		Sev		age Impact Ro cast (updated		-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.			
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (3/11)	Tuesday (3/12)	Wednesday (3/13)	Thursday (3/14)	Friday (3/15)	Saturday (3/16)	Sunday (3/17)	Primary Outage(s) that may Impact Throughput
	Est. Operational Capacity (Operational Impact) - Thousand Dth								
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	798	798	
LA West Leg (segment 350)	798	748 (50)	748 (50)	748 (50)	748 (50)	748 (50)	748 (50)	748 (50)	Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21252-50 (3/11/2024 - 3/30/2024)
Sesh (segment 380)	504	504	504	504	504	504	504	504	
Gwinville (segment 400)	234	157 (77)	157 (77)	157 (77)	157 (77)	157 (77)	157 (77)	157 (77)	Pickens compressor station: Unit maintenance (3/4/2024 - 3/22/2024)
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1450 (200)	1450 (200)	1450 (200)	1450 (200)	1450 (200)	1450 (200)	1450 (200)	Thomaston compressor station: Unscheduled unit outage (1/23/2024 - 3/14/2024) Thomaston compressor station: Unscheduled unit outage (3/5/2024 - 3/17/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Hall Gate (segment 560)	700	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	

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			Impact Report dated 03/07/24			-Restrictions to In-Path transportation services may be necessary.  -Restrictions to In-Path transportation services may be necessary.  -Restrictions to Interruptible and Out of Path transportation services may be necessary.  -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (3/4 - 3/10)	Week 2 (3/11 - 3/17)	Week 3 (3/18 - 3/24) perational Impact) - Thou	Week 4 (3/25 - 3/31)	Primary Outage(s)
Onward (segment 30)	209	201.09	очновы окравлу (о	209	209	
Duncanville Lateral (segment 90)	36			36	36	
Dearmanville (segment 150)	355			355	355	
White Castle (segment 340)	798			798	798	
LA West Leg (segment 350)	798			748 (50)	659 (139)	Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-105 (3/31/2024 - 4/5/2024)  Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21252-50 (3/11/2024 - 3/30/2024)
Sesh (segment 380)	504			504	504	
Gwinville (segment 400)	234			155 (79)	160 (74)	Gwinville Pickens line north of Gwinville: Pipeline maintenance (remediation) 21650-79 (3/18/2024 - 3/20/2024)  Gwinville Pickens line north of Rankin: Pipeline maintenance (remediation) 22336-74 (3/21/2024 - 3/29/2024)  Pickens compressor station: Unit maintenance (3/4/2024 - 3/22/2024)
Bay Springs (segment 420)	1,819			1,819	1599 (220)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (3/30/2024 - 3/31/2024)
Enterprise (segment 430)	2,427			2,427	2227 (200)	South Main 3rd loop line west of Enterprise compressor station: Pipeline maintenance (3/25/2024 - 3/29/2024)
Gallion (Segment 440)	2,415			2,415	2395 (20)	South main line east of Gallion: Pipeline maintenance (remediation) (3/25/2024 - 3/28/2024)
Ellerslie (segment 490)	1,663			1648 (15)	1648 (15)	South Main loop line east of Ellerslie: Pipeline Maintenance(replacement) (3/18/2024 - 4/7/2024)
South Atlanta (segment 510)	537			537	537	
Thomaston East (segment 530)	900			900	900	
Hall Gate (segment 560)	700			605 (95)	605 (95)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)
South Georgia (segment 650)	143			143	143	
	<u>.                                      </u>		This document	is updated on a wee	ekly basis and outa	ge schedules/impacts are subject to change as the week progresses.

-Restrictions to Primary In-Path transportation services may be necessary.

