

SNG - Outage Impact Report Seven Day Forecast (updated 07/17/25)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (7/21)	Tuesday (7/22)	Wednesday (7/23)	Thursday (7/24)	Friday (7/25)	Saturday (7/26)	Sunday (7/27)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	178 (25)	178 (25)	178 (25)	178 (25)	178 (25)	178 (25)	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT) Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville Pool (segment 390)	1,607	1377 (230)	1377 (230)	1377 (230)	1377 (230)	1377 (230)	1377 (230)	1377 (230)	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance Proj-SNG-36213 (7/9/2025 - 7/30/2025)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 9/21/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (7/8/2025 - 9/21/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2128 (165)	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance Proj-52451 (5/8/2025 - 7/25/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
Albany (segment 660)	77	62 (15)	62 (15)	62 (15)	62 (15)	62 (15)	62 (15)	62 (15)	Albany Compressor Station: Unscheduled Unit Maintenance Proj-58172 (7/15/2025 - 8/10/2025) Albany Compressor Station: Unscheduled Unit Maintenance Proj-58173 (6/13/2025 - 8/3/2025)
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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203					178 (25)	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36					36	
Dearmanville (segment 150)	346					346	
White Castle (segment 340)	772					772	
Sesh (segment 380)	507					507	
Gwinville Pool (segment 390)	1,607					1377 (230)	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, Proj-SNG-36213 (7/9/2025 - 7/30/2025)
Gwinville (segment 400)	234					234	
Bay Springs (segment 420)	1,675					1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306					2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 9/21/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 9/21/2025)
Ellerslie (segment 490)	1,547					1,547	
South Atlanta (segment 510)	522					522	
Thomaston East (segment 530)	849					849	
South Georgia (segment 650)	127					127	
Albany (segment 660)	77					62 (15)	Albany Compressor Station: Unscheduled Unit Maintenance, Proj-58172 (7/15/2025 - 8/10/2025) Albany Compressor Station: Unscheduled Unit Maintenance, Proj-58173 (6/13/2025 - 8/3/2025)
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	178 (25)	178 (25)	203	203	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Providence (segment 120)	652	652	527 (125)	527 (125)	652	North Main loop line west of Tarrant: Pipeline Maintenance(remediation), Proj-SNG-38814 (8/11/2025 - 8/22/2025)
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2025)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 9/21/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 9/21/2025)
Gallion (Segment 440)	2,300	2195 (105)	2195 (105)	2195 (105)	2,300	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/8/2025 - 8/22/2025)
Selma (segment 460)	2,293	2,293	2,293	2158 (135)	2158 (135)	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/22/2025 - 9/5/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Wrens to Aiken (Segment 570)	444	269 (175)	269 (175)	444	444	South Main loop AUX line east of Wrens: Scheduled Pipeline Maintenance, Proj-SNG-37905 (8/4/2025 - 8/14/2025)
South Georgia (segment 650)	127	127	127	127	127	
Albany (segment 660)	77	62 (15)	77	77	77	Albany Compressor Station: Unscheduled Unit Maintenance, Proj-58172 (7/15/2025 - 8/10/2025)
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