

SNG - Outage Impact Report Seven Day Forecast (updated 10/11/24)									-Restrictions to Primary In-Path transportation services may be necessary.
									-Restrictions to In-Path transportation services may be necessary.
									-Restrictions to Interruptible and Out of Path transportation services may be necessary.
									-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/14)	Tuesday (10/15)	Wednesday (10/16)	Thursday (10/17)	Friday (10/18)	Saturday (10/19)	Sunday (10/20)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Providence (segment 120)	652	297 (355)	297 (355)	652	652	652	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/13/2024 - 10/15/2024)
Bessemer Calera (segment 120)	86	69 (17)	69 (17)	69 (17)	69 (17)	69 (17)	69 (17)	69 (17)	2nd North main line east of Providence(Bessemer Calera Lateral): Pipeline maintenance (valve maintenance) (10/13/2024 - 10/15/2024) Bessemer Calera line east of Providence: Pipeline maintenance (10/16/2024 - 10/17/2024) Bessemer Calera line east of Providence: Pipeline maintenance (10/16/2024 - 10/21/2024)
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	735	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
Gwinville South (segment 370)	1,123	943 (180)	943 (180)	943 (180)	943 (180)	843 (280)	843 (280)	843 (280)	Pearl River compressor station: Compressor station outage (10/14/2024 - 10/28/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506	506	506	506	506	506	506	506	
Gwinville Pool (segment 390)	1,607	1442 (165)	1442 (165)	1442 (165)	1442 (165)	1442 (165)	1442 (165)	1442 (165)	Gwinville Compressor Station: Unit maintenance Proj-52118 (10/14/2024 - 10/25/2024)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	1966 (340)	2246 (60)	2246 (60)	2246 (60)	2,306	2,306	2,306	Enterprise Compressor Station: Unit Maintenance Proj-522211 (9/23/2024 - 10/17/2024) York compressor station: station maintenance (10/14/2024)
Selma (segment 460)	2,293	2028 (265)	2028 (265)	2028 (265)	2028 (265)	1953 (340)	2028 (265)	2028 (265)	Auburn compressor station: Station maintenance (10/18/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/30/2024)
Auburn (segment 460)	1,953	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1888 (65)	1888 (65)	Auburn Compressor Station: Unscheduled unit maintenance (10/10/2024 - 10/31/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1380 (155)	1380 (155)	1380 (155)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston Compressor Station: Unit Maintenance Proj-52722 (10/7/2024 - 10/16/2024) Thomaston compressor station: Unscheduled unit outage Proj-45274 (5/23/2024 - 10/25/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	675 (30)	675 (30)	705	705	705	705	705	Hall Gate Compressor Station: Unit Maintenance Proj-52833 (10/7/2024 - 10/15/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage impact Report October 2024 (updated 10/11/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203				203	203	
Duncanville Lateral (segment 90)	36				36	36	
Bessemer Calera (segment 120)	86				69 (17)	69 (17)	Bessemer Calera line east of Providence: Pipeline maintenance (10/16/2024 - 10/21/2024) Bessemer Calera line east of Providence: Pipeline maintenance (10/30/2024 - 10/31/2024) Bessemer Calera loop line east of Providence: Pipeline maintenance (10/28/2024 - 10/29/2024)
Dearmanville (segment 150)	346				346	346	
Bell Mills North (Segment 170)	236				119 (117)	236	Bell Mills compressor station: Station outage for maintenance (M) (10/22/2024 - 10/23/2024)
White Castle (segment 340)	772				772	772	
LA West Leg (segment 350)	735				535 (200)	535 (200)	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
GWINVILLE SOUTH (segment 370)	1,123				843 (280)	834 (289)	Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024) Pearl River compressor station: Compressor station outage (10/18/2024 - 11/1/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (10/11/2024 - 11/1/2024)
Sesh (segment 380)	506				467 (39)	460 (46)	Sesh outage: Maintenance (M) (10/21/2024 - 10/23/2024) Sesh outage: Maintenance (M) (10/28/2024 - 10/30/2024) Sesh outage: Maintenance (M) (10/31/2024)
Gwinville Pool (segment 390)	1,607				1442 (165)	1,607	Gwinville Compressor Station: Unit maintenance, Proj-52118 (10/14/2024 - 10/25/2024)
Gwinville (segment 400)	234				150 (84)	150 (84)	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/22/2024 - 10/30/2024)
Bay Springs (segment 420)	1,675				1245 (430)	1245 (430)	South main 2nd loop line west of Enterprise compressor station: Pipeline maintenance (10/21/2024 - 10/28/2024) South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,306				2246 (60)	2,306	Enterprise Compressor Station: Unit Maintenance, Proj-522213 (10/21/2024 - 10/27/2024)
Gallion (Segment 440)	2,300				2,300	2035 (265)	Gallion compressor station: Unit maintenance, Proj-523610 (10/31/2024 - 11/1/2024)
Selma (segment 460)	2,293				2003 (290)	2028 (265)	Selma Compressor station: Unit maintenance (10/1/2024 - 10/30/2024) South main 3rd loop line east of Elmore compressor station: Pipeline maintenance (10/21/2024 - 10/27/2024)
Auburn (segment 460)	1,953				1888 (65)	1833 (120)	Auburn Compressor Station: Unscheduled unit maintenance (10/10/2024 - 10/31/2024) Auburn Compressor Station: Unscheduled unit maintenance (11/1/2024 - 11/15/2024)
Ellerslie (segment 490)	1,547				1,547	1,547	
Thomaston West (segment 490)	1,535				1520 (15)	1,535	Thomaston compressor station: Unscheduled unit outage, Proj-45274 (5/23/2024 - 10/25/2024)
South Atlanta (segment 510)	522				522	522	
Thomaston East (segment 530)	849				849	849	
South Georgia (segment 650)	127				127	127	
Holy Trinity (segment 655)	127				97 (30)	127	Holy Trinity Compressor Station: Unit maintenance, Proj-58051 (10/21/2024 - 10/25/2024)

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report
November 2024 (updated 10/11/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
LA West Leg (segment 350)	798	598 (200)	798	798	798	White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/12/2024 - 11/10/2024)
GWINVILLE SOUTH (segment 370)	1,222	923 (299)	923 (299)	1,222	1,222	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (11/8/2024 - 11/15/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (11/1/2024 - 11/8/2024)
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1739 (80)	1,819	1,819	1,819	South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Gallion (Segment 440)	2,457	2,457	2,457	2167 (290)	2,457	Gallion compressor station: Station maintenance (11/18/2024)
Elmore (segment 460)	2,155	2,155	2,155	1910 (245)	2,155	Elmore compressor station: Station maintenance (11/19/2024)
Auburn (segment 460)	2,095	1975 (120)	1975 (120)	2,095	2,095	Auburn Compressor Station: Unscheduled unit maintenance (11/1/2024 - 11/15/2024)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
East/South Wrens (segment 560)	724	599 (125)	599 (125)	599 (125)	724	Wrens Compressor Station: Unit maintenance, Proj-52885 (11/4/2024 - 11/18/2024)
South Georgia (segment 650)	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report
December 2024 (updated 10/11/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	445 (565)	445 (565)	445 (565)	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (12/2/2024 - 12/11/2024) Main Pass Franklinton loop line south of Franklinton: Pipeline maintenance (12/16/2024 - 12/20/2024)
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report January 2025 (updated 10/11/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.