

**SNG - Outage Impact Report
Seven Day Forecast (updated 09/19/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
-Restrictions to In-Path transportation services may be necessary.
-Restrictions to Interruptible and Out of Path transportation services may be necessary.
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (9/23)	Tuesday (9/24)	Wednesday (9/25)	Thursday (9/26)	Friday (9/27)	Saturday (9/28)	Sunday (9/29)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
LA West Leg (segment 350)	735	620 (115)	620 (115)	620 (115)	620 (115)	720 (15)	720 (15)	720 (15)	Duck Lake Franklinton line north of White Castle: Pipeline Maintenance-SNG-2754 (9/4/2024 - 9/26/2024) Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/27/2024 - 10/6/2024)
Gwinville South (segment 370)	1,123	1,123	1,123	1,123	1,123	843 (280)	843 (280)	843 (280)	Pearl River compressor station: Compressor station outage (9/27/2024 - 10/11/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (9/28/2024 - 10/17/2024)
Sesh (segment 380)	504	504	464 (40)	464 (40)	504	504	504	504	Sesh outage: Maintenance (M) (9/24/2024 - 9/25/2024)
Gwinville Pool (segment 390)	1,607	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	1577 (30)	Gwinville compressor station: Unit maintenance-Proj-52117 (8/12/2024 - 9/30/2024)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2246 (60)	2246 (60)	Enterprise Compressor Station: Unit Maintenance Proj-522213 (9/23/2024 - 10/4/2024)
Selma (segment 460)	2,293	2,293	2,293	2,293	1843 (450)	1843 (450)	2,293	2,293	Elmore compressor station: Unit maintenance (9/26/2024 - 9/27/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1520 (15)	1520 (15)	Thomaston Compressor Station: Unit Maintenance Proj-52721 (9/23/2024 - 9/27/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

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SNG - Outage Impact Report October 2024 (updated 09/19/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Providence (segment 120)	652	652	297 (355)	652	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/10/2024 - 10/13/2024)
Dearmanville (segment 150)	346	346	346	346	346	346	
Bell Mills North (Segment 170)	236	236	236	236	119 (117)	236	Bell Mills compressor station: Station outage for maintenance (M) (10/22/2024 - 10/23/2024)
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	735	535 (200)	535 (200)	535 (200)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/27/2024 - 10/6/2024) White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/4/2024 - 11/1/2024)
GWINVILLE SOUTH (segment 370)	1,123	843 (280)	843 (280)	933 (190)	923 (200)	923 (200)	Franklinton Gwinville 2nd loop line at Pearl River: Pipeline maintenance (10/26/2024 - 11/2/2024) Franklinton Gwinville loop line at Pearl River: Pipeline maintenance (10/18/2024 - 10/25/2024) Pearl River compressor station: Compressor station outage (9/27/2024 - 10/11/2024) Pearl River compressor station-Franklinton Gwinville line outage: Pipeline maintenance (9/28/2024 - 10/17/2024)
Sesh (segment 380)	500	500	447 (53)	500	467 (33)	460 (40)	Sesh outage: Maintenance (M) (10/21/2024 - 10/23/2024) Sesh outage: Maintenance (M) (10/28/2024 - 10/30/2024) Sesh outage: Maintenance (M) (10/31/2024) Sesh outage: Maintenance (M) (10/8/2024 - 10/10/2024)
Gwinville Pool (segment 390)	1,607	1577 (30)	1,607	1,607	1,607	1,607	Gwinville compressor station: Unit maintenance-Proj-52117 (8/12/2024 - 9/30/2024)
Gwinville (segment 400)	234	234	234	234	150 (84)	150 (84)	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/22/2024 - 10/30/2024)
Bay Springs (segment 420)	1,675	1,675	1,675	1,675	1245 (430)	1595 (80)	South main 2nd loop line west of Enterprise compressor station: Pipeline maintenance (10/21/2024 - 10/26/2024) South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,306	2246 (60)	1846 (460)	1966 (340)	2,306	2,306	Enterprise Compressor Station: Unit Maintenance, Proj-522212 (10/12/2024) Enterprise Compressor Station: Unit Maintenance, Proj-522213 (9/23/2024 - 10/4/2024) York compressor station: station maintenance (10/14/2024) York compressor station: Unit maintenance (10/9/2024 - 10/10/2024)
Gallon (Segment 440)	2,300	2,300	2,300	2,300	2,300	2035 (265)	Gallon compressor station: Unit maintenance, Proj-523610 (10/30/2024 - 10/31/2024)
Selma (segment 460)	2,293	2028 (265)	1953 (340)	1953 (340)	2003 (290)	2003 (290)	Auburn compressor station: Station maintenance (10/18/2024) Auburn compressor station: unit maintenance (10/7/2024 - 10/8/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024) South main 3rd loop line east of Elmore compressor station: Pipeline maintenance (10/25/2024 - 10/31/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1380 (155)	1380 (155)	1,535	1,535	Thomaston Compressor Station: Unit Maintenance, Proj-52722 (10/7/2024 - 10/16/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45274 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	
Holy Trinity (segment 655)	127	127	127	90 (37)	127	127	Holy Trinity compressor station Mainline #1: Valve maintenance (10/14/2024 - 10/18/2024)

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SNG - Outage Impact Report
November 2024 (updated 09/19/24)

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		(11/4 - 11/10)	(11/11 - 11/17)	(11/18 - 11/24)	(11/25 - 12/1)	
Est. Operational Capacity (Operational impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,819	1739 (80)	1,819	1,819	1,819	South main line west of Enterprise compressor station: Pipeline maintenance (10/29/2024 - 11/5/2024)
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Gallion (Segment 440)	2,457	2,457	2,457	2012 (445)	2,457	Gallion compressor station: Station maintenance (11/18/2024)
Selma (segment 460)	2,435	2,435	2,435	1985 (450)	2,435	Elmore compressor station: Station maintenance (11/18/2024)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report
December 2024 (updated 09/19/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(12/2 - 12/8)	(12/9 - 12/15)	(12/16 - 12/22)	(12/23 - 12/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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January 2025 (updated 09/19/24)

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (12/30 - 1/5)	Week 2 (1/6 - 1/12)	Week 3 (1/13 - 1/19)	Week 4 (1/20 - 1/26)	Week 5 (1/27 - 2/2)	Primary Outage(s)
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	484	484	484	484	484	484	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,450	2,450	2,450	2,450	2,450	2,450	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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