



SNG - Outage Impact Report June 2025 (updated 05/29/25)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203		203	203	203	
Louisville East (segment 50)	520		350 (170)	520	520	North Main Line east of Louisville: Scheduled Pipeline Maintenance(valve) (M) (6/9/2025 - 6/12/2025)
Duncanville Lateral (segment 90)	36		36	36	36	
Dearmanville (segment 150)	346		346	346	346	
White Castle (segment 340)	772		772	772	772	
Sesh (segment 380)	506		506	506	506	
Gwinville (segment 400)	234		234	234	234	
Enterprise (segment 430)	2,306		2,306	2,306	2,306	
Selma (segment 460)	2,293		2128 (165)	2128 (165)	2128 (165)	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547		1,547	1,547	1,547	
South Atlanta (segment 510)	522		522	522	522	
Thomaston East (segment 530)	849		849	849	849	
South Georgia (segment 650)	127		127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	178 (25)	178 (25)	North Main 2nd loop line west of Onward: Scheduled Pipeline Maintenance(PT), Proj-SNG-15323 (7/21/2025 - 8/15/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville Pool (segment 390)	1,607	1,607	1377 (230)	1377 (230)	1377 (230)	1,607	Franklinton Gwinville 2nd Loop Line south of Gwinville: Scheduled Pipeline Maintenance, Proj-SNG-36213 (7/9/2025 - 7/24/2025)
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2,300	2195 (105)	South Main 2nd Loop Line east of Gallion: Scheduled Pipeline Maintenance, Proj-SNG-8793 (8/1/2025 - 8/14/2025)
Selma (segment 460)	2,293	2128 (165)	2128 (165)	2,293	2,293	2,293	Selma Compressor Station: Scheduled Unit Maintenance , Proj-52451 (5/8/2025 - 7/13/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/1 - 9/7)	Week 2 (9/8 - 9/14)	Week 3 (9/15 - 9/21)	Week 4 (9/22 - 9/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	595 (100)	535 (160)	535 (160)	535 (160)	White Castle Franklinton loop line north of White Castle: Pipeline Maintenance(replacement), Proj-SNG-2933/SNG-3089 (9/8/2025 - 10/7/2025) White Castle Franklinton Loop Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (9/3/2025 - 9/10/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
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