

DART Contracts and Capacity Release

Regional Training/Workshop



Agenda

- **Login and General Navigation**
- **Viewing Contract Data**
- **Capacity Release**
 - **Creating/Copying Offers and Confirming Bids**
 - **Hands on Practice Session**
 - **Creating Bids, and Recall/Reput**
 - **Hands on Practice Session**
- **Viewing Converted Agency Data and end dates**

Appendix

- **NAESB 3.0 changes eff. 4/1/16**
- **Capacity Release Offer Statuses**
- **How to Enter a Higher Bid**
- **How to Match a Bid**
- **Alternate Point Requests**
- **Creating a New Agency**

Login and General Navigation



Interstate

Midstream

Expansion Projects

Natural Gas Pipelines



get it there
with Kinder Morgan



Show Legend



Web address - <http://pipeline.kindermorgan.com>

Interstate

- Cheyenne Plains
- Colorado Interstate Gas
- El Paso Natural Gas
- Horizon Pipeline
- KM Illinois Pipeline
- KM Louisiana Pipeline
- Midcontinent Express
- Mojave Pipeline
- Natural Gas Pipeline

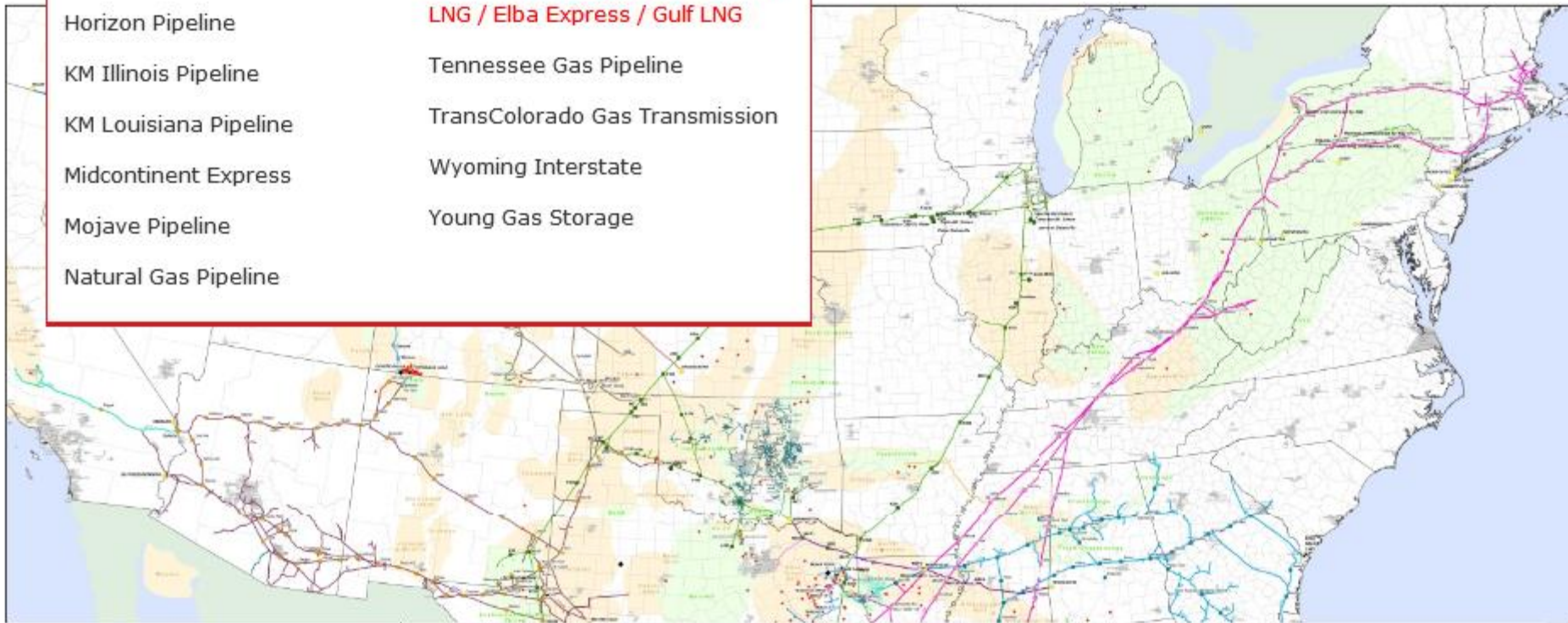
Midstream

- Ruby Pipeline
- Sierrita Gas pipeline
- Southern Natural Gas / Southern LNG / Elba Express / Gulf LNG**
- Tennessee Gas Pipeline
- TransColorado Gas Transmission
- Wyoming Interstate
- Young Gas Storage

