

**SNG - Outage Impact Report  
Seven Day Forecast (updated 06/20/24)**

-Restrictions to Primary In-Path transportation services may be necessary.  
-Restrictions to In-Path transportation services may be necessary.  
-Restrictions to Interruptible and Out of Path transportation services may be necessary.  
-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (6/24)	Tuesday (6/25)	Wednesday (6/26)	Thursday (6/27)	Friday (6/28)	Saturday (6/29)	Sunday (6/30)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	772	772	
Sesh (segment 380)	504	504	504	504	504	504	504	504	
Gwinville (segment 400)	234	194 (40)	194 (40)	194 (40)	194 (40)	194 (40)	194 (40)	194 (40)	Gwinville compressor station: unit maintenance (6/3/2024 - 7/12/2024)
Bay Springs (segment 420)	1,675	1300 (375)	1300 (375)	1,675	1,675	1,675	1,675	1,675	Bay Springs compressor station: unit outage (6/24/2024 - 6/25/2024)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	2,306	2,306	
Elmore (segment 460)	2,010	1945 (65)	1945 (65)	1945 (65)	1945 (65)	1945 (65)	2,010	2,010	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/24/2024 - 6/28/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 25272 (5/16/2024 - 8/14/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	685 (20)	685 (20)	685 (20)	685 (20)	685 (20)	685 (20)	685 (20)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report  
July 2024 (updated 06/20/24)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s)
		Est. Operational Capacity (Operational impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (M) (7/5/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	194 (40)	194 (40)	234	234	Gwinville compressor station: unit maintenance (6/3/2024 - 7/12/2024)
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1517 (30)	1,547	1,547	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (7/8/2024 - 7/13/2024)
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 25272 (5/16/2024 - 8/14/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	685 (20)	705	705	705	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report August 2024 (updated 06/20/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	973 (150)	973 (150)	963 (160)	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024) Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (M) (7/5/2024 - 8/8/2024) Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/16/2024 - 8/26/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 25272 (5/16/2024 - 8/14/2024) Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

**SNG - Outage Impact Report**  
**September 2024 (updated 06/20/24)**

-Restrictions to Primary In-Path transportation services may be necessary.  
 -Restrictions to In-Path transportation services may be necessary.  
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.  
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(9/2 - 9/8)	(9/9 - 9/15)	(9/16 - 9/22)	(9/23 - 9/29)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
LA West Leg (segment 350)	735	735	735	620 (115)	620 (115)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/16/2024 - 10/13/2024)
GWINVILLE SOUTH (segment 370)	1,123	963 (160)	1,123	1,123	1,123	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2035 (265)	Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024)
Elmore (segment 460)	2,010	2,010	2,010	2,010	1755 (255)	Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1365 (170)	1365 (170)	1365 (170)	Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report October 2024 (updated 06/20/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/30 - 10/6)	Week 2 (10/7 - 10/13)	Week 3 (10/14 - 10/20)	Week 4 (10/21 - 10/27)	Week 5 (10/28 - 11/3)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Providence (segment 120)	652	297 (355)	297 (355)	297 (355)	652	652	2nd North main line east of Providence: Pipeline maintenance (valve maintenance) (10/10/2024 - 10/13/2024) Bessemer Calera line east of Providence: Pipeline maintenance (10/1/2024 - 10/7/2024) Bessemer Calera loop line east of Providence: Pipeline maintenance (10/8/2024 - 10/15/2024)
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
LA West Leg (segment 350)	735	620 (115)	620 (115)	535 (200)	535 (200)	535 (200)	Ducklake Franklinton line north of White Castle: Pipeline maintenance-SNG-2754 (9/16/2024 - 10/13/2024) White Castle Franklinton loop line north of White Castle: Pipeline maintenance-SNG2861 (10/14/2024 - 11/3/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	150 (84)	150 (84)	234	234	2ndNML east of Pickens: Pipeline maintenance-SNG-2328 (10/8/2024 - 10/16/2024)
Enterprise (segment 430)	2,306	2,306	2,306	1966 (340)	1966 (340)	2,306	York compressor station: station maintenance (10/14/2024) York compressor station: Unit maintenance (10/23/2024 - 10/24/2024)
Gallion (Segment 440)	2,300	2,300	2,300	1855 (445)	2,300	2,300	Gallion compressor station: Station maintenance (10/15/2024)
Selma (segment 460)	2,293	2028 (265)	1953 (340)	1843 (450)	2028 (265)	2028 (265)	Auburn compressor station: station maintenance (10/18/2024) Auburn compressor station: unit maintenance (10/7/2024 - 10/8/2024) Elmore compressor station: Station maintenance (10/17/2024) Selma Compressor station: Unit maintenance (10/1/2024 - 10/28/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1365 (170)	1,535	1,535	1,535	1,535	Thomaston compressor station: Unscheduled unit outage-Proj. 45272 (5/23/2024 - 9/30/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.  
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.  
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.