

SNG - Outage Impact Report
Seven Day Forecast (updated 05/09/24)

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (5/13)	Tuesday (5/14)	Wednesday (5/15)	Thursday (5/16)	Friday (5/17)	Saturday (5/18)	Sunday (5/19)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	346	346	
White Castle (segment 340)	755	690 (65)	690 (65)	690 (65)	690 (65)	690 (65)	755	755	White Castle compressor station: unit maintenance (4/29/2024 - 5/17/2024)
Sesh (segment 380)	504	504	455 (49)	446 (58)	476 (28)	504	504	504	Sesh: SESH maintenance at Gwinville (5/14/2024) Sesh: SESH maintenance at Gwinville (5/15/2024) Sesh: SESH maintenance at Gwinville (5/16/2024)
Gwinville (segment 400)	234	160 (74)	160 (74)	160 (74)	160 (74)	160 (74)	234	234	Gwinville Picknes line north of Rankin: Pipeline maintenance (remediation) 22336-74 (4/29/2024 - 5/17/2024)
Bay Springs (segment 420)	1,675	1,675	1,675	1,675	1,675	1625 (50)	1625 (50)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/17/2024 - 6/13/2024)
Enterprise (segment 430)	2,306	1833 (473)	1833 (473)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/15/2024 - 6/13/2024) South main line west of Enterprise compressor station: Pipeline maintenance (5/13/2024 - 5/14/2024)
Selma (segment 460)	2,293	1998 (295)	1998 (295)	1998 (295)	1998 (295)	1998 (295)	1998 (295)	1998 (295)	Elmore compressor station: Station electrical maintenance (5/13/2024 - 5/19/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Hall Gate (segment 560)	705	610 (95)	610 (95)	610 (95)	610 (95)	610 (95)	610 (95)	610 (95)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/24/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)
East/South Wrens (segment 560)	680	590 (90)	590 (90)	590 (90)	590 (90)	590 (90)	590 (90)	590 (90)	Wrens compressor station: Unit maintenance (5/13/2024 - 5/20/2024)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
Holy Trinity (segment 655)	127	101 (26)	101 (26)	101 (26)	101 (26)	101 (26)	127	127	Holy Trinity compressor station: Unit maintenance (5/13/2024 - 5/17/2024)

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SNG - Outage Impact Report May 2024 (updated 05/09/24)							-Restrictions to Primary In-Path transportation services may be necessary.
							-Restrictions to In-Path transportation services may be necessary.
							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203				203	203	
Duncanville Lateral (segment 90)	36				36	36	
Dearmanville (segment 150)	346				346	346	
White Castle (segment 340)	755				755	755	
Sesh (segment 380)	504				453 (51)	504	Sesh: SESH maintenance at Delhi (5/20/2024) Sesh: SESH maintenance at Delhi (5/21/2024 - 5/22/2024) Sesh: SESH maintenance at Delhi (5/23/2024)
Gwinville (segment 400)	234				155 (79)	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation) (5/20/2024 - 5/23/2024)
Bay Springs (segment 420)	1,675				1625 (50)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/17/2024 - 6/13/2024)
Enterprise (segment 430)	2,306				2158 (148)	2158 (148)	South main line west of Enterprise compressor station: Pipeline maintenance (5/15/2024 - 6/13/2024)
Selma (segment 460)	2,293				2118 (175)	2,293	South main loop line west of Elmore compressor station: Pipeline maintenance (replacement)-2577C (5/21/2024 - 5/25/2024)
Ellerslie (segment 490)	1,547				1,547	1,547	
South Atlanta (segment 510)	522				522	522	
Thomaston East (segment 530)	849				849	849	
Hall Gate (segment 560)	705				610 (95)	610 (95)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/24/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/31/2024)
East/South Wrens (segment 560)	680				590 (90)	680	Wrens compressor station: Unit maintenance (5/13/2024 - 5/20/2024)
South Georgia (segment 650)	127				127	127	

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**SNG - Outage Impact Report
June 2024 (updated 05/09/24)**

-Restrictions to Primary In-Path transportation services may be necessary.
 -Restrictions to In-Path transportation services may be necessary.
 -Restrictions to Interruptible and Out of Path transportation services may be necessary.
 -No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1,675	1300 (375)	Bay Springs compressor station: unit outage (6/24/2024 - 6/26/2024) South main line east of Bay Springs: Pipeline maintenance (5/17/2024 - 6/13/2024)
Enterprise (segment 430)	2,306	2158 (148)	1833 (473)	2,306	2,306	South main line west of Enterprise compressor station: Pipeline maintenance (5/15/2024 - 6/13/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/12/2024 - 6/13/2024)
Elmore (segment 460)	2,010	1945 (65)	2,010	2,010	2,010	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1517 (30)	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 - 6/28/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)
South Georgia (segment 650)	127	127	127	127	127	

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**SNG - Outage Impact Report
July 2024 (updated 05/09/24)**

-Restrictions to Primary In-Path transportation services may be necessary.

-Restrictions to In-Path transportation services may be necessary.

-Restrictions to Interruptible and Out of Path transportation services may be necessary.

-No anticipated impact to transportation services.

Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1	Week 2	Week 3	Week 4	Primary Outage(s)
		(7/1 - 7/7)	(7/8 - 7/14)	(7/15 - 7/21)	(7/22 - 7/28)	
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	

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SNG - Outage Impact Report August 2024 (updated 05/09/24)							-Restrictions to Primary In-Path transportation services may be necessary.
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							-Restrictions to Interruptible and Out of Path transportation services may be necessary.
							-No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1103 (20)	1103 (20)	1,123	1,123	1,123	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Enterprise (segment 430)	2,306	2,306	2,306	2,306	2,306	2,306	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	127	

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