SNG - Outage Impact Report
Seven Day Forecast (updated 06/26/25)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (6/30)	Tuesday (7/1)	Wednesday (7/2)	Thursday (7/3)	Friday (7/4)	Saturday (7/5)	Sunday (7/6)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	**203**	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	36	36	36	
Dearmanville (segment 150)	**346**	346	346	346	346	346	346	346	
White Castle (segment 340)	**772**	772	772	772	772	772	772	772	
Sesh (segment 380)	**507**	507	507	507	507	507	507	507	
Gwinville (segment 400)	**234**	234	234	234	234	234	234	234	
Enterprise (segment 430)	**2,306**	**2051 (255)**	**2051 (255)**	**2051 (255)**	**2051 (255)**	**2051 (255)**	**2051 (255)**	**2051 (255)**	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 7/27/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522213 (6/11/2025 - 7/6/2025)
Selma (segment 460)	**2,293**	**2128 (165)**	**2128 (165)**	**2128 (165)**	**2128 (165)**	**2128 (165)**	**2128 (165)**	**2128 (165)**	Selma Compressor Station: Scheduled Unit Maintenance Proj-52451 (5/8/2025 - 7/23/2025)
Ellerslie (segment 490)	**1,547**	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	**522**	522	522	522	522	522	522	522	
Thomaston East (segment 530)	**849**	849	849	849	849	849	849	849	
East/South Wrens (segment 560)	**680**	**585 (95)**	**585 (95)**	**585 (95)**	**585 (95)**	**585 (95)**	**585 (95)**	**585 (95)**	Wrens Compressor Station: Unscheduled Station Maintenance Proj-52884 (6/19/2025 - 7/6/2025)
Cypress-Brunswick (Segment 600)	**456**	**396 (60)**	**396 (60)**	**396 (60)**	**396 (60)**	**396 (60)**	**396 (60)**	**396 (60)**	Brookman Compressor Station: Unscheduled Unit Maintenance Proj-55081 (6/23/2025 - 7/6/2025)
South Georgia (segment 650)	**127**	127	127	127	127	127	127	127	
Albany (segment 660)	**77**	**62 (15)**	**62 (15)**	**62 (15)**	**62 (15)**	**62 (15)**	**62 (15)**	**62 (15)**	Albany Compressor Station: Unscheduled Unit Maintenance Proj-58173 (6/13/2025 - 7/13/2025)

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SNG - Outage Impact Report
July 2025 (updated 06/26/25)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	**203**		203	203	**178 (25)**	**178 (25)**	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	**36**		36	36	36	36	
Dearmanville (segment 150)	**346**		346	346	346	346	
White Castle (segment 340)	**772**		772	772	772	772	
Sesh (segment 380)	**507**		507	507	507	507	
Gwinville Pool (segment 390)	**1,607**		**1377 (230)**	**1377 (230)**	**1377 (230)**	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, Proj-SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	**234**		234	234	234	234	
Bay Springs (segment 420)	**1,675**		**1595 (80)**	**1595 (80)**	**1595 (80)**	**1595 (80)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	**2,306**		**2111 (195)**	**2111 (195)**	**2111 (195)**	**2111 (195)**	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (7/28/2025 - 8/17/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 7/27/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (7/8/2025 - 7/27/2025)
Selma (segment 460)	**2,293**		**2128 (165)**	**2128 (165)**	**2128 (165)**	2,293	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/23/2025)
Ellerslie (segment 490)	**1,547**		1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	**522**		522	522	522	522	
Thomaston East (segment 530)	**849**		849	849	849	849	
Ocmulgee (segment 530)	**804**		**654 (150)**	804	804	804	Ocmulgee Compressor Station: Scheduled Unit Maintenance, Proj-52775 (7/7/2025 - 7/11/2025)
South Georgia (segment 650)	**127**		127	127	127	127	
Albany (segment 660)	**77**		**62 (15)**	77	77	77	Albany Compressor Station: Unscheduled Unit Maintenance, Proj-58173 (6/13/2025 - 7/13/2025)

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SNG - Outage Impact Report
August 2025 (updated 06/26/25)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	**203**	**178 (25)**	**178 (25)**	203	203	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	**36**	36	36	36	36	
Dearmanville (segment 150)	**346**	346	346	346	346	
White Castle (segment 340)	**772**	772	772	772	772	
Sesh (segment 380)	**500**	500	500	500	500	
Gwinville (segment 400)	**234**	234	234	234	234	
Bay Springs (segment 420)	**1,675**	**1595 (80)**	**1595 (80)**	**1595 (80)**	**1595 (80)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	**2,306**	**2111 (195)**	**2111 (195)**	2,306	2,306	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-522213 (7/28/2025 - 8/17/2025)
Gallion (Segment 440)	**2,300**	**2195 (105)**	**2195 (105)**	**2195 (105)**	2,300	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/8/2025 - 8/22/2025)
Selma (segment 460)	**2,293**	2,293	2,293	**2158 (135)**	**2158 (135)**	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/22/2025 - 9/5/2025)
Ellerslie (segment 490)	**1,547**	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	**522**	522	522	522	522	
Thomaston East (segment 530)	**849**	849	849	849	849	
Wrens to Aiken (Segment 570)	**444**	**269 (175)**	**269 (175)**	444	444	South Main loop AUX line east of Wrens: Scheduled Pipeline Maintenance, Proj-SNG-37905 (8/4/2025 - 8/14/2025)
South Georgia (segment 650)	**127**	127	127	127	127	