Expansion Projects



get it there
with Kinder Morgan



- Interstate Pipelines ▾
- Midstream Pipelines ▾
- Informational Postings ▾
- Customer Information ▾
- Contact Us
- Login ▾

Recent Notices (See Info Postings for all notices)

OFO

Maintenance
 Aug 28 Update To Planned Maintenance At The Bear Creek Storage Facility
 Aug 27 Unplanned Service Outage Muldon Storage Field

Page: [1] 2 3

Capacity Constraints/FMJ
 Aug 12 Ashburn GA Line - Force Majeure Cancelled
 Aug 12 Ashburn GA Line - Force Majeure

Other Critical
 Aug 27 System Update
 Aug 20 System Update

Page: [1] 2

Non-Critical Notices
 Aug 28 Estimated Cumulative System Cash Out Imbalance
 Aug 28 Type 3/4 OFO Probability

Page: [1] 2 3

Open Seasons (See Info Postings for all notices)

SNG Award of FT in Open Season
 SNG Award of FT in Open Season

Other Postings

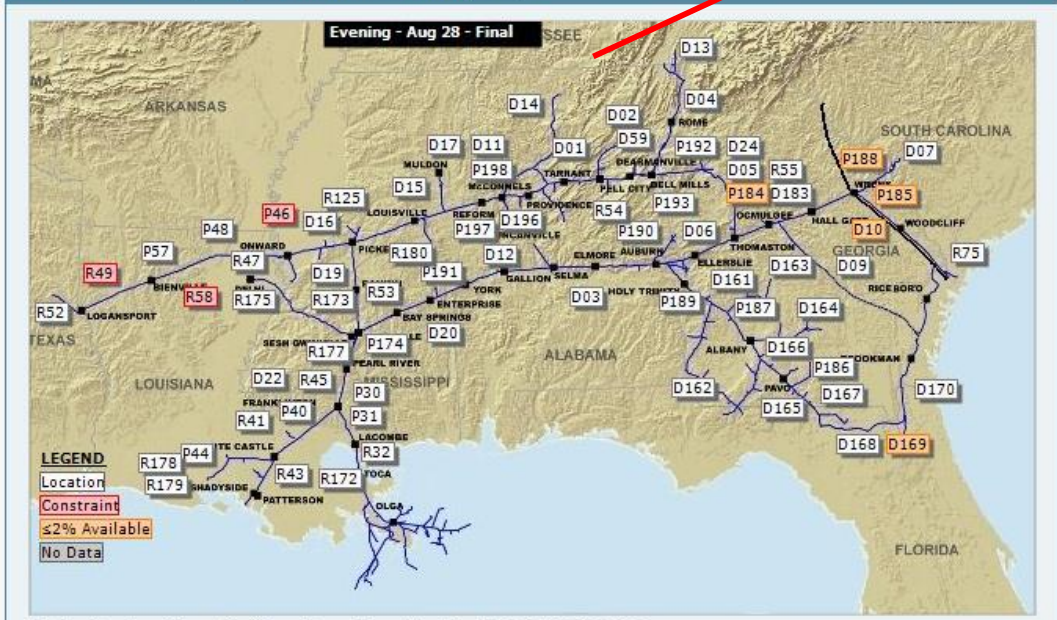
All Notices
 All Critical
 All Non-critical

Latest Operational Postings
 OFO Type 3 Weather Information

System Constraints (mouse over the map hotspots to view data)

Highlight Locations ▾ Locs At/N

Current Gas Day Tomorrow's Gas Day




Reduction locations for "Evening - Aug 28 - Final": R49, P46, R58

DISCLAIMER: The summary information contained in this graphical display is a sampling of points for informational purposes only. This display should not be relied on by shippers in making or confirming commercial transactions. For a listing of available capacity, please go to the capacity link under Informational Postings.

