

SNG - Outage Impact Report Seven Day Forecast (updated 09/26/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/29)	Tuesday (9/30)	Wednesday (10/1)	Thursday (10/2)	Friday (10/3)	Saturday (10/4)	Sunday (10/5)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415214 (9/8/2025 - 10/10/2025)
Dearmanville (segment 150)	346	231 (115)	231 (115)	231 (115)	231 (115)	231 (115)	346	346	Dearmanville Compressor Station: Scheduled Unit Maintenance Proj-41658 (9/22/2025 - 10/3/2025)
White Castle (segment 340)	750	750	750	750	750	750	750	750	
LA West Leg (segment 350)	798	753 (45)	753 (45)	753 (45)	753 (45)	753 (45)	753 (45)	753 (45)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance Proj-SNG-2993 (9/15/2025 - 10/6/2025)
Sesh (segment 380)	507	507	507	458 (49)	448 (59)	448 (59)	507	507	SESH: Scheduled Maintenance (M) (10/1/2025) SESH: Scheduled Maintenance (M) (10/2/2025 - 10/3/2025)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 10/5/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (7/8/2025 - 10/5/2025)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	Gallion Compressor Station: Scheduled Unit Maintenance Proj-523610 (9/29/2025 - 10/17/2025)
Selma (segment 460)	2,293	2233 (60)	2233 (60)	2233 (60)	2233 (60)	2233 (60)	2233 (60)	2233 (60)	South Main Line east of Selma: Scheduled Pipeline Maintenance(remediation) Proj-SNG-21455 (9/29/2025 - 10/7/2025)
Auburn (segment 460)	1,953	1693 (260)	1693 (260)	1693 (260)	1533 (420)	1533 (420)	1533 (420)	1533 (420)	Auburn Compressor Station: Scheduled Unit Maintenance Proj-52593 (9/29/2025 - 10/31/2025) South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance Proj-SNG-2570p2 (10/2/2025 - 10/12/2025) South Main loop line/South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance Proj-SNG-2570p1 (9/29/2025 - 10/1/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	664 (140)	664 (140)	714 (90)	804	804	804	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-52771 (10/1/2025) Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-52776 (9/29/2025 - 9/30/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

SNG - Outage Impact Report October 2025 (updated 09/26/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203		153 (50)	153 (50)	153 (50)	203	Onward Compressor Station: Scheduled Unit Maintenance, Proj-411511 (10/6/2025 - 10/26/2025)
Duncanville Lateral (segment 90)	36		36	36	36	36	
Tarrant (segment 130)	563		293 (270)	293 (270)	293 (270)	293 (270)	2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-30507 (10/6/2025 - 10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415213 (10/16/2025 - 10/31/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415214 (9/8/2025 - 10/10/2025)
Dearmanville (segment 150)	346		346	346	346	346	
White Castle (segment 340)	750		750	750	750	750	
LA West Leg (segment 350)	798		540 (258)	540 (258)	540 (258)	598 (200)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2993 (9/15/2025 - 10/6/2025) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (10/29/2025 - 10/31/2025) Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/1/2025 - 11/3/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2993 (10/7/2025 - 10/24/2025)
Sesh (segment 380)	507		507	465 (42)	445 (62)	507	SESH: Scheduled Maintenance (M) (10/13/2025) SESH: Scheduled Maintenance (M) (10/14/2025 - 10/15/2025) SESH: Scheduled Maintenance (M) (10/16/2025) SESH: Scheduled Maintenance (M) (10/20/2025) SESH: Scheduled Maintenance (M) (10/21/2025) SESH: Scheduled Maintenance (M) (10/22/2025)
Gwinville (segment 400)	234		234	234	234	234	
Bay Springs (segment 420)	1,675		1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306		2,306	2136 (170)	2111 (195)	2111 (195)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (10/20/2025 - 10/31/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (11/1/2025 - 11/16/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (10/13/2025 - 10/17/2025)
Gallion (Segment 440)	2,300		2030 (270)	2030 (270)	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (9/29/2025 - 10/17/2025)
Selma (segment 460)	2,293		2233 (60)	2,293	2,293	2,293	South Main Line east of Selma: Scheduled Pipeline Maintenance(remediation), Proj-SNG-21455 (9/29/2025 - 10/7/2025)
Auburn (segment 460)	1,953		1533 (420)	1673 (280)	1673 (280)	1693 (260)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025) South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p2 (10/2/2025 - 10/12/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025)
Ellerslie (segment 490)	1,547		1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522		522	522	522	522	
Thomaston East (segment 530)	849		849	849	849	849	
Ocmulgee (segment 530)	804		704 (100)	804	804	804	Ocmulgee Compressor Station: Scheduled Station Maintenance, Proj-5277 (10/7/2025 - 10/8/2025)
East/South Wrens (segment 560)	680		635 (45)	680	680	680	Wrens Compressor Station: Scheduled Station Maintenance, Proj-52882 (10/6/2025 - 10/10/2025) Wrens Compressor Station: Scheduled Station Maintenance, Proj-52883 (10/6/2025 - 10/10/2025)
South Georgia (segment 650)	127		127	127	127	127	
Albany (segment 660)	77		36 (41)	36 (41)	36 (41)	77	Albany Compressor Station: Scheduled Station Maintenance, Proj-58171 (10/20/2025 - 10/26/2025) Albany Compressor Station: Scheduled Station Maintenance, Proj-58172-3 (10/6/2025 - 10/18/2025)
This document is updated on a weekly basis and outage schedules/Impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.							

SNG - Outage Impact Report November 2025 (updated 09/26/25)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23)	Week 4 (11/24 - 11/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	590 (208)	590 (208)	798	798	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/1/2025 - 11/3/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/5/2025 - 11/10/2025)
Sesh (segment 380)	507	507	507	507	507	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2335 (115)	2335 (115)	2,450	2,450	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (11/1/2025 - 11/16/2025)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.						

SNG - Outage Impact Report January 2026 (updated 09/26/25)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/29 - 1/4)	Week 2 (1/5 - 1/11)	Week 3 (1/12 - 1/18)	Week 4 (1/19 - 1/25)	Week 5 (1/26 - 2/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.							