

**SNG - Outage Impact Report
Seven Day Forecast (updated 05/23/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/27)	Tuesday (5/28)	Wednesday (5/29)	Thursday (5/30)	Friday (5/31)	Saturday (6/1)	Sunday (6/2)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	580 (175)	755	755	755	755	Shadyside compressor station: Station outage for maintenance (5/29/2024)
Sesh (segment 380)	504	504	504	445 (59)	445 (59)	445 (59)	504	504	Sesh: SESH maintenance at Delhi (5/29/2024 - 5/31/2024)
Gwinville (segment 400)	234	155 (79)	155 (79)	155 (79)	234	234	234	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation) (5/22/2024 - 5/29/2024)
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024)
Enterprise (segment 430)	2,306	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	605 (100)	605 (100)	605 (100)	605 (100)	605 (100)	680 (25)	680 (25)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 6/4/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report
June 2024 (updated 05/23/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	194 (40)	194 (40)	234	234	Gwinville compressor station: unit maintenance (6/3/2024 - 6/14/2024)
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1300 (375)	Bay Springs compressor station: unit outage (6/24/2024 - 6/26/2024) South main line east of Bay Springs: Pipeline maintenance (5/22/2024 - 6/18/2024)
Enterprise (segment 430)	2,306	2158 (148)	1833 (473)	2158 (148)	2,306	South main line west of Enterprise compressor station: Pipeline maintenance (5/20/2024 - 6/18/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/15/2024 - 6/16/2024)
Elmore (segment 460)	2,010	1945 (65)	2,010	2,010	2,010	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1517 (30)	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 - 6/28/2024)
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)
Hall Gate (segment 560)	705	680 (25)	685 (20)	685 (20)	685 (20)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 6/4/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report
July 2024 (updated 05/23/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s)
		Est. Operational Capacity (Operational impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
GWINVILLE SOUTH (segment 370)	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1520 (15)	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	685 (20)	705	705	705	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (6/1/2024 - 7/3/2024)
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report August 2024 (updated 05/23/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	772	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	1,123	973 (150)	963 (160)	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024) Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024) Franklinton Gwinville loop line north of Pearl River: Pipeline valve maintenance (8/19/2024 - 8/26/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
Thomaston West (segment 490)	1,535	1520 (15)	1520 (15)	1520 (15)	1,535	1,535	Thomaston compressor station: Unscheduled unit outage (5/16/2024 - 8/14/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report
September 2024 (updated 05/23/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(9/2 - 9/8)	(9/9 - 9/15)	(9/16 - 9/22)	(9/23 - 9/29)	
Est. Operational Capacity (Operational impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	772	772	772	772	772	
GWINVILLE SOUTH (segment 370)	1,123	963 (160)	1,123	1,123	1,123	Franklinton Gwinville 2nd loop line north of Pearl River: Pipeline valve maintenance (8/27/2024 - 9/3/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Gallion (Segment 440)	2,300	2,300	2,300	2,300	2035 (265)	Gallion compressor station: Unit maintenance (9/23/2024 - 9/24/2024)
Elmore (segment 460)	2,010	2,010	2,010	2,010	1755 (255)	Elmore compressor station: Unit maintenance (9/25/2024 - 9/26/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
 Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
 The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.