Scheduling Cycle Status (view the timeline)

Log On to Windows



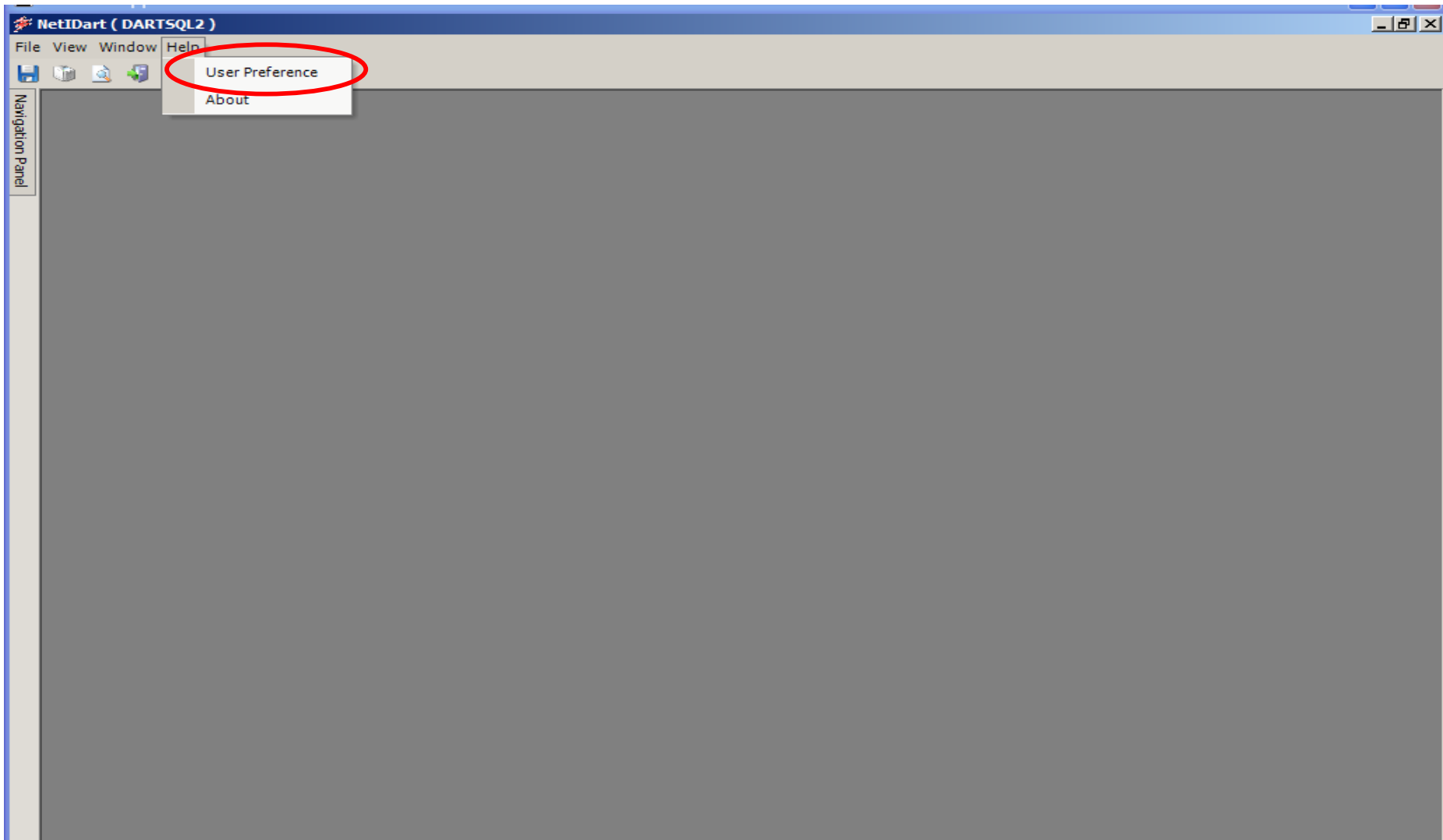
Copyright © 1985-2005 Microsoft Corporation Microsoft

