

SNG - Outage Impact Report July 2025 (updated 07/03/25)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203			203	178 (25)	178 (25)	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36			36	36	36	
Dearmanville (segment 150)	346			346	346	346	
White Castle (segment 340)	772			772	772	772	
Sesh (segment 380)	507			507	507	507	
Gwinville Pool (segment 390)	1,607			1377 (230)	1377 (230)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, Proj-SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234			234	234	234	
Bay Springs (segment 420)	1,675			1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	2,306			2111 (195)	2111 (195)	2111 (195)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (7/28/2025 - 8/17/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 7/27/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 7/27/2025)
Selma (segment 460)	2,293			2128 (165)	2128 (165)	2,293	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/23/2025)
Ellerslie (segment 490)	1,547			1,547	1,547	1,547	
South Atlanta (segment 510)	522			522	522	522	
Thomaston East (segment 530)	849			849	849	849	
South Georgia (segment 650)	127			127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	178 (25)	178 (25)	203	203	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2,306	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (7/28/2025 - 8/17/2025)
Gallion (Segment 440)	2,300	2195 (105)	2195 (105)	2195 (105)	2,300	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/8/2025 - 8/22/2025)
Selma (segment 460)	2,293	2,293	2,293	2158 (135)	2158 (135)	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/22/2025 - 9/5/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Wrens to Aiken (Segment 570)	444	269 (175)	269 (175)	444	444	South Main loop AUX line east of Wrens: Scheduled Pipeline Maintenance, Proj-SNG-37905 (8/4/2025 - 8/14/2025)
South Georgia (segment 650)	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/1 - 9/7)	Week 2 (9/8 - 9/14)	Week 3 (9/15 - 9/21)	Week 4 (9/22 - 9/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	675 (20)	675 (20)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Selma (segment 460)	2,293	2158 (135)	2,293	2,293	2,293	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/22/2025 - 9/5/2025)
Elmore (segment 460)	2,010	2,010	2,010	1755 (255)	1755 (255)	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (9/15/2025 - 9/26/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	798	540 (258)	540 (258)	540 (258)	540 (258)	540 (258)	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933/SNG-3089 (10/1/2025 - 10/31/2025)
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (9/29/2025 - 10/17/2025)
Auburn (segment 460)	1,953	1693 (260)	1693 (260)	1693 (260)	1693 (260)	1693 (260)	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1192 (355)	1192 (355)	1467 (80)	1467 (80)	1,547	South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p2 (10/2/2025 - 10/12/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025) South Main loop line/South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p1 (9/29/2025 - 10/1/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	705	655 (50)	655 (50)	705	705	Wrens Compressor Station: Scheduled Station Maintenance, Proj-52882 (10/6/2025 - 10/17/2025) Wrens Compressor Station: Scheduled Station Maintenance, Proj-52883 (10/6/2025 - 10/17/2025)
South Georgia (segment 650)	127	127	127	127	127	127	
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