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/1 - 4/7)	Week 2 (4/8 - 4/14)	Week 3 (4/15 - 4/21)	Week 4 (4/22 - 4/28)	Primary Outage(s)		
	(moddaid bai)	Est. Op	erational Capacity (Op-	erational Impact) - Tho	usand Dth			
Onward (segment 30)	203	203	203	203	203			
						2nd North main line east of Reform: Pipeline maintenance-replacement (4/9/2024 - 4/14/2024)		
Reform	686	686	246	686	686			
(segment 90)			(440)					
Duncanville								
Lateral (segment 90)	36	36	36	36	36			
Dearmanville (segment 150)	346	346	346	346	346			
White Castle (segment 340)	755	755	755	755	755			
(segment 640)								
LA West Leg	725	526	526	735	735	Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-105 (3/31/2024 - 4/5/2024)  Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-175		
(segment 350)	735	(209)	(209)	735	735	(4/6/2024 - 4/14/2024)		
						Sesh: SESH maintenance at Gwinville and Delhi (4/3/2024) Sesh: SESH maintenance at Gwinville and Delhi (4/5/2024)		
Sesh (segment 380)	483	455 (28)	483	483	483			
						2ndNML Pickens to Louisville: Pipeline maintenance(remediation)-34741 (4/15/2024 - 4/19/2024)		
Gwinville (segment 400)	234	234	234	150 (84)	234			
(cogc				(0.)		South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (4/1/2024 -		
Bay Springs	1,675	1485	1485	1350	1500	South main 2nd loop line east of Bay Spinigs configesor station. Pipeline maintenance (4/1/2024 - 4/12/2024)  South main 2nd loop line west of Bay Springs: Pipeline maintenance (4/15/2024 - 4/19/2024)		
(segment 420)	1,075	(190)	(190)	(325)	(175)	South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)		
						South main loop line east of Enterprise: Pipeline maintenance-anomalies (4/1/2024 - 4/5/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)		
Enterprise (segment 430)	2,283	2208 (75)	2,283	2,283	2003 (280)			
						South main line east of Gallion: Pipeline maintenance (remediation)-21651 (4/1/2024 - 4/5/2024)		
Gallion (Segment 440)	2,270	2240 (30)	2,270	2,270	2,270			
						South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/12/2024)		
Selma	2,273	2198	2198	2198	2198	South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/12/2024)		
(segment 460)	,	(75)	(75)	(75)	(75)			
Elmore			1945			South main 2nd loop line west of Elmore: Pipeline maintenance-21138 (4/8/2024 - 4/12/2024)		
(segment 460)	1,995	1,995	(50)	1,995	1,995			
						South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/11/2024 - 5/3/2024) South Main loop line east of Ellerslie: Pipeline Maintenance(replacement) (3/18/2024 - 4/7/2024)		
Ellerslie (segment 490)	1,547	1532 (15)	1522 (25)	1522 (25)	1522 (25)	, , , , , , , , , , , , , , , , , , , ,		
South Atlanta (segment 510)	522	522	522	522	522			
(cogc.r.)								
Thomaston East	849	849	849	849	849			
(segment 530)	373	0-10	5-10	0-10	0.10			
Hall Gate		610	610	610	610	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/3/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance		
(segment 560)	705	(95)	(95)	(95)	(95)	(2/13/2024 - 4/30/2024)		
South Georgia (segment 650)	127	127	127	127	127			
			This doc	ie undeted en e	akly basis sad so	and schartulas/impacts are subject to change as the west progresses		
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			Outage Impact 024 (updated 0			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12) Est. Operational 6	Week 3 (5/13 - 5/19) Capacity (Operational Imp	Week 4 (5/20 - 5/26)	Week 5 (5/27 - 6/2)	Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	755	
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024)  South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,283	2003 (280)	2003 (280)	1833 (450)	1833 (450)	2158 (125)	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor staton: Pipeline maintenance (5/15/2024 - 5/20/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)
Selma (segment 460)	2,273	2198 (75)	2198 (75)	1998 (275)	2118 (155)	2,273	Elmore compressor station: Station electrical maintenance (5/13/2024 - 5/19/2024) South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/12/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/12/2024) South main loop line west of Elmore compressor station: Pipeline maintenance (replacement)-2577C (5/21/2024 - 5/25/2024)
Ellerslie (segment 490)	1,547	1522 (25)	1,547	1,547	1,547	1,547	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/11/2024 - 5/3/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	610 (95)	705	705	705	705	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/3/2024)  South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)
South Georgia (segment 650)	127	127	127	127	127	127	

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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s)
Onward (segment 30)	203	203	203	erational Impact) - Thou	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1625 (50)	1625 (50)	1625 (50)	1,675	South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024)
Enterprise (segment 430)	2,283	2158 (125)	2158 (125)	1833 (450)	2,283	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/19/2024 - 6/20/2024)
Elmore (segment 460)	1,995	1905 (90)	1,995	1,995	1,995	South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024)  South Main 4th Loop line east of Elmore: Pipeline maintenance (6/3/2024 - 6/7/2024)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1517 (30)	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 - 6/28/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 - 6/28/2024)
South Georgia (segment 650)	127	127	127	127	127	

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