User name:

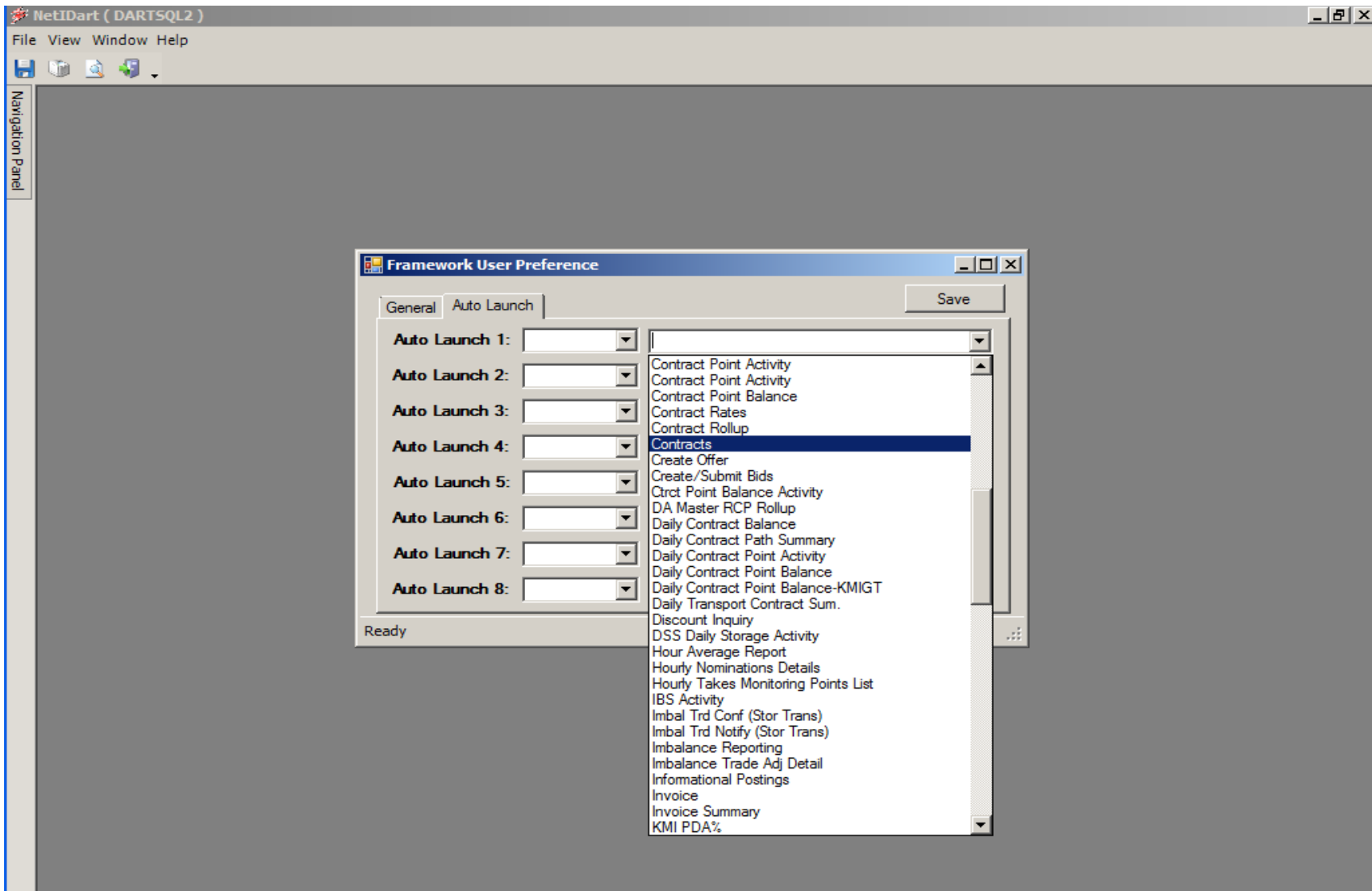
Password:

