

SNG - Outage Impact Report Seven Day Forecast (updated 10/24/24)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/28)	Tuesday (10/29)	Wednesday (10/30)	Thursday (10/31)	Friday (11/1)	Saturday (11/2)	Sunday (11/3)	Primary Outage(s) that may impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203 / 209	203	203	203	203	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Bessemer Calera (segment 120)	86	69 (17)	69 (17)	69 (17)	69 (17)	86	86	86	Bessemer Calera line east of Providence: Pipeline maintenance (10/30/2024 - 10/31/2024) Bessemer Calera loop line east of Providence: Pipeline maintenance (10/28/2024 - 10/29/2024)
Dearmanville (segment 150)	346 / 355	346	346	346	346	355	355	355	
White Castle (segment 340)	772 / 798	772	772	772	772	798	798	798	
LA West Leg (segment 350)	735 / 798	535 (200)	535 (200)	535 (200)	535 (200)	598 (200)	598 (200)	598 (200)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
Gwinville South (segment 370)	1,123 / 1,222	843 (280)	943 (180)	943 (180)	943 (180)	933 (289)	933 (289)	933 (289)	Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024) Pearl River compressor station: Compressor station outage (10/14/2024 - 10/28/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506	460 (46)	460 (46)	460 (46)	487 (19)	500	500	500	Sesh outage: Maintenance (M) (10/28/2024 - 10/30/2024) Sesh outage: Maintenance (M) (10/31/2024)
Gwinville (segment 400)	234	150 (84)	150 (84)	150 (84)	234	234	234	234	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/22/2024 - 10/30/2024)
Bay Springs (segment 420)	1,675 / 1,819	1245 (430)	1595 (80)	1595 (80)	1595 (80)	1719 (100)	1719 (100)	1719 (100)	South main 2nd loop line west of Enterprise compressor station: Pipeline maintenance (10/21/2024 - 10/28/2024) South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,306 / 2,450	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2,450	2,450	2,450	Enterprise Compressor Station: Unit Maintenance Proj-522212 (10/21/2024 - 10/31/2024)
Gallion (Segment 440)	2,300 / 2,457	2,300	2,300	2,300	2035 (265)	2192 (265)	2,457	2,457	Gallion compressor station: Unit maintenance Proj-523610 (10/31/2024 - 11/1/2024)
Selma (segment 460)	2,293 / 2,435	2028 (265)	2028 (265)	2028 (265)	2,293	2,435	2,435	2,435	Selma Compressor station: Unit maintenance (10/1/2024 - 10/30/2024)
Auburn (segment 460)	1,953 / 2,095	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1975 (120)	1975 (120)	1975 (120)	Auburn Compressor Station: Unscheduled unit maintenance Proj-52591 (10/10/2024 - 10/31/2024) Auburn Compressor Station: Unscheduled unit maintenance Proj-52591 (11/1/2024 - 11/15/2024)
Ellerslie (segment 490)	1,547 / 1,663	1,547	1,547	1,547	1,547	1,663	1,663	1,663	
Thomaston West (segment 490)	1,535 / 1,650	1380 (155)	1380 (155)	1380 (155)	1380 (155)	1415 (235)	1415 (235)	1415 (235)	Thomaston Compressor Station: Unscheduled unit maintenance Proj-52722 (10/21/2024 - 10/31/2024) Thomaston Compressor Station: Unscheduled unit maintenance Proj-52722 (11/1/2024 - 11/17/2024) Thomaston compressor station: Unscheduled unit outage
South Atlanta (segment 510)	522 / 537	522	522	522	522	537	537	537	
Thomaston East (segment 530)	849 / 900	849	849	849	849	900	900	900	
Hall Gate (segment 560)	705 / 700	675 (30)	675 (30)	675 (30)	675 (30)	670 (30)	670 (30)	670 (30)	Hall Gate Compressor Station: Unit Maintenance Proj-52633 (10/7/2024 - 11/3/2024)
South Georgia (segment 650)	127 / 143	127	127	127	127	143	143	143	
Holy Trinity (segment 655)	127 / 143	110 (17)	110 (17)	110 (17)	110 (17)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (10/15/2024 - 10/31/2024) Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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SNG - Outage Impact Report November 2024 (updated 10/24/24)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	598 (200)	798	798	798	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
GWINVILLE SOUTH (segment 370)	1,222	923 (299)	923 (299)	1,222	1,222	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024)
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1719 (100)	1,819	1,819	1,819	South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,450	2205 (245)	2410 (40)	2,450	2,450	Enterprise Compressor Station: Unit maintenance (11/4/2024 - 11/7/2024) Enterprise Compressor Station: Unit Maintenance, Proj-522211 (11/1/2024 - 11/17/2024)
Gallion (Segment 440)	2,457	2167 (290)	2167 (290)	2167 (290)	2,457	Gallion compressor station: Station maintenance (11/18/2024) Gallion Compressor Station: Unit maintenance, Proj-523610 (11/4/2024 - 11/15/2024)
Elmore (segment 460)	2,155	2,155	2,155	1910 (245)	2,155	Elmore compressor station: Station maintenance (11/19/2024)
Auburn (segment 460)	2,095	1975 (120)	1975 (120)	2,095	2,095	Auburn Compressor Station: Unscheduled unit maintenance, Proj-52591 (11/1/2024 - 11/15/2024)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1,650	1,650	Thomaston Compressor Station: Unscheduled unit maintenance, Proj-52722 (11/1/2024 - 11/17/2024)
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
East/South Wrens (segment 560)	724	599 (125)	599 (125)	599 (125)	724	Wrens Compressor Station: Unit maintenance, Proj-52885 (11/4/2024 - 11/18/2024)
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	110 (33)	110 (33)	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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**SNG - Outage Impact Report**  
December 2024 (updated 10/24/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (12/2/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
Holy Trinity (segment 655)	143	110 (33)	110 (33)	143	143	Mainline #1 north of Holy Trinity compressor station: Unscheduled pipeline maintenance (11/1/2024 - 12/14/2024)

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<b>SNG - Outage Impact Report</b> January 2025 (updated 10/24/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	<b>209</b>	209	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	36	
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	798	
Sesh (segment 380)	<b>484</b>	484	484	484	484	484	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	234	
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	<b>1,663</b>	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	143	

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**SNG - Outage Impact Report**  
**February 2025 (updated 10/24/24)**

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(2/3 - 2/9)	(2/10 - 2/16)	(2/17 - 2/23)	(2/24 - 3/2)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	<b>209</b>	209	209	209	209	
Duncanville Lateral (segment 90)	<b>36</b>	36	36	36	36	
Dearmanville (segment 150)	<b>355</b>	355	355	355	355	
White Castle (segment 340)	<b>798</b>	798	798	798	798	
Sesh (segment 380)	<b>484</b>	484	484	484	484	
Gwinville (segment 400)	<b>234</b>	234	234	234	234	
Enterprise (segment 430)	<b>2,450</b>	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	<b>1,663</b>	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	<b>537</b>	537	537	537	537	
Thomaston East (segment 530)	<b>900</b>	900	900	900	900	
South Georgia (segment 650)	<b>143</b>	143	143	143	143	

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