		Sev		age Impact Recast (updated					-Restrictions to Primary In-Path transportation services may be necessaryRastrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (2/26)	Tuesday (2/27)	Wednesday (2/28)	Thursday (2/29)	Friday (3/1) Impact) - Thous	Saturday (3/2)	Sunday (3/3)	Primary Outage(s) that may Impact Throughput
Onward (segment 30)	209	209	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130	539	519 (20)	519 (20)	519 (20)	519 (20)	539	539	539	Tarrant compressor station: Unscheduled unit maintenance (2/9/2024 - 2/29/2024)
Dearmanville (segment 150)	355	355	355	355	355	355	355	355	
LA East Leg (Segment 330)	1,010	470 (540)	470 (540)	470 (540)	470 (540)	1,010	1,010	1,010	Main Pass Franklinton 2nd loop line south of Franklinton: Pipeline maintenance (modifications (2/24/2024 - 2/29/2024) Main Pass Franklinton 2nd loop line/Franklinton Gwinville 2nd loop line north of Franklinton: Pipeline maintenance (modifications) (2/24/2024 - 2/29/2024)
White Castle (segment 340)	798	798	798	798	798	798	798	798	
GWINVILLE SOUTH (segment 370)	1,222	1032 (190)	1032 (190)	1032 (190)	1032 (190)	1032 (190)	1032 (190)	1032 (190)	Franklinton Gwinville loop line north of Pearl River: Unscheduled pipeline maintenance (2/21/2024 - 3/8/2024) Franklinton Gwinville loop line South of Gwinville: Pipeline maintenance(remediation) (2/22/2024 - 3/4/2024)
Sesh (segment 380)	504	504	504	504	504	504	504	504	
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2,427	2,427	2,427	2,427	
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	1,663	1,663	
Thomaston West (segment 490)	1,650	1605 (45)	1605 (45)	1605 (45)	1605 (45)	1,650	1,650	1,650	Thomaston compressor station: Unscheduled unit outage (1/23/2024 - 2/29/2024)
South Atlanta (segment 510)	537	537	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	900	900	
Ocmulgee (segment 530)	801	711 (90)	711 (90)	711 (90)	711 (90)	711 (90)	711 (90)	711 (90)	Ocmulgee compressor station: Unscheduled unit outage (2/15/2024 - 3/8/2024)
Hall Gate (segment 560)	700	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	605 (95)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)
South Georgia (segment 650)	143	143	143	143	143	143	143	143	
				Dates posted	on DART shoul	Its are subject to change as the week progresses. stween DART posted dates and dates on this report. It operating flows, conditions, and various unit outages.			

			Impact Report dated 02/22/24			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to Interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.			
Station / Seg	on / Seg Design Capacity (3/4 - 3/10) (3/11 - 3/17) (3/18 - 3/24) (3/25 - 3/24)		Week 4 (3/25 - 3/31)	-wo anticipated impact to transportation services. Primary Outage(s)					
	(Thousand Dth)	Est. Op	erational Capacity (Op	erational Impact) - Thou	isand Dth				
Onward (segment 30)	209	209	209	209	209				
Duncanville Lateral (segment 90)	36	36	36	36	36				
Dearmanville (segment 150)	355	355	355	355	355				
White Castle (segment 340)	798	798	798	798	798				
LA West Leg (segment 350)	798	798	748 (50)	748 (50)	693 (105)	Duck Lake Franklinton line north of White Castel: Pipeline maintenance (remediation)-21332-105 (3/31/2024 - 4/5/2024) Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21252-50 (3/11/2024 - 3/30/2024)			
GWINVILLE SOUTH (segment 370)	1,222	1032 (190)	1,222	1,222	1,222	Franklinton Gwinville loop line north of Pearl River: Unscheduled pipeline maintenance (2/21/2024 - 3/8/2024) Franklinton Gwinville loop line South of Gwinville: Pipeline maintenance(remediation) (2/22/2024 - 3/4/2024)			
Sesh (segment 380)	504	504	504	504	504				
Gwinville (segment 400)	234	157 (77)	157 (77)	155 (79)	160 (74)	Gwinville Pickens line north of Gwinville: Pipeline maintenance (remediation) 21650-79 (3/18/2024 - 3/20/2024) Gwinville Picknes line north of Rankin: Pipeline maintenance (remediation) 22336-74 (3/21/2024 - 3/29/2024) Pickens compresor station: Unit maintenance (3/4/2024 - 3/22/2024)			