Log on to: ▼

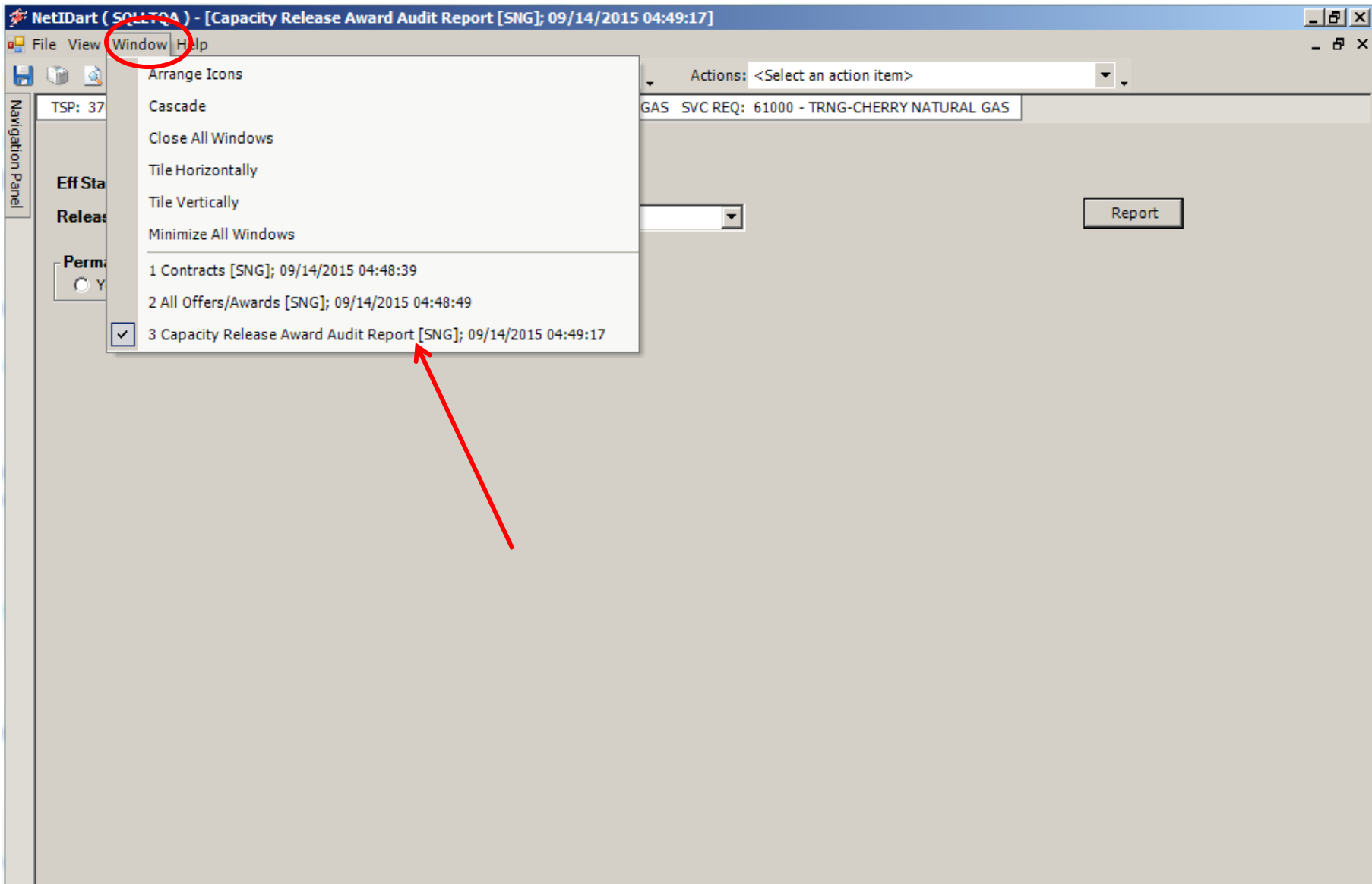
Enter User name and password.



