

SNG - Outage Impact Report
Seven Day Forecast (updated 11/07/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (11/11)	Tuesday (11/12)	Wednesday (11/13)	Thursday (11/14)	Friday (11/15)	Saturday (11/16)	Sunday (11/17)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
Gwinville South (segment 370)	1,222	923 (299)	923 (299)	923 (299)	923 (299)	923 (299)	932 (290)	932 (290)	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Pearl River compressor station: Compressor station outage (11/1/2024 - 11/26/2024)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2410 (40)	2410 (40)	2410 (40)	2410 (40)	2410 (40)	2410 (40)	2410 (40)	Enterprise Compressor Station: Unit Maintenance Proj-522213 (11/1/2024 - 11/17/2024)
Gallion (Segment 440)	2,457	2227 (230)	2227 (230)	2227 (230)	2227 (230)	2227 (230)	2227 (230)	2227 (230)	Gallion compressor station: Unscheduled unit maintenance Proj-52368 (11/1/2024 - 11/17/2024)
Auburn (segment 460)	2,095	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	Auburn Compressor Station: Unscheduled unit maintenance Proj-52591 (11/1/2024 - 11/24/2024)
Ellerslie (segment 490)	1,663	1468 (195)	1468 (195)	1468 (195)	1468 (195)	1468 (195)	1468 (195)	1468 (195)	Ellerslie Compressor Station: Unscheduled unit maintenance Proj-52679 (11/7/2024 - 12/15/2024)
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1605 (45)	Thomaston compressor station: Unscheduled unit outage Proj-52724 (11/1/2024 - 11/17/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
East/South Wrens (segment 560)	724	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	Wrens Compressor Station: Unit maintenance Proj-52885 (11/4/2024 - 11/24/2024)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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**SNG - Outage Impact Report
November 2024 (updated 11/07/24)**

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 -Restrictions to In-Path transportation services may be necessary.
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209			209	209	
Duncanville Lateral (segment 90)	36			36	36	
Dearmanville (segment 150)	355			355	355	
White Castle (segment 340)	798			798	798	
LA West Leg (segment 350)	798			643 (155)	798	White Castle Franklinton loop line north of White Castle: Pipeline maintenance, Proj-SNG-2861 (11/19/2024 - 11/23/2024)
GWINVILLE SOUTH (segment 370)	1,222			932 (290)	932 (290)	Pearl River compressor station: Compressor station outage (11/1/2024 - 11/26/2024)
Sesh (segment 380)	506			506	506	
Gwinville (segment 400)	234			234	234	
Enterprise (segment 430)	2,450			2390 (60)	2,450	Enterprise Compressor Station: Unit Maintenance, Proj-522214 (11/18/2024 - 11/24/2024)
Gallion (Segment 440)	2,457			2167 (290)	2,457	Gallion compressor station: Station maintenance (11/18/2024) Gallion Compressor Station: Unit maintenance, Proj-523610 (11/20/2024 - 11/21/2024)
Elmore (segment 460)	2,155			1910 (245)	2,155	Elmore compressor station: Station maintenance (11/19/2024)
Auburn (segment 460)	2,095			1975 (120)	2,095	Auburn Compressor Station: Unscheduled unit maintenance, Proj-52591 (11/1/2024 - 11/24/2024)
Ellerslie (segment 490)	1,663			1468 (195)	1468 (195)	Ellerslie Compressor Station: Unscheduled unit maintenance, Proj-52679 (11/7/2024 - 12/15/2024)
South Atlanta (segment 510)	537			537	537	
Thomaston East (segment 530)	900			900	900	
East/South Wrens (segment 560)	724			599 (125)	724	Wrens Compressor Station: Unit maintenance, Proj-52885 (11/4/2024 - 11/24/2024)
South Georgia (segment 650)	143			143	143	
Holy Trinity (segment 655)	143			110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report
December 2024 (updated 11/07/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (12/2/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1468 (195)	1468 (195)	1,663	1,663	Ellerslie Compressor Station: Unscheduled unit maintenance, Proj-52679 (11/7/2024 - 12/15/2024)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	143	143	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report January 2025 (updated 11/07/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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SNG - Outage Impact Report
February 2025 (updated 11/07/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/3 - 2/9)	(2/10 - 2/16)	(2/17 - 2/23)	(2/24 - 3/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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