		Sev	SNG - Outa	age Impact R		Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary.				
				ouor (upuuto	,	-No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/25)	Tuesday (3/26)	Wednesday (3/27)	Thursday (3/28)	Friday (3/29)	Saturday (3/30)	Sunday (3/31)	Primary Outage(s) that may Impact Throughput	
			Est. Op	perational Capac	ity (Operational	Impact) - Thous	and Dth	1		
Onward (segment 30)	209	209	209	209	209	209	209	209		
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36		
Dearmanville (segment 150)	355	355	355	355	355	355	355	355		
White Castle (segment 340)	798	798	798	798	798	798	798	798		
LA West Leg (segment 350)	798	589 (209)	589 (209)	589 (209)	589 (209)	589 (209)	589 (209)	589 (209)	Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-175 (3/25/2024 - 4/1/2024)	
Sesh (segment 380)	504	504	504	504	504	504	504	504		
Gwinville (segment 400)	234	156 (78)	156 (78)	156 (78)	156 (78)	156 (78)	234	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation)-34582 (3/24/2024 - 3/29/2024)	
Bay Springs (segment 420)	1,819	1,819	1,819	1,819	1,819	1,819	1599 (220)	1599 (220)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (3/30/2024 - 3/31/2024)	
Enterprise (segment 430)	2,427	2227 (200)	2227 (200)	2227 (200)	2227 (200)	2227 (200)	2,427	2,427	South Main 3rd loop line west of Enterprise compressor station: Pipeline maintenance-EPP-1 (3/25/2024 - 3/29/2024)	
Gallion (Segment 440)	2,415	2395 (20)	2395 (20)	2395 (20)	2395 (20)	2,415	2,415	2,415	South main line east of Gallion: Pipeline maintenance (remediation)-HP (3/25/2024 - 3/28/2024)	
Ellerslie (segment 490)	1,663	1648 (15)	1648 (15)	1648 (15)	1648 (15)	1648 (15)	1648 (15)	1648 (15)	South Main loop line east of Ellerslie: Pipeline Maintenance(replacement)-2496C (3/18/2024 - 4/7/2024)	
South Atlanta (segment 510)	537	537	537	537	537	537	537	537		
Thomaston East (segment 530)	900	900	900	900	900	900	900	900		
Hall Gate (segment 560)	700	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/3/2024)	
South Georgia (segment 650)	143	143	143	143	143	143	143	143		
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

			Impact Report lated 03/21/24)			Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/1 - 4/7) Est. Op	Week 2 (4/8 - 4/14) erational Capacity (Op	Week 3 (4/15 - 4/21) perational Impact) - Thou	Week 4 (4/22 - 4/28)	Primary Outage(s)				
Onward (segment 30)	203	203	203	203	203					
Reform (segment 90)	686	686	246 (440)	686	686	2nd North main line east of Reform: Pipeline maintenance-replacement (4/9/2024 - 4/14/2024)				
Duncanville Lateral (segment 90)	36	36	36	36	36					
Dearmanville (segment 150)	346	346	346	346	346					
White Castle (segment 340)	755	755	755	755	755					
LA West Leg (segment 350)	735	526 (209)	735	735	735	Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-175 (3/25/2024 - 4/1/2024)				
Sesh (segment 380)	483	455 (28)	483	483	483	Sesh: SESH maintenance at Gwinville and Delhi (4/3/2024) Sesh: SESH maintenance at Gwinville and Delhi (4/5/2024)				
Gwinville (segment 400)	234	234	234	234	234					
Bay Springs (segment 420)	1,675	1485 (190)	1485 (190)	1350 (325)	1500 (175)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (4/1/2024 - 4/12/2024) South main 2nd loop line west of Bay Springs: Pipeline maintenance (4/15/2024 - 4/19/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)				
Enterprise (segment 430)	2,283	2208 (75)	2,283	2,283	2003 (280)	South main loop line east of Enterprise: Pipeline maintenance-anomalies (4/1/2024 - 4/5/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)				
Gallion (Segment 440)	2,270	2240 (30)	2,270	2,270	2,270	South main line east of Gallion: Pipeline maintenance (remediation)-21651 (4/1/2024 - 4/5/2024)				
Selma (segment 460)	2,273	2198 (75)	2053 (220)	2198 (75)	2198 (75)	South main 2nd loop line west of Elmore: Pipeline maintenance-21138 (4/8/2024 - 4/12/2024) South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/12/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/12/2024)				
Ellerslie (segment 490)	1,547	1532 (15)	1,547	1522 (25)	1522 (25)	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/18/2024 - 5/10/2024) South Main loop line east of Ellerslie: Pipeline Maintenance(replacement)-2496C (3/18/2024 - 4/7/2024)				
South Atlanta (segment 510)	522	522	522	522	522					
Thomaston East (segment 530)	849	849	849	849	849					
Hall Gate (segment 560)	705	610 (95)	610 (95)	610 (95)	610 (95)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/3/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/3/2024)				
South Georgia (segment 650)	127	127	127	127	127					
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