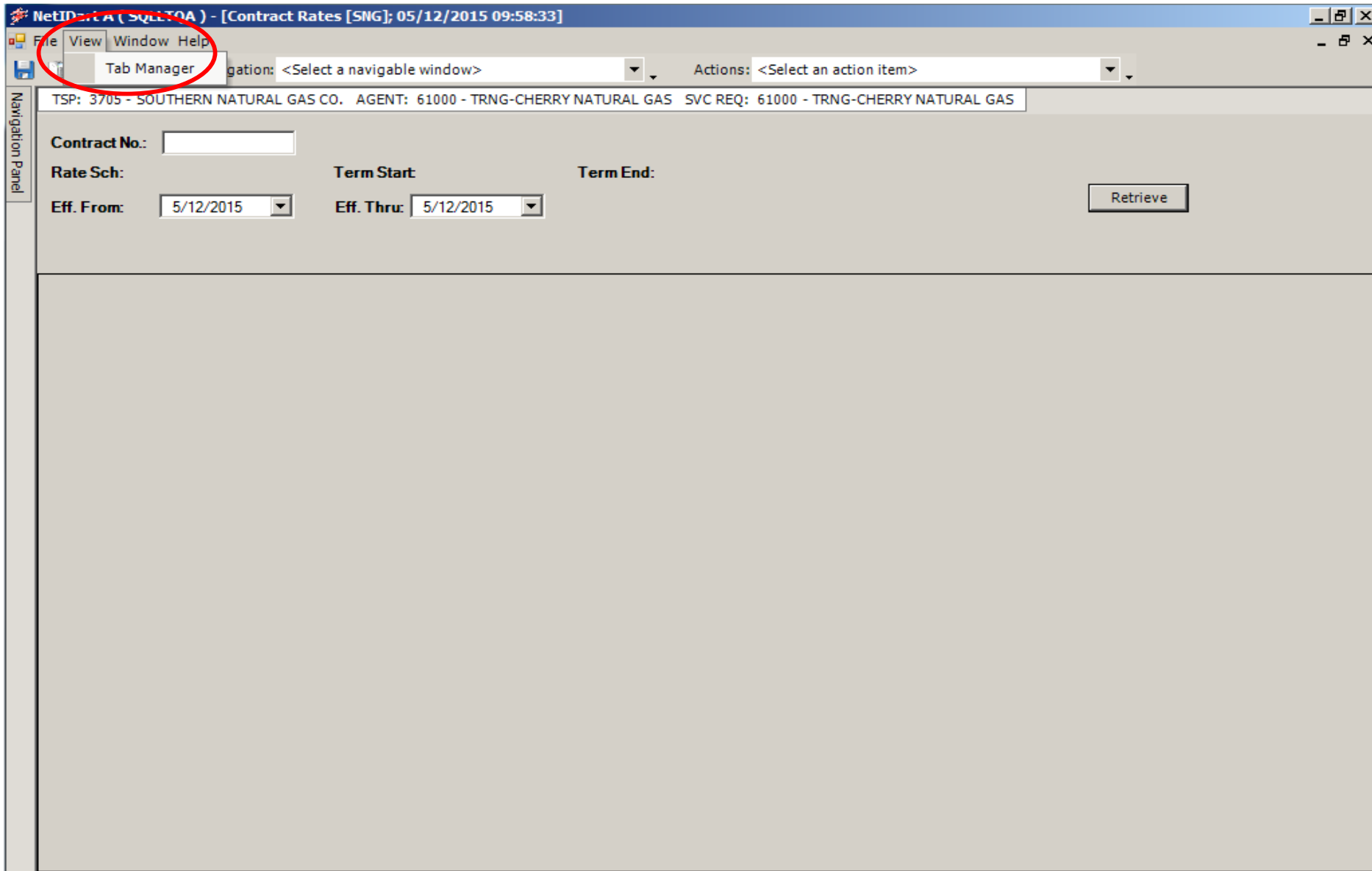
To automatically launch certain screens each time the user logs in, click Help and select User Preference.