Bay Springs (segment 420)	1,819	1,819	1,819	1,819	1599 (220)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (3/30/2024 - 3/31/2024)			
Enterprise (segment 430)	2,427	2,427	2,427	2,427	2227 (200)	South Main 3rd loop line west of Enterprise compressor station: Pipeline maintenance (3/25/2024 - 3/29/2024)			
Gallion (Segment 440)	2,415	2,415	2,415	2,415	2395 (20)	South main line east of Gallion: Pipeline maintenance (remediation) (3/25/2024 - 3/28/2024)			
Ellerslie (segment 490)	1,663	1,663	1,663	1648 (15)	1648 (15)	South Main loop line east of Ellerslie: Pipeline Maintenance(replacement) (3/18/2024 - 4/7/2024)			
South Atlanta (segment 510)	537	537	537	537	537				
Thomaston East (segment 530)	900	900	900	900	900				
Ocmulgee (segment 530)	801	711 (90)	801	801	801	Ocmulgee compressor station: Unscheduled unit outage (2/15/2024 - 3/8/2024)			
Hall Gate (segment 560)	700	605 (95)	605 (95)	605 (95)	605 (95)	South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)			
South Georgia (segment 650)	143	143	143	143	143				
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			Impact Report dated 02/22/24)			Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/1 - 4/7)	Week 2 (4/8 - 4/14)	Week 3 (4/15 - 4/21) erational Impact) - Thou	Week 4 (4/22 - 4/28)	-No anticipated impact to transportation services. Primary Outage(s)
Onward (segment 30)	203	203	203	erational Impact) - Thou	203	
Reform (segment 90)	686	686	246 (440)	686	686	2nd North main line east of Reform: Pipeline maintenance-replacement (4/9/2024 - 4/14/2024)
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	
LA West Leg (segment 350)	735	560 (175)	560 (175)	735	735	Duck Lake Franklinton line north of White Castel: Pipeline maintenance (remediation)-21332-105 (3/31/2024 - 4/6/2024) Duck Lake Franklinton line north of White Castle: Pipeline maintenance (remediation)-21332-175 (4/6/2024 - 4/14/2024)
Sesh (segment 380)	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	150 (84)	150 (84)	2ndNML Pickens to Louisville: Pipeline maintenance(remediation)-34741 (4/18/2024 - 4/26/2024)
Bay Springs (segment 420)	1,675	1485 (190)	1485 (190)	1350 (325)	1500 (175)	South main 2nd loop line east of Bay Springs compressor station: Pipeline maintenance (4/1/2024 - 4/12/2024) South main 2nd loop line west of Bay Springs: Pipeline maintenance (4/15/2024 - 4/19/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,283	2208 (75)	2,283	2,283	2003 (280)	South main loop line east of Enterprise: Pipeline maintenance-anomalies (4/1/2024 - 4/5/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)
Gallion (Segment 440)	2,270	2240 (30)	2,270	2,270	2,270	South main line east of Gallion: Pipeline maintenance (remediation)-21651 (4/1/2024 - 4/5/2024)
Selma (segment 460)	2,273	2198 (75)	2198 (75)	2198 (75)	2198 (75)	South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/17/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/17/2024)
Elmore (segment 460)	1,995	1,995	1945 (50)	1,995	1,995	South main 2nd loop line west of Elmore: Pipeline maintenance-21138 (4/8/2024 - 4/12/2024)
Ellerslie (segment 490)	1,547	1532 (15)	1522 (25)	1522 (25)	1522 (25)	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/12/2024 - 5/3/2024) South Main loop line east of Ellerslie: Pipeline Maintenance(replacement) (3/18/2024 - 4/7/2024)
South Atlanta (segment 510)	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	
Hall Gate (segment 560)	705	610 (95)	610 (95)	610 (95)	610 (95)	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/3/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)
South Georgia (segment 650)	127	127	127	127	127	

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			Outage Impac 024 (updated 0			-Restrictions to Primary In-Path transportation services may be necessaryRestrictions to In-Path transportation services may be necessaryRestrictions to interruptible and Out of Path transportation services may be necessaryNo anticipated impact to transportation services.	
