| | | Sev | | age Impact Ro | | | | | -Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be |
|--|--|-----------------|------------------|--|-------------------|------------------|--------------------|------------------|---|
| | | | • | | • | | | | -No anticipated impact to transportation services. |
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Monday (1/6) | Tuesday (1/7) | Wednesday (1/8) perational Capac | Thursday (1/9) | Friday (1/10) | Saturday (1/11) | Sunday (1/12) | Primary Outage(s) that may Impact Throughput |
| | | | | | ., (| | | | |
| Onward (segment 30) | 209 | 209 | 209 | 209 | 209 | 209 | 209 | 209 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | |
| Dearmanville (segment 150) | 355 | 355 | 355 | 355 | 355 | 355 | 355 | 355 | |
| White Castle (segment 340) | 798 | 798 | 798 | 798 | 798 | 798 | 798 | 798 | |
| Sesh (segment 380) | 506 | 506 | 506 | 506 | 506 | 506 | 506 | 506 | |
| Gwinville (segment 400) | 234 | 234 | 234 | 234 | 234 | 234 | 234 | 234 | |
| Enterprise (segment 430) | 2,450 | 2395 (55) | 2395 (55) | 2395 (55) | 2395 (55) | 2395 (55) | 2395 (55) | 2395 (55) | Enterprise compressor station: unscheduled unit outage-Project 5222-8 (11/25/2024 - 1/12/2025) |
| York (segment 440) | 2,449 | 2139 (310) | 2139 (310) | 2139 (310) | 2139 (310) | 2139 (310) | 2139 (310) | 2139 (310) | York Compressor Station: Unscheduled unit outage Proj-52303 (12/20/2024 - 1/12/2025) |
| Ellerslie (segment 490) | 1,663 | 1633 (30) | 1633 (30) | 1633 (30) | 1633 (30) | 1633 (30) | 1633 (30) | 1633 (30) | Ellerslie compressor station: Unscheduled unit outage-5267-4 (11/14/2024 - 1/30/2025) |
| Thomaston West (segment 490) | 1,650 | 1605 (45) | 1605 (45) | 1605 (45) | 1605 (45) | 1605 (45) | 1605 (45) | 1605 (45) | Thomaston Compressor Station: Unscheduled unit outage Project-52724 (12/24/2024 - 1/12/2025) |
| South Atlanta (segment 510) | 537 | 537 | 537 | 537 | 537 | 537 | 537 | 537 | |
| Thomaston East (segment 530) | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | |
| East/South Wrens (segment 560) | 724 | 679 (45) | 679 (45) | 679 (45) | 679 (45) | 679 (45) | 679 (45) | 679 (45) | Wrens compressor station: Unscheduled unit outge-5288-1 (12/27/2024 - 1/12/2025) |
| South Georgia (segment 650) | 143 | 143 | 143 | 143 | 143 | 143 | 143 | 143 | |
| | - U | | | This does | | | -: | -bd-d6 | ts are subject to change as the week progresses |

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

| | | SNG - (| Outage Impact 2025 (updated | Report 01/02/25) | | -Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services. | |
|--|--|-------------------------|--|--|---|--|---|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Week 1 (12/30 - 1/5) | Week 2 (1/6 - 1/12) Est. Operational 0 | Week 3 (1/13 - 1/19) Capacity (Operational Imp | Week 4 (1/20 - 1/26) pact) - Thousand Dth | Week 5 (1/27 - 2/2) | Primary Outage(s) |
| Onward (segment 30) | 209 | | | 209 | 209 | 209 | |
| Duncanville Lateral (segment 90) | 36 | | | 36 | 36 | 36 | |
| Dearmanville (segment 150) | 355 | | | 355 | 355 | 355 | |
| White Castle (segment 340) | 798 | | | 798 | 798 | 798 | |
| Sesh (segment 380) | 506 | | | 506 | 506 | 506 | |
| Gwinville (segment 400) | 234 | | | 234 | 234 | 234 | |
| Enterprise (segment 430) | 2,450 | | | 2,450 | 2,450 | 2,450 | |
| Ellerslie (segment 490) | 1,663 | | | 1633 (30) | 1633 (30) | 1633 (30) | Ellerslie compressor station: Unscheduled unit outage-5267-4 (11/14/2024 - 1/30/2025) |
| South Atlanta (segment 510) | 537 | | | 537 | 537 | 537 | |
| Thomaston East (segment 530) | 900 | | | 900 | 900 | 900 | |
| South Georgia (segment 650) | 143 | | | 143 | 143 | 143 | |