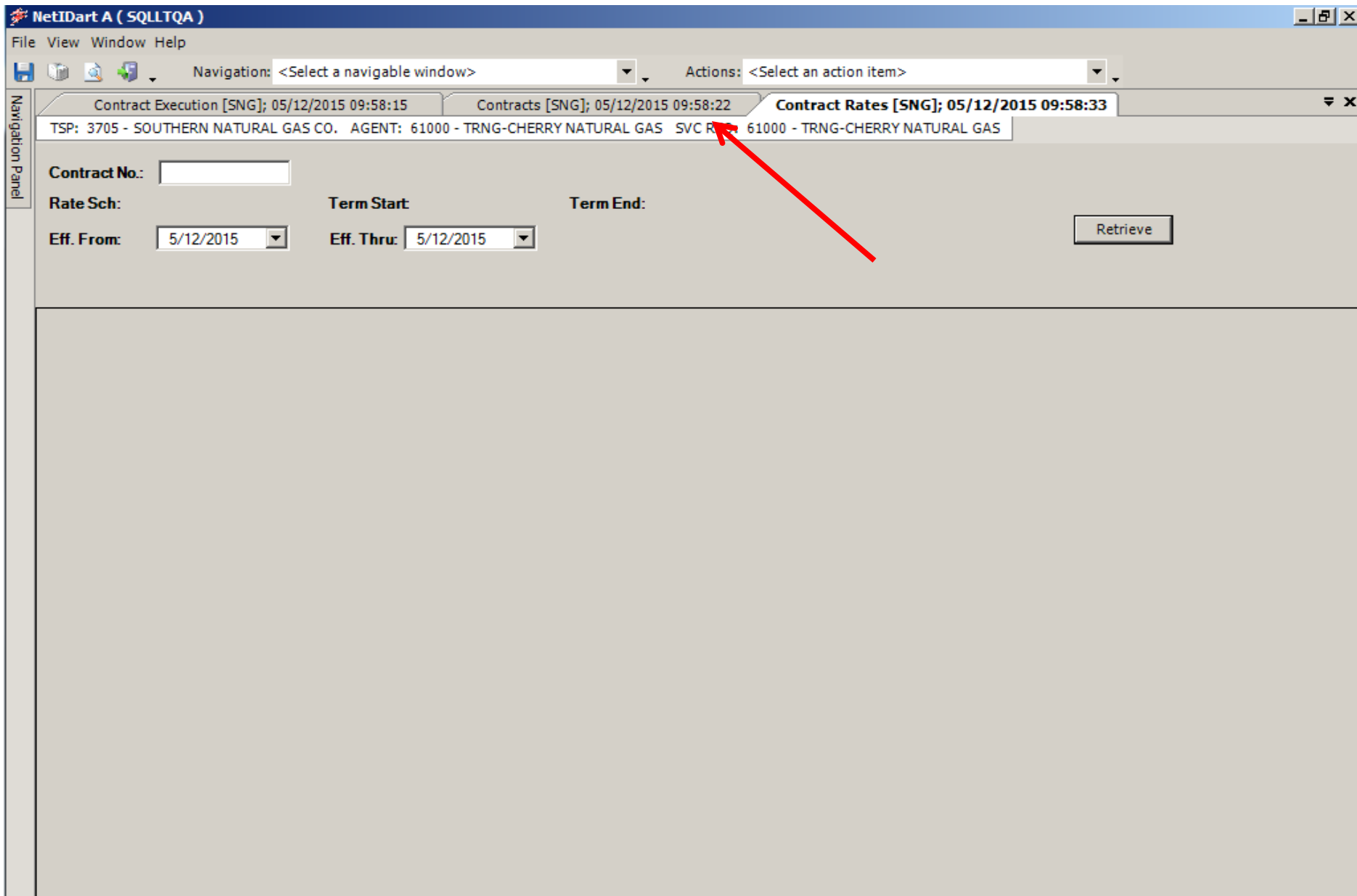
Click on the Auto Launch tab and select the desired screens. Click Save. The screens selected will automatically open when the user logs into DART.



