

SNG - Outage Impact Report Seven Day Forecast (updated 10/31/24)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (11/4)	Tuesday (11/5)	Wednesday (11/6)	Thursday (11/7)	Friday (11/8)	Saturday (11/9)	Sunday (11/10)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
LA West Leg (segment 350)	798	563 (235)	563 (235)	563 (235)	563 (235)	563 (235)	563 (235)	563 (235)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
Gwinville South (segment 370)	1,222	932 (290)	932 (290)	932 (290)	932 (290)	923 (299)	923 (299)	923 (299)	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024) Pearl River compressor station: Compressor station outage (11/1/2024 - 11/26/2024)
Sesh (segment 380)	506	506	449 (57)	449 (57)	449 (57)	449 (57)	506	506	Sesh outage: Maintenance (M) (11/5/2024 - 11/8/2024)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1739 (80)	1739 (80)	1,819	1,819	1,819	1,819	1,819	South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,450	2205 (245)	2205 (245)	2205 (245)	2205 (245)	2,450	2,450	2,450	Enterprise Compressor Station: Unit maintenance (11/4/2024 - 11/7/2024)
Gallion (Segment 440)	2,457	2167 (290)	2167 (290)	2167 (290)	2167 (290)	2167 (290)	2167 (290)	2167 (290)	Gallion Compressor Station: Unit maintenance Proj-523610 (11/4/2024 - 11/15/2024) Gallion compressor station: Unscheduled unit maintenance Proj-52368 (11/1/2024 - 11/17/2024)
Auburn (segment 460)	2,095	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	1975 (120)	Auburn Compressor Station: Unscheduled unit maintenance Proj-52591 (11/1/2024 - 11/24/2024)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1415 (235)	1415 (235)	1415 (235)	1415 (235)	1415 (235)	1415 (235)	1415 (235)	Thomaston Compressor Station: Unscheduled unit maintenance Proj-52722 (11/1/2024 - 11/17/2024) Thomaston compressor station: Unscheduled unit outage Proj-52724 (11/1/2024 - 11/10/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
East/South Wrens (segment 560)	724	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	599 (125)	Wrens Compressor Station: Unit maintenance Proj-52885 (11/4/2024 - 11/18/2024)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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**SNG - Outage Impact Report**  
**November 2024 (updated 10/31/24)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interrupible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209		209	209	209	
Duncanville Lateral (segment 90)	36		36	36	36	
Dearmanville (segment 150)	355		355	355	355	
White Castle (segment 340)	798		798	798	798	
GWINVILLE SOUTH (segment 370)	1,222		923 (299)	932 (290)	932 (290)	Franklington Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Pearl River compressor station: Compressor station outage (11/1/2024 - 11/26/2024)
Sesh (segment 380)	506		506	506	506	
Gwinville (segment 400)	234		234	234	234	
Enterprise (segment 430)	2,450		2410 (40)	2390 (60)	2390 (60)	Enterprise Compressor Station: Unit Maintenance, Proj-522213 (11/11/2024 - 11/17/2024) Enterprise Compressor Station: Unit Maintenance, Proj-522214 (11/18/2024 - 11/28/2024)
Gallion (Segment 440)	2,457		2167 (290)	2167 (290)	2,457	Gallion compressor station: Station maintenance (11/18/2024) Gallion Compressor Station: Unit maintenance, Proj-523610 (11/4/2024 - 11/15/2024) Gallion compressor station: Unscheduled unit maintenance, Proj-52368 (11/1/2024 - 11/17/2024)
Elmore (segment 460)	2,155		2,155	1910 (245)	2,155	Elmore compressor station: Station maintenance (11/19/2024)
Auburn (segment 460)	2,095		1975 (120)	1975 (120)	2,095	Auburn Compressor Station: Unscheduled unit maintenance, Proj-52591 (11/1/2024 - 11/24/2024)
Ellerslie (segment 490)	1,663		1,663	1,663	1,663	
Thomaston West (segment 490)	1,650		1605 (45)	1,650	1,650	Thomaston Compressor Station: Unscheduled unit maintenance, Proj-52722 (11/1/2024 - 11/17/2024)
South Atlanta (segment 510)	537		537	537	537	
Thomaston East (segment 530)	900		900	900	900	
East/South Wrens (segment 560)	724		599 (125)	599 (125)	724	Wrens Compressor Station: Unit maintenance, Proj-52885 (11/4/2024 - 11/18/2024)
South Georgia (segment 650)	143		143	143	143	
Holy Trinity (segment 655)	143		110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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**SNG - Outage Impact Report**  
December 2024 (updated 10/31/24)

-Restrictions to Primary In-Path transportation services may be necessary.  
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 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (12/2/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	143	143	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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**SNG - Outage Impact Report**  
**January 2025 (updated 10/31/24)**

-Restrictions to Primary In-Path transportation services may be necessary.

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-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Week 5	Primary Outage(s)
		(12/30 - 1/5)	(1/6 - 1/12)	(1/13 - 1/19)	(1/20 - 1/26)	(1/27 - 2/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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**SNG - Outage Impact Report**  
**February 2025 (updated 10/31/24)**

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-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/3 - 2/9)	(2/10 - 2/16)	(2/17 - 2/23)	(2/24 - 3/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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