/29/2025)		
Sesh (segment 380)	507	507	507	507	507	507	507	507			
Gwinville (segment 400)	234	234	234	234	234	234	234	234			
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2025)		
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 10/31/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (7/8/2025 - 10/31/2025)		
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	Gallion Compressor Station: Scheduled Unit Maintenance Proj-523610 (9/29/2025 - 10/17/2025)		
Auburn (segment 460)	1,953	1533 (420)	1533 (420)	1533 (420)	1533 (420)	1533 (420)	1693 (260)	1693 (260)	Auburn Compressor Station: Scheduled Unit Maintenance Proj-52593 (9/29/2025 - 10/31/2025) South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance Proj-SNG-2570p2 (10/2/2025 - 10/10/2025)		
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547			
South Atlanta (segment 510)	522	522	522	522	522	522	522	522			
Thomaston East (segment 530)	849	849	849	849	849	849	849	849			
Ocmulgee (segment 530)	804	804	704 (100)	704 (100)	804	804	804	804	Ocmulgee Compressor Station: Scheduled Station Maintenance Proj-5277 (10/7/2025 - 10/8/2025)		
East/South Wrens (segment 560)	680	635 (45)	635 (45)	635 (45)	635 (45)	635 (45)	680	680	Wrens Compressor Station: Scheduled Station Maintenance Proj-52882 (10/6/2025 - 10/10/2025) Wrens Compressor Station: Scheduled Station Maintenance Proj-52883 (10/6/2025 - 10/10/2025)		
South Georgia (segment 650)	127	127	127	127	127	127	127	127			
Albany (segment 660)	77	36 (41)	36 (41)	36 (41)	36 (41)	36 (41)	36 (41)	36 (41)	Albany Compressor Station: Scheduled Station Maintenance Proj-58172-3 (10/6/2025 - 10/18/2025)		
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.										

-Restrictions to Primary In-Path transportation services may be necessary.

			Outage Impact 2025 (updated			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
			Est. Operational 0	Capacity (Operational Im	pact) - Thousand Dth		Onward Compressor Station: Scheduled Unit Maintenance, Proj-411511 (10/6/2025 - 10/19/2025)
Onward (segment 30)	203			153 (50)	203	203	
Duncanville Lateral (segment 90)	36			36	36	36	
(3							2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-30507 (10/6/2025 -
Tarrant (segment 130)	563			293 (270)	293 (270)	293 (270)	10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415213 (10/16/2025 - 10/31/2025)
				(=: 5)	(=: 0)	(=: -)	
Dearmanville	346			346	346	346	
(segment 150)							
White Castle							
(segment 340)	750			750	750	750	
							Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (10/30/2025 - 10/31/2025)
LA West Leg (segment 350)	798			540 (258)	540 (258)	540 (258)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/1/2025 - 11/6/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement),
							white Casile Frankinnon loop line norm of white Casile. Pipeline Maintenance(replacement), Proj-SNG-2993 (10/11/2025 - 10/29/2025) SESH: Scheduled Maintenance (M) (10/13/2025)
Sesh				465	445	507	SESH: Scheduled Maintenance (M) (10/14/2025 - 10/15/2025) SESH: Scheduled Maintenance (M) (10/16/2025)
(segment 380)	507			(42)	(62)	507	SESH: Scheduled Maintenance (M) (10/20/2025) SESH: Scheduled Maintenance (M) (10/21/2025) SESH: Scheduled Maintenance (M) (10/22/2025)
							SESH: Scrieduled Malintenance (M) (10/22/2025)
Gwinville (segment 400)	234			234	234	234	
							Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Bay Springs (segment 420)	1,675			1595 (80)	1595 (80)	1595 (80)	
(Joginoni 420)				(00)	(00)	(80)	F
							Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (11/1/2025 - 11/24/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (10/13/2025 - 10/17/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 10/31/2025)
Enterprise (segment 430)	2,306			2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 10/31/2025)
							Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (10/27/2025 - 10/31/2025) Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (11/1/2025 - 11/7/2025)
Gallion (Segment 440)	2,300			2030 (270)	2,300	1855 (445)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (9/29/2025 - 10/17/2025)
							Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025)
Auburn (segment 460)	1,953			1673 (280)	1673 (280)	1693 (260)	South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025)
Ellerslie (segment 490)	1,547			1,547	1,547	1,547	
(Segment 480)							
South Atlanta	522			522	522	522	
(segment 510)	922			JZZ	522	522	
Thomaston Es-t							
Thomaston East (segment 530)	849			849	849	849	
South Georgia (segment 650)	127			127	127	127	
							Albany Compressor Station: Scheduled Station Maintenance, Proj-58171 (10/20/2025 - 10/26/2025)
Albany (segment 660)	77			36 (41)	36 (41)	77	Albany Compressor Station: Scheduled Station Maintenance, Proj-58172-3 (10/6/2025 - 10/18/2025)
,			TL:	` '		and outage	ules/impacts are subject to change as the week progresses.

			Impact Report updated 10/02/	25)		-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23) erational Impact) - Thou	Week 4 (11/24 - 11/30)	Primary Outage(s)
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	590 (208)	590 (208)	590 (208)	798	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/1/2025 - 11/6/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/7/2025 - 11/17/2025)
Sesh (segment 380)	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2335 (115)	2335 (115)	2335 (115)	2335 (115)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (11/1/2025 - 11/24/2025)
Gallion (Segment 440)	2,457	2167 (290)	2,457	2,457	2,457	Gallion Compressor Station: Scheduled Unit Maintenance , Proj-523610 (11/1/2025 - 11/7/2025)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

-Restrictions to Primary In-Path transportation services may be necessary. SNG - Outage Impact Report -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. December 2025 (updated 10/02/25) -No anticipated impact to transportation services. Est Nominal Design Capacity (Thousand Dth) Week 1 (12/1 - 12/7) Week 2 (12/8 - 12/14) Week 3 (12/15 - 12/21) Week 4 (12/22 - 12/28) Station / Seg Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thousand Dth Onward 209 209 209 209 209 (segment 30) Duncanville 36 36 36 36 36 Lateral (segment 90) Dearmanville 355 355 355 355 355 (segment 150) White Castle 798 798 798 798 798 (segment 340) Sesh 500 500 500 500 500 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,450 2,450 2,450 2,450 2,450 (segment 430) Ellerslie 1,663 1,663 1,663 1,663 1,663 (segment 490) South Atlanta 537 537 537 537 537 (segment 510) Thomaston East 900 900 900 900 900 (segment 530) South Georgia 143 143 143 143 143 (segment 650)

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

			Outage Impact			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessary.	
		January 2	2026 (updated	10/02/25)		-Restrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/29 - 1/4)	Week 2 (1/5 - 1/11) Est. Operational C	Week 3 (1/12 - 1/18)	Week 4 (1/19 - 1/25)	Week 5 (1/26 - 2/1)	Primary Outage(s)
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.