

**SNG - Outage Impact Report**  
**Seven Day Forecast (updated 11/21/24)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (11/25)	Tuesday (11/26)	Wednesday (11/27)	Thursday (11/28)	Friday (11/29)	Saturday (11/30)	Sunday (12/1)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	445 (565)	445 (565)	445 (565)	445 (565)	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (11/25/2024 - 12/11/2024)
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Gwinville South (segment 370)	1,222	932 (290)	932 (290)	932 (290)	932 (290)	932 (290)	932 (290)	932 (290)	Pearl River compressor station: Compressor station outage (11/1/2024 - 12/1/2024)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2190 (260)	2190 (260)	2190 (260)	2,450	2,450	2,450	2,450	Enterprise Compressor Station: Unscheduled unit maintenance Proj-522212 (11/20/2024 - 11/27/2024)
Gallion (Segment 440)	2,457	2227 (230)	2227 (230)	2227 (230)	2227 (230)	2227 (230)	2227 (230)	2227 (230)	Gallion compressor station: Unscheduled unit maintenance Proj-52368 (11/1/2024 - 12/1/2024)
Elmore (segment 460)	2,155	2,155	1910 (245)	2,155	2,155	2,155	2,155	2,155	Elmore Compressor Station: Station maintenance (11/26/2024)
Ellerslie (segment 490)	1,663	1413 (250)	1413 (250)	1413 (250)	1413 (250)	1413 (250)	1413 (250)	1413 (250)	Ellerslie Compressor Station: Unscheduled unit maintenance Proj-52679 (11/7/2024 - 12/15/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report**  
December 2024 (updated 11/21/24)

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (11/25/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Gwinville East (segment 410)	1,802	1647 (155)	1,802	1,802	1,802	Gwinville Compressor Station: Unit Maintenance, Proj-521113 (12/2/2024 - 12/4/2024)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Gallion (Segment 440)	2,457	2172 (285)	2,457	2,457	2,457	Gallion Compressor Station: Unit maintenance, Proj-523610 (12/4/2024 - 12/5/2024)
Ellerslie (segment 490)	1,663	1413 (250)	1413 (250)	1,663	1,663	Ellerslie Compressor Station: Unscheduled unit maintenance, Proj-52679 (11/7/2024 - 12/15/2024)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	143	143	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report**  
**January 2025 (updated 11/21/24)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(12/30 - 1/5)	(1/6 - 1/12)	(1/13 - 1/19)	(1/20 - 1/26)	(1/27 - 2/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	<b>209</b>	209	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	36	
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	798	
Sesh (segment 380)	<b>500</b>	500	500	500	500	500	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	234	
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	<b>1,663</b>	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report**  
**February 2025 (updated 11/21/24)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/3 - 2/9)	(2/10 - 2/16)	(2/17 - 2/23)	(2/24 - 3/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	<b>209</b>	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	
Sesh (segment 380)	<b>500</b>	500	500	500	500	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	<b>1,663</b>	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report**  
**March 2025 (updated 11/21/24)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(3/3 - 3/9)	(3/10 - 3/16)	(3/17 - 3/23)	(3/24 - 3/30)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Gallion (Segment 440)	2,457	2,457	2,457	2,457	2,457	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.