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12) Est. Operational	Week 3 (5/13 - 5/19) Capacity (Operational Im	Week 4 (5/20 - 5/26) pact) - Thousand Dth	Week 5 (5/27 - 6/2)	Primary Outage(s)
Onward (segment 30)	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	346	346	346	346	346	346	
White Castle (segment 340)	755	755	755	755	755	755	
Sesh (segment 380)	483	483	483	483	483	483	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675	1500 (175)	1500 (175)	1500 (175)	1500 (175)	1625 (50)	South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024) South main loop line east of Bay Springs compressor station: Pipeline maintenance (4/20/2024 - 5/20/2024)
Enterprise (segment 430)	2,283	2003 (280)	2003 (280)	1833 (450)	1833 (450)	2158 (125)	South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor staton: Pipeline maintenance (5/15/2024 - 5/20/2024) South main loop line west of Enterprise: Pipeline maintenance (4/23/2024 - 5/20/2024)
Selma (segment 460)	2,273	2198 (75)	2198 (75)	2198 (75)	2,273	2,273	South main line west of Elmore: Pipeline maintenance (pressure test) (4/6/2024 - 5/17/2024) South main line west of Elmore: Pipeline maintenance(replacement) (4/6/2024 - 5/17/2024)
Ellerslie (segment 490)	1,547	1522 (25)	1,547	1,547	1,547	1,547	South Main 2nd loop line east of Ellerslie: Pipeline maintenance (4/12/2024 - 5/3/2024)
South Atlanta (segment 510)	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	
Hall Gate (segment 560)	705	610 (95)	705	705	705	705	Hall Gate compressor station: scheduled unit maintenance (4/1/2024 - 5/3/2024) South main loop line west of Hall Gate compressor station: Unscheduled pipeline maintenance (2/13/2024 - 4/30/2024)
South Georgia (segment 650)	127	127	127	127	127	127	

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-Restrictions to Primary In-Path transportation services may be necessary. Restrictions to In-Path transportation services may be necessary. Restrictions to Interruptible and Out of Path transportation services may be necessary. **SNG - Outage Impact Report** June 2024 (updated 02/22/24) -No anticipated impact to transportation services. Week 1 (6/3 - 6/9) Est Nominal Desig Station / Sec Capacity (Thousand Dth) (6/10 - 6/16) (6/17 - 6/23) (6/24 - 6/30) Primary Outage(s) Est. Operational Capacity (Operational Impact) - Thous Onward 203 203 203 203 203 (segment 30) Duncanville 36 36 36 36 Lateral 36 (segment 90) Dearmanville 346 346 346 346 346 (seament 150) White Castle 755 755 755 755 755 (segment 340) Sesh 483 483 483 483 483 (segment 380) Gwinville 234 234 234 234 234 (segment 400) South main line east of Bay Springs: Pipeline maintenance (5/21/2024 - 6/20/2024) Bay Springs 1625 1625 1625 1,675 1,675 (segment 420) (50) (50) (50) South main line west of Enterprise compressor station: Pipeline maintenance (5/21/2024 - 6/20/2024) South main line west of Enterprise compressor station: Pipeline maintenance (6/19/2024 - 6/20/2024) 2158 2158 1833 Enterprise 2,283 2,283 (segment 430) (450)(125)(125)South main 2nd loop line east of Elmore: Pipeline maintenance - anomaly (6/3/2024 - 6/7/2024) South Main 4th Loop line east of Elmore: Pipeline maintenance (6/3/2024 - 6/7/2024) 1905 Elmore 1.995 1,995 1,995 1,995 (segment 460) (90) South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 17842 (6/24/2024 -6/28/2024) 1517 Ellerslie 1,547 1,547 1,547 1,547 (segment 490) (30) South Atlanta 522 522 522 522 522 (segment 510) South Main line west of Thomaston: Pipeline maintenance (anomalies) Project 34908 (6/24/2024 -6/28/2024) Thomaston East 849 849 849 849 849 (segment 530) South Georgia 127 127 127 127 127 (segment 650)

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