

SNG - Outage Impact Report
Seven Day Forecast (updated 06/05/25)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (6/9)	Tuesday (6/10)	Wednesday (6/11)	Thursday (6/12)	Friday (6/13)	Saturday (6/14)	Sunday (6/15)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Louisville East (segment 50)	520	350 (170)	350 (170)	350 (170)	350 (170)	520	520	520	North Main Line east of Louisville: Scheduled Pipeline Maintenance(valve) (M) (6/9/2025 - 6/12/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	695	695	695	695	695	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance Proj-SNG-2753 (5/22/2025 - 6/9/2025)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2206 (100)	2206 (100)	2206 (100)	2206 (100)	2206 (100)	2206 (100)	2206 (100)	Enterprise Compressor Station: Unscheduled Unit Maintenance Proj-522211 (6/5/2025 - 7/27/2025)
Selma (segment 460)	2,293	2043 (250)	2043 (250)	2043 (250)	2043 (250)	2043 (250)	2043 (250)	2043 (250)	Selma Compressor Station: Scheduled Unit Maintenance Proj-52451 (5/8/2025 - 7/13/2025) Sout Main loop line east of Selma: Unscheduled Pipeline Maintenance Proj-SNG-2494 (5/30/2025 - 6/15/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 6/15/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report
June 2025 (updated 06/05/25)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(6/2 - 6/8)	(6/9 - 6/15)	(6/16 - 6/22)	(6/23 - 6/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203			203	203	
Duncanville Lateral (segment 90)	36			36	36	
Dearmanville (segment 150)	346			346	346	
ZONE 2/3 N BOUNDARY (segment 160)	111			96 (15)	96 (15)	North Main loop line east of Dearmanville: Scheduled Pipeline Maintenance(remediation), Proj-SNG-20609 (6/16/2025 - 6/26/2025)
White Castle (segment 340)	772			772	772	
Sesh (segment 380)	506			506	506	
Gwinville (segment 400)	234			234	234	
Bay Springs (segment 420)	1,675			1,675	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (6/29/2025 - 10/31/2028)
Enterprise (segment 430)	2,306			2206 (100)	2111 (195)	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/29/2025 - 7/27/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 7/27/2025)
Selma (segment 460)	2,293			2128 (165)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547			1,547	1,547	
South Atlanta (segment 510)	522			522	522	
Thomaston East (segment 530)	849			849	849	
South Georgia (segment 650)	127			127	127	

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SNG - Outage Impact Report July 2025 (updated 06/05/25)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	178 (25)	178 (25)	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1,607	1377 (230)	1377 (230)	1377 (230)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, Proj-SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (6/29/2025 - 10/31/2028)
Enterprise (segment 430)	2,306	2111 (195)	2111 (195)	2111 (195)	2111 (195)	2,306	Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/29/2025 - 7/27/2025) Enterprise Compressor Station: Unscheduled Unit Maintenance, Proj-522211 (6/5/2025 - 7/27/2025)
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2,300	2195 (105)	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2,293	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Wrens to Aiken (Segment 570)	444	444	444	269 (175)	269 (175)	269 (175)	South Main loop AUX line east of Wrens: Scheduled Pipeline Maintenance, Proj-SNG-37905 (7/14/2025 - 8/14/2025)
South Georgia (segment 650)	127	127	127	127	127	127	

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SNG - Outage Impact Report August 2025 (updated 06/05/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	178 (25)	178 (25)	203	203	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/22/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (8/25/2025 - 8/29/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (6/29/2025 - 10/31/2028)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2195 (105)	2195 (105)	2,300	2,300	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2,293	2158 (135)	2158 (135)	2,293	South Main 2nd Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/15/2025 - 8/24/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Wrens to Aiken (Segment 570)	444	269 (175)	269 (175)	444	444	South Main loop AUX line east of Wrens: Scheduled Pipeline Maintenance, Proj-SNG-37905 (7/14/2025 - 8/14/2025)
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report
September 2025 (updated 06/05/25)

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-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(9/1 - 9/7)	(9/8 - 9/14)	(9/15 - 9/21)	(9/22 - 9/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	595 (100)	535 (160)	535 (160)	535 (160)	White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933/SNG-3089 (9/8/2025 - 10/7/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (9/3/2025 - 9/10/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (6/29/2025 - 10/31/2028)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Elmore (segment 460)	2,010	2,010	2,010	1755 (255)	1755 (255)	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (9/15/2025 - 9/26/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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