

SNG - Outage Impact Report Seven Day Forecast (updated 04/17/25)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (4/21)	Tuesday (4/22)	Wednesday (4/23)	Thursday (4/24)	Friday (4/25)	Saturday (4/26)	Sunday (4/27)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Louisville East (segment 50)	520	275 (245)	275 (245)	275 (245)	275 (245)	275 (245)	520	520	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation) Proj-SNG-19047 (M) (4/14/2025 - 4/25/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Pell City Station (segment 140)	474	474	304 (170)	304 (170)	304 (170)	304 (170)	474	474	Talladega Branch Loop Line south of Dearmanville: Scheduled Pipeline Maintenance Proj-SNG-36904 (4/22/2025 - 4/25/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	742 (30)	742 (30)	742 (30)	742 (30)	772	772	Duck Lake Franklinton Line south of White Castle: Scheduled Pipeline Maintenance (4/22/2025 - 4/25/2025)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville Pool (segment 390)	1,607	1217 (390)	1217 (390)	1217 (390)	1217 (390)	1217 (390)	1217 (390)	1217 (390)	Gwinville Compressor Station: Scheduled Unit Maintenance Proj-521113 (4/21/2025 - 5/2/2025)
Gwinville (segment 400)	234	150 (84)	150 (84)	150 (84)	150 (84)	150 (84)	234	234	2nd North Main Line east of Pickens: Pipeline Maintenance(remediation) Proj-SNG-19047 (4/14/2025 - 4/25/2025)
Enterprise (segment 430)	2,306	2126 (180)	2,306	2,306	2103 (203)	2103 (203)	2103 (203)	2103 (203)	Enterprise Compressor Station: Scheduled Station Maintenance Proj-5222WC (4/24/2025 - 5/4/2025) Enterprise Compressor Station: Unit maintenance Porj-5222B (4/17/2025 - 4/21/2025)
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance Proj-52301 (4/7/2025 - 10/31/2025)
Auburn (segment 460)	1,953	1628 (325)	1628 (325)	1628 (325)	1,953	1,953	1,953	1,953	South Main Loop Line east of Auburn: Scheduled Pipeline Maintenance Proj-SNG-24941 (4/9/2025 - 4/23/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance Proj-SNG-24942 (4/9/2025 - 4/23/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	1495 (40)	Thomaston Compressor Station: Unscheduled Unit Outage Proj-52723 (1/30/2025 - 4/27/2025)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
Holy Trinity (segment 655)	127	110 (17)	110 (17)	110 (17)	110 (17)	110 (17)	110 (17)	110 (17)	Mainline #1 north of Holy Trinity Compressor Station: Scheduled Pipeline Maintenance (4/7/2025 - 4/27/2025)
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SNG - Outage Impact Report May 2025 (updated 04/17/25)							Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	153 (50)	123 (80)	123 (80)	203	203	Onward Compressor Station: Scheduled Unit Maintenance, Proj-411511 Proj-411512 (5/5/2025 - 5/9/2025) Onward Compressor Station: Scheduled Unit Maintenance, Proj-411512 (4/28/2025 - 5/2/2025) Onward Compressor Station: Scheduled Station Maintenance (5/13/2025 - 5/14/2025)
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Tarrant (segment 130)	563	563	563	443 (120)	443 (120)	443 (120)	North Main Line west of Tarrant: Scheduled Pipeline Maintenance(PT), Proj-SNG-15331 (5/12/2025 - 5/28/2025)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	500	500	434 (66)	452 (48)	500	SESH: Scheduled Maintenance (M) (5/12/2025) SESH: Scheduled Maintenance (M) (5/13/2025 - 5/14/2025) SESH: Scheduled Maintenance (M) (5/15/2025) SESH: Scheduled Maintenance (M) (5/19/2025 - 5/20/2025) SESH: Scheduled Maintenance (M) (5/21/2025)
Gwinville Pool (segment 390)	1,607	1217 (390)	1217 (390)	1,607	1,607	1,607	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-521113P5A (4/29/2025 - 5/2/2025) Gwinville Compressor Station: Scheduled Station Maintenance, Proj-52111P5 (4/28/2025 - 5/8/2025) Gwinville Compressor Station: Scheduled Unit Maintenance, Proj-521113 (4/21/2025 - 5/2/2025)
Gwinville (segment 400)	234	0 (234)	0 (234)	149 (85)	149 (85)	149 (85)	Gwinville Compressor Station: Scheduled Station Maintenance, Proj-5211P5 (4/28/2025 - 5/8/2025) Pickens Compressor Station: Scheduled Unit Maintenance , Proj-41251 (5/12/2025 - 5/30/2025)
Bay Springs (segment 420)	1,675	1,675	1,675	1485 (190)	1,675	1,675	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52163 (5/12/2025 - 5/16/2025)
Enterprise (segment 430)	2,306	2103 (203)	2103 (203)	2,306	2,306	2,306	Enterprise Compressor Station: Scheduled Station Maintenance , Proj-5222WC (4/24/2025 - 5/4/2025) Enterprise Compressor Station: Scheduled Station Maintenance, Proj-5222T (5/9/2025)
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Selma (segment 460)	2,293	2,293	2,293	1993 (300)	1843 (450)	2,293	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-525112 (5/19/2025 - 5/23/2025) South Main Loop Line east of Selma: Scheduled Pipeline Maintenance, Proj-SNG-24945 (5/12/2025 - 5/20/2025)
Auburn (segment 460)	1,953	1813 (140)	1813 (140)	1,953	1,953	1,953	South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24943 (4/28/2025 - 5/11/2025) South Main Loop Line west of Ellerslie: Scheduled Pipeline Maintenance, Proj-SNG-24944 (4/28/2025 - 5/11/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	635 (70)	635 (70)	635 (70)	635 (70)	635 (70)	Hall Gate Compressor Station: Scheduled Unit Maintenance, Proj-52833 (4/28/2025 - 5/26/2025)
South Georgia (segment 650)	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/2 - 6/8)	Week 2 (6/9 - 6/15)	Week 3 (6/16 - 6/22)	Week 4 (6/23 - 6/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	535 (160)	695	695	695	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-2753 (5/22/2025 - 6/5/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (8/4 - 8/10)	Week 2 (8/11 - 8/17)	Week 3 (8/18 - 8/24)	Week 4 (8/25 - 8/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	695	695	695	695	535 (160)	Duck Lake Franklinton Line north of White Castle: Scheduled Pipeline Maintenance, Proj-SNG-22856 (8/25/2025 - 8/29/2025)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
York (segment 440)	2,305	2125 (180)	2125 (180)	2125 (180)	2125 (180)	York Compressor Station: Scheduled Unit Maintenance, Proj-52301 (4/7/2025 - 10/31/2025)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
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