

SNG - Outage Impact Report Seven Day Forecast (updated 09/04/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/8)	Tuesday (9/9)	Wednesday (9/10)	Thursday (9/11)	Friday (9/12)	Saturday (9/13)	Sunday (9/14)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	513 (50)	Tarrant Compressor Station: Scheduled Unit Maintenance Proj-415214 (9/8/2025 - 10/3/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	707 (65)	707 (65)	707 (65)	707 (65)	707 (65)	707 (65)	707 (65)	Duck Lake Franklinton line south of White Castle: Scheduled Pipeline Maintenance(remediation) Proj-SNG-20777 (9/8/2025 - 10/6/2025)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 9/28/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (7/8/2025 - 9/28/2025)
York (segment 440)	2,305	2080 (225)	2080 (225)	2,305	2,305	2,305	2,305	2,305	York Compressor Station: Scheduled Unit Maintenance Proj-52303 (9/8/2025 - 9/9/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/1 - 9/7)	Week 2 (9/8 - 9/14)	Week 3 (9/15 - 9/21)	Week 4 (9/22 - 9/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203			203	203	
Louisville East (segment 50)	520			520	360 (160)	Louisville Compressor Station: Scheduled Unit Maintenance, Proj-4132LS (9/22/2025 - 9/26/2025)
Duncanville Lateral (segment 90)	36			36	36	
Tarrant (segment 130)	563			513 (50)	513 (50)	Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415214 (9/8/2025 - 10/3/2025)
Dearmanville (segment 150)	346			346	346	
White Castle (segment 340)	772			707 (65)	707 (65)	Duck Lake Franklinton line south of White Castle: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20777 (9/8/2025 - 10/6/2025)
LA West Leg (segment 350)	695			675 (20)	675 (20)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025)
Sesh (segment 380)	506			506	506	
Gwinville (segment 400)	234			234	234	
Bay Springs (segment 420)	1,675			1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306			2111 (195)	2111 (195)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (9/22/2025 - 10/19/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 9/28/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 9/28/2025)
Elmore (segment 460)	2,010			1735 (275)	1735 (275)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52591 (9/15/2025 - 9/26/2025) Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (9/15/2025 - 9/26/2025)
Ellerslie (segment 490)	1,547			1,547	1,547	
Thomaston West (segment 490)	1,535			1515 (20)	1,535	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-52723-4 (9/15/2025 - 9/18/2025)
South Atlanta (segment 510)	522			522	522	
Thomaston East (segment 530)	849			849	849	
East/South Wrens (segment 560)	680			585 (95)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-52884 (9/15/2025 - 9/19/2025)
South Georgia (segment 650)	127			127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	153 (50)	153 (50)	153 (50)	203	Onward Compressor Station: Scheduled Unit Maintenance, Proj-411511 (10/6/2025 - 10/26/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Tarrant (segment 130)	563	513 (50)	293 (270)	293 (270)	293 (270)	293 (270)	2nd North Main Line at Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-30507 (10/6/2025 - 10/28/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415213 (10/16/2025 - 10/24/2025) Tarrant Compressor Station: Scheduled Unit Maintenance, Proj-415214 (9/8/2025 - 10/3/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	707 (65)	707 (65)	772	772	772	Duck Lake Franklinton line south of White Castle: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20777 (9/8/2025 - 10/6/2025)
LA West Leg (segment 350)	798	540 (258)	540 (258)	540 (258)	540 (258)	540 (258)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933/SNG-3089 (10/1/2025 - 10/31/2025)
Sesh (segment 380)	500	448 (52)	500	465 (35)	445 (55)	500	SESH: Scheduled Maintenance (M) (10/1/2025) SESH: Scheduled Maintenance (M) (10/13/2025) SESH: Scheduled Maintenance (M) (10/14/2025 - 10/15/2025) SESH: Scheduled Maintenance (M) (10/16/2025) SESH: Scheduled Maintenance (M) (10/2/2025 - 10/3/2025) SESH: Scheduled Maintenance (M) (10/20/2025) SESH: Scheduled Maintenance (M) (10/21/2025) SESH: Scheduled Maintenance (M) (10/22/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522212 (9/22/2025 - 10/19/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (10/20/2025 - 11/9/2025) Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522216 (10/13/2025 - 10/17/2025)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (9/29/2025 - 10/17/2025)
Auburn (segment 460)	1,953	1533 (420)	1533 (420)	1673 (280)	1673 (280)	1693 (260)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025) South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p2 (10/2/2025 - 10/12/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025) South Main loop line/South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p1 (9/29/2025 - 10/1/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	804	704 (100)	804	804	804	Ocmulgee Compressor Station: Scheduled Station Maintenance, Proj-5277 (10/7/2025 - 10/8/2025)
East/South Wrens (segment 560)	680	680	635 (45)	680	680	680	Wrens Compressor Station: Scheduled Station Maintenance, Proj-52882 (10/6/2025 - 10/10/2025) Wrens Compressor Station: Scheduled Station Maintenance, Proj-52883 (10/6/2025 - 10/10/2025)
South Georgia (segment 650)	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/3 - 11/9)	Week 2 (11/10 - 11/16)	Week 3 (11/17 - 11/23)	Week 4 (11/24 - 11/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	593 (205)	638 (160)	798	798	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/3/2025 - 11/7/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (11/10/2025 - 11/16/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2255 (195)	2,450	2,450	2,450	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (10/20/2025 - 11/9/2025)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
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