			Outage Impact 24 (updated 0			Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12) Est. Operational	Week 3 (5/13 - 5/19) Capacity (Operational Imp	Week 4 (5/20 - 5/26) pact) - Thousand Dth	Week 5 (5/27 - 6/2)	Primary Outage(s)			
Onward (segment 30)	203	203	203	203	203	203				
Duncanville Lateral (segment 90)	36	36	36	36	36	36				
Dearmanville (segment 150)	346	346	346	346	346	346				
White Castle (segment 340)	755	755	755	755	755	755				
Sesh (segment 380)	483	483	483	483	483	483				
Gwinville (segment 400)	234	160 (74)	155 (79)	155 (79)	234	234	Gwinville Pickens line south of Pickens: Pipeline maintenance (remediation) (5/11/2024 - 5/13/2024) Gwinville Picknes line north of Rankin: Pipeline maintenance (remediation) 22336-74 (4/29/2024 - 5/11/2024)			
Bay Springs (segment 420)	1,675	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)			
Enterprise (segment 430)	2,283	2003 (280)	2003 (280)	1833 (450)	1833 (450)	2158 (125)	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor staton: Pipeline maintenance (5/15/2024 - 5/20/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)			
Selma (segment 460)	2,273	2198 (75)	2198 (75)	1998 (275)	2118 (155)	2,273	Elmore compressor station: Station electrical maintenance (5/13/2024 - 5/19/2024) South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/12/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/12/2024) South main loop line west of Elmore compressor station: Pipeline maintenance (replacement)-2577C (5/21/2024 - 5/25/2024)			
Ellerslie (segment 490)	1,547	1522 (25)	1522 (25)	1,547	1,547	1,547	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/18/2024 - 5/10/2024)			
South Atlanta (segment 510)	522	522	522	522	522	522				
Thomaston East (segment 530)	849	849	849	849	849	849				
Hall Gate (segment 560)	705	610 (95)	705	705	705	705	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/3/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 5/3/2024)			
South Georgia (segment 650)	127	127	127	127	127	127				
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

			Impact Report dated 03/21/24			-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.				
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/3 - 6/9) Est. Op	Week 2 (6/10 - 6/16) erational Capacity (Op	Week 3 (6/17 - 6/23) perational Impact) - Thou	Week 4 (6/24 - 6/30) Isand Dth	Primary Outage(s)				
Onward (segment 30)	203	203	203	203	203					
Duncanville Lateral (segment 90)	36	36	36	36	36					
Dearmanville (segment 150)	346	346	346	346	346					
White Castle (segment 340)	755	755	755	755	755					
Sesh (segment 380)	483	483	483	483	483					
Gwinville (segment 400)	234	234	234	234	234					
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1,675	South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024)				
Enterprise (segment 430)	2,283	2158 (125)	2158 (125)	1833 (450)	2,283	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/19/2024 - 6/20/2024)				
Elmore (segment 460)	1,995	1905 (90)	1,995	1,995	1,995	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024) South Main 4th Loop line east of Elmore: Pipeline maintenance (6/3/2024 - 6/7/2024)				
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1517 (30)	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 - 6/28/2024)				
South Atlanta (segment 510)	522	522	522	522	522					
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)				
South Georgia (segment 650)	127	127	127	127	127					
	This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.									

			Impact Report dated 03/21/24)			-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (7/1 - 7/7) Est. 0p	Week 2 (7/8 - 7/14) perational Capacity (Op	Week 3 (7/15 - 7/21) rerational Impact) - Thou	Week 4 (7/22 - 7/28) Isand Dth	-No anticipateo impact to transportation services. Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
GWINVILLE SOUTH (segment 370)	1,123	1,123	1103 (20)	1103 (20)	1103 (20)	Franklinton Gwinville line south of Gwinville: Pipeline maintenance (pressure test) (7/8/2024 - 8/8/2024)
Sesh (segment 380)	483	483	483	483	483	SESH: Pipeline maintenance (M) (7/13/2024)
Gwinville (segment 400)	234	234	234	234	234	
Enterprise (segment 430)	2,283	2,283	2,283	2,283	2,283	
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston Eas (segment 530)	849	849	849	849	849	
South Georgia (segment 650)	127	127	127	127	127	
	· ·		Dates posted on D	ART should be dee	med correct in the	ge schedules/impacts are subject to change as the week progresses. event of conflicts between DART posted dates and dates on this report. dels assuming recent operating flows, conditions, and various unit outages.