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SNG - Outage Impact Report
September 2025 (updated 06/26/25)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/1 - 9/7)	Week 2 (9/8 - 9/14)	Week 3 (9/15 - 9/21)	Week 4 (9/22 - 9/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	**203**	203	203	203	203	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	
Dearmanville (segment 150)	**346**	346	346	346	346	
White Castle (segment 340)	**772**	772	772	772	772	
LA West Leg (segment 350)	**695**	695	695	**675 (20)**	**675 (20)**	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025)
Sesh (segment 380)	**500**	500	500	500	500	
Gwinville (segment 400)	**234**	234	234	234	234	
Bay Springs (segment 420)	**1,675**	**1595 (80)**	**1595 (80)**	**1595 (80)**	**1595 (80)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	**2,306**	2,306	2,306	2,306	2,306	
Selma (segment 460)	**2,293**	**2158 (135)**	2,293	2,293	2,293	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/22/2025 - 9/5/2025)
Elmore (segment 460)	**2,010**	2,010	2,010	**1755 (255)**	**1755 (255)**	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (9/15/2025 - 9/26/2025)
Ellerslie (segment 490)	**1,547**	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	**522**	522	522	522	522	
Thomaston East (segment 530)	**849**	849	849	849	849	
South Georgia (segment 650)	**127**	127	127	127	127	

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SNG - Outage Impact Report
October 2025 (updated 06/26/25)

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/29 - 10/5)	Week 2 (10/6 - 10/12)	Week 3 (10/13 - 10/19)	Week 4 (10/20 - 10/26)	Week 5 (10/27 - 11/2)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	**203**	203	203	203	203	203	
Duncanville Lateral (segment 90)	**36**	36	36	36	36	36	
Dearmanville (segment 150)	**346**	346	346	346	346	346	
White Castle (segment 340)	**772**	772	772	772	772	772	
LA West Leg (segment 350)	**798**	**540 (258)**	**540 (258)**	**540 (258)**	**540 (258)**	**540 (258)**	Duck Lake Franklinton Line north of White Castle: Pipeline Maintenance, Proj-SNG-2933 (9/15/2025 - 9/30/2025) White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933/SNG-3089 (10/1/2025 - 10/31/2025)
Sesh (segment 380)	**500**	500	500	500	500	500	
Gwinville (segment 400)	**234**	234	234	234	234	234	
Bay Springs (segment 420)	**1,675**	**1595 (80)**	**1595 (80)**	**1595 (80)**	**1595 (80)**	**1595 (80)**	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2028)
Enterprise (segment 430)	**2,306**	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	**2,300**	**2030 (270)**	**2030 (270)**	**2030 (270)**	2,300	2,300	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-523610 (9/29/2025 - 10/17/2025)
Auburn (segment 460)	**1,953**	**1693 (260)**	**1693 (260)**	**1693 (260)**	**1693 (260)**	**1693 (260)**	Auburn Compressor Station: Scheduled Unit Maintenance, Proj-52593 (9/29/2025 - 10/31/2025)
Ellerslie (segment 490)	**1,547**	**1192 (355)**	**1192 (355)**	**1467 (80)**	**1467 (80)**	1,547	South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2570p2 (10/2/2025 - 10/12/2025) South Main loop line east of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-2782 (10/13/2025 - 10/24/2025) South Main loop line/South Main 2nd loop line east of Ellerslie: Scheduled Pipeline Maintenace, Proj-SNG-2570p1 (9/29/2025 - 10/1/2025)
South Atlanta (segment 510)	**522**	522	522	522	522	522	
Thomaston East (segment 530)	**849**	849	849	849	849	849	
Hall Gate (segment 560)	**705**	705	**655 (50)**	**655 (50)**	705	705	Wrens Compressor Station: Scheduled Station Maintenance, Proj-52882 (10/6/2025 - 10/17/2025) Wrens Compressor Station: Scheduled Station Maintenance, Proj-52883 (10/6/2025 - 10/17/2025)
South Georgia (segment 650)	**127**	127	127	127	127	127	

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