

SNG - Outage Impact Report Seven Day Forecast (updated 09/11/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/15)	Tuesday (9/16)	Wednesday (9/17)	Thursday (9/18)	Friday (9/19)	Saturday (9/20)	Sunday (9/21)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415214 (9/8/2025 - 10/3/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
Bell Mills North (Segment 170)	236	211 (25)	211 (25)	211 (25)	211 (25)	211 (25)	211 (25)	211 (25)	Bell Mills Compressor Station: Scheduled Unit Maintenance Proj-45001 (9/15/2025 - 9/28/2025)
White Castle (segment 340)	750	707 (43)	707 (43)	707 (43)	707 (43)	707 (43)	707 (43)	707 (43)	Duck Lake Franklinton line south of White Castle: Scheduled Pipeline Maintenance(remediation) Proj-SNG-20777 (9/8/2025 - 10/6/2025)
LA West Leg (segment 350)	720	675 (45)	675 (45)	675 (45)	675 (45)	675 (45)	675 (45)	675 (45)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance Proj-SNG-2933 (9/15/2025 - 9/30/2025)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 9/28/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (7/8/2025 - 9/28/2025)
Elmore (segment 460)	2,010	1735 (275)	1735 (275)	1735 (275)	1735 (275)	1735 (275)	1735 (275)	1735 (275)	Auburn Compressor Station: Scheduled Unit Maintenance Proj-52591 (9/15/2025 - 9/26/2025) Elmore Compressor Station: Scheduled Unit Maintenance Proj-525112 (9/15/2025 - 9/26/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1515 (20)	1515 (20)	1515 (20)	1515 (20)	1,535	1,535	1,535	Thomaston Compressor Station: Scheduled Unit Maintenance Proj-52723-4 (9/15/2025 - 9/18/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
East/South Wrens (segment 560)	680	585 (95)	585 (95)	585 (95)	585 (95)	585 (95)	680	680	Wrens Compressor Station: Scheduled Unit Maintenance Proj-52884 (9/15/2025 - 9/19/2025)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

SNG - Outage Impact Report September 2025 (updated 09/11/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/1 - 9/7)	Week 2 (9/8 - 9/14)	Week 3 (9/15 - 9/21)	Week 4 (9/22 - 9/28)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203				203	
Louisville East (segment 50)	520				360 (160)	Louisville Compressor Station: Scheduled Unit Maintenance, Proj-4132LS (9/22/2025 - 9/26/2025)
Duncanville Lateral (segment 90)	36				36	
Tarrant (segment 130)	563				513 (50)	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415214 (9/8/2025 - 10/3/2025)
Dearmanville (segment 150)	346				346	
Bell Mills North (Segment 170)	236				211 (25)	Bell Mills Compressor Station: Scheduled Unit Maintenance, Proj-45001 (9/15/2025 - 9/28/2025)
White Castle (segment 340)	750				707 (43)	Duck Lake Franklinton line south of White Castle: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20777 (9/8/2025 - 10/6/2025)
LA West Leg (segment 350)	720				675 (45)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025)
Sesh (segment 380)	506				506	
Gwinville (segment 400)	234				234	
Bay Springs (segment 420)	1,675				1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306				2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 9/28/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 9/28/2025)
Elmore (segment 460)	2,010				1735 (275)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52591 (9/15/2025 - 9/26/2025) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (9/15/2025 - 9/26/2025)
Ellerslie (segment 490)	1,547				1,547	
South Atlanta (segment 510)	522				522	
Thomaston East (segment 530)	849				849	
South Georgia (segment 650)	127				127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report October 2025 (updated 09/11/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
Onward (segment 30)	203	203	153 (50)	153 (50)	153 (50)	203	Onward Compressor Station: Scheduled Unit Maintenance, Proj-411511 (10/6/2025 - 10/26/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Tarrant (segment 130)	563	513 (50)	293 (270)	293 (270)	293 (270)	293 (270)	2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-30507 (10/6/2025 - 10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415213 (10/16/2025 - 10/24/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415214 (9/8/2025 - 10/3/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	750	707 (43)	707 (43)	750	750	750	Duck Lake Franklinton line south of White Castle: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20777 (9/8/2025 - 10/6/2025)
LA West Leg (segment 350)	798	540 (258)	540 (258)	540 (258)	798	798	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933 (10/1/2025 - 10/15/2025)
Sesh (segment 380)	500	448 (52)	500	465 (35)	445 (55)	500	SESH: Scheduled Maintenance (M) (10/1/2025) SESH: Scheduled Maintenance (M) (10/13/2025) SESH: Scheduled Maintenance (M) (10/14/2025 - 10/15/2025) SESH: Scheduled Maintenance (M) (10/16/2025) SESH: Scheduled Maintenance (M) (10/2/2025 - 10/3/2025) SESH: Scheduled Maintenance (M) (10/20/2025) SESH: Scheduled Maintenance (M) (10/21/2025) SESH: Scheduled Maintenance (M) (10/22/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	1931 (375)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (9/29/2025 - 10/26/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (10/27/2025 - 10/31/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (11/1/2025 - 11/16/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (10/13/2025 - 10/17/2025)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (9/29/2025 - 10/17/2025)
Auburn (segment 460)	1,953	1533 (420)	1533 (420)	1673 (280)	1673 (280)	1693 (260)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025) South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p2 (10/2/2025 - 10/12/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025) South Main loop line/South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p1 (9/29/2025 - 10/1/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	804	704 (100)	804	804	804	Ocmulgee Compressor Station: Scheduled Station Maintenance, Proj-5277 (10/7/2025 - 10/8/2025)
East/South Wrens (segment 560)	680	680	635 (45)	680	680	680	Wrens Compressor Station: Scheduled Station Maintenance, Proj-52882 (10/6/2025 - 10/10/2025) Wrens Compressor Station: Scheduled Station Maintenance, Proj-52883 (10/6/2025 - 10/10/2025)
South Georgia (segment 650)	127	127	127	127	127	127	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.							

SNG - Outage Impact Report November 2025 (updated 09/11/25)						-Restrictions to Primary In-Path transportation services may be necessary.
						-Restrictions to In-Path transportation services may be necessary.
						-Restrictions to Interruptible and Out of Path transportation services may be necessary.
						-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23)	Week 4 (11/24 - 11/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	593 (205)	638 (160)	798	798	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/3/2025 - 11/7/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/10/2025 - 11/16/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2075 (375)	2075 (375)	2,450	2,450	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (11/1/2025 - 11/16/2025)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.						