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. February 2025 (updated 01/02/25) -No anticipated impact to transportation services. Est Nominal Design Capacity (Thousand Dth) Week 1 (2/3 - 2/9) Week 2 (2/10 - 2/16) Week 3 (2/17 - 2/23) Week 4 (2/24 - 3/2) Station / Seg Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thousand Dth Onward 209 209 209 209 209 (segment 30) Duncanville Lateral 36 36 36 36 36 (segment 90) Dearmanville 355 355 355 355 355 (segment 150) White Castle 798 798 798 798 798 (segment 340) Sesh 500 500 500 500 500 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,450 2,450 2,450 2,450 2,450 (segment 430) Ellerslie 1,663 1,663 1,663 1,663 1,663 (segment 490) South Atlanta 537 537 537 537 537 (segment 510) Thomaston East 900 900 900 900 900 (segment 530) South Georgia 143 143 143 143 143 (segment 650)

-Restrictions to Primary In-Path transportation services may be necessary.

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

-Restrictions to Primary In-Path transportation services may be necessary. SNG - Outage Impact Report -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. March 2025 (updated 01/02/25) -No anticipated impact to transportation services. Est Nominal Design Capacity (Thousand Dth) Week 1 (3/3 - 3/9) Week 2 (3/10 - 3/16) Week 3 (3/17 - 3/23) Week 4 (3/24 - 3/30) Station / Seg Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thousand Dth Onward 209 209 209 209 209 (segment 30) Duncanville Lateral 36 36 36 36 36 (segment 90) Dearmanville 355 355 355 355 355 (segment 150) White Castle 798 798 798 798 798 (segment 340) Sesh 500 500 500 500 500 (segment 380) Gwinville 234 234 234 234 234 (segment 400) Enterprise 2,450 2,450 2,450 2,450 2,450 (segment 430) Ellerslie 1,663 1,663 1,663 1,663 1,663 (segment 490) South Atlanta 537 537 537 537 537 (segment 510) Thomaston East 900 900 900 900 900 (segment 530) South Georgia 143 143 143 143 143 (segment 650) Holy Trinity Compressor Station: Unit maintenance, Proj-58051 (3/30/2025) Holy Trinity 97 143 143 143 143 (segment 655) (46)

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.

The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages

| | ; | SNG - Outage April 2025 (upo | Impact Report lated 01/02/25) | | | -Restrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services. |
|--|--|-----------------------------------|--|---|-------------------------|--|
| Station / Seg | Est Nominal Design Capacity (Thousand Dth) | Week 1 (3/31 - 4/6) Est. Op | Week 2 (4/7 - 4/13) erational Capacity (Op | Week 3 (4/14 - 4/20) erational Impact) - Thou | Week 4 (4/21 - 4/27) | Primary Outage(s) |
| Onward (segment 30) | 203 | 203 | 203 | 203 | 203 | |
| Duncanville Lateral (segment 90) | 36 | 36 | 36 | 36 | 36 | |
| Dearmanville (segment 150) | 346 | 346 | 346 | 346 | 346 | |
| White Castle (segment 340) | 772 | 772 | 772 | 772 | 772 | |
| Sesh (segment 380) | 500 | 500 | 500 | 500 | 500 | |
| Gwinville (segment 400) | 234 | 234 | 234 | 234 | 234 | |
| Enterprise (segment 430) | 2,306 | 2,306 | 2,306 | 2,306 | 2,306 | |
| Ellerslie (segment 490) | 1,547 | 1,547 | 1,547 | 1,547 | 1,547 | |
| South Atlanta (segment 510) | 522 | 522 | 522 | 522 | 522 | |
| Thomaston East (segment 530) | 849 | 849 | 849 | 849 | 849 | |
| South Georgia (segment 650) | 127 | 127 | 127 | 127 | 127 | |

-Restrictions to Primary In-Path transportation services may be necessary.

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.