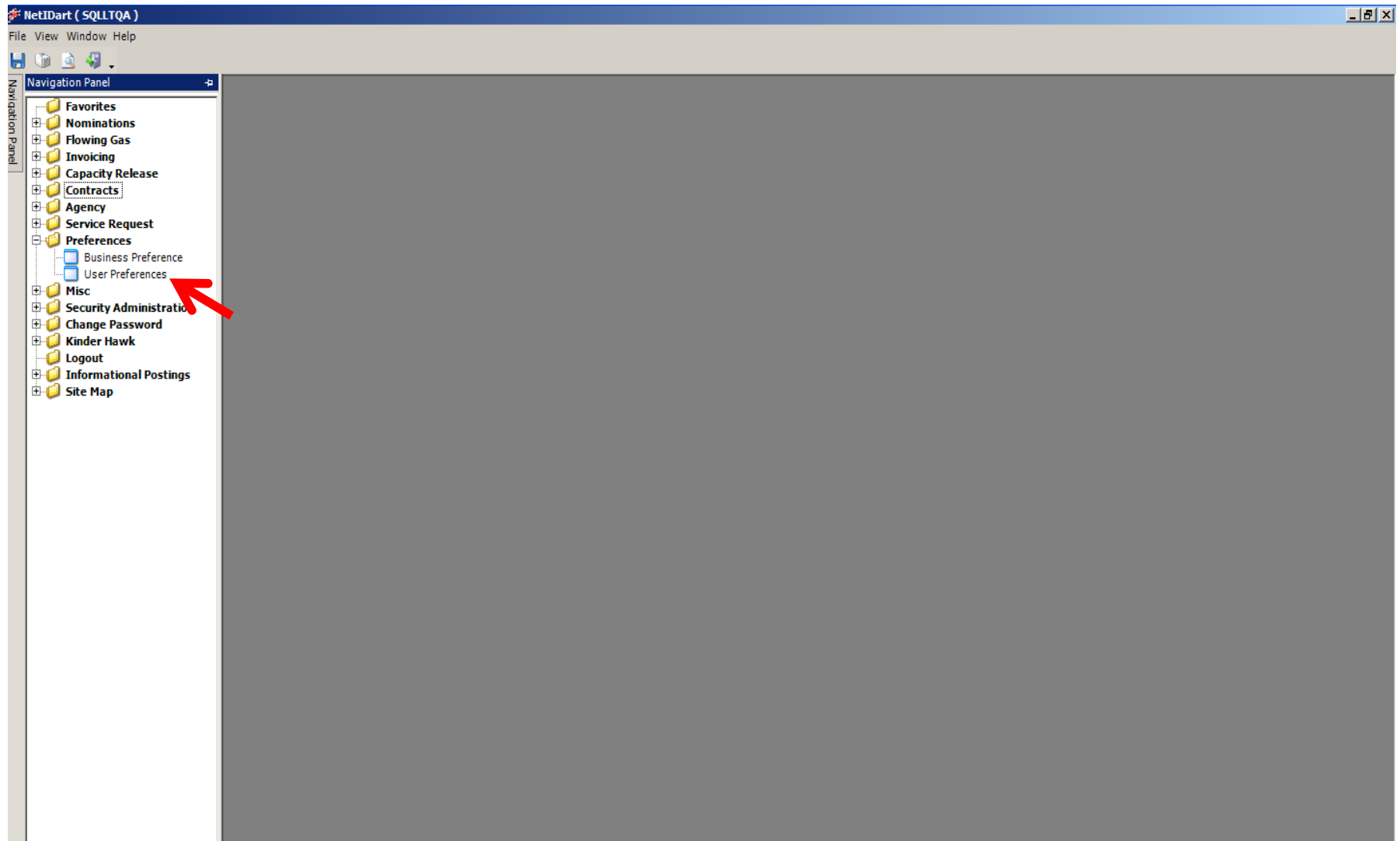
Clicking Window will allow you to see and select any screen you have open. Click the screen you wish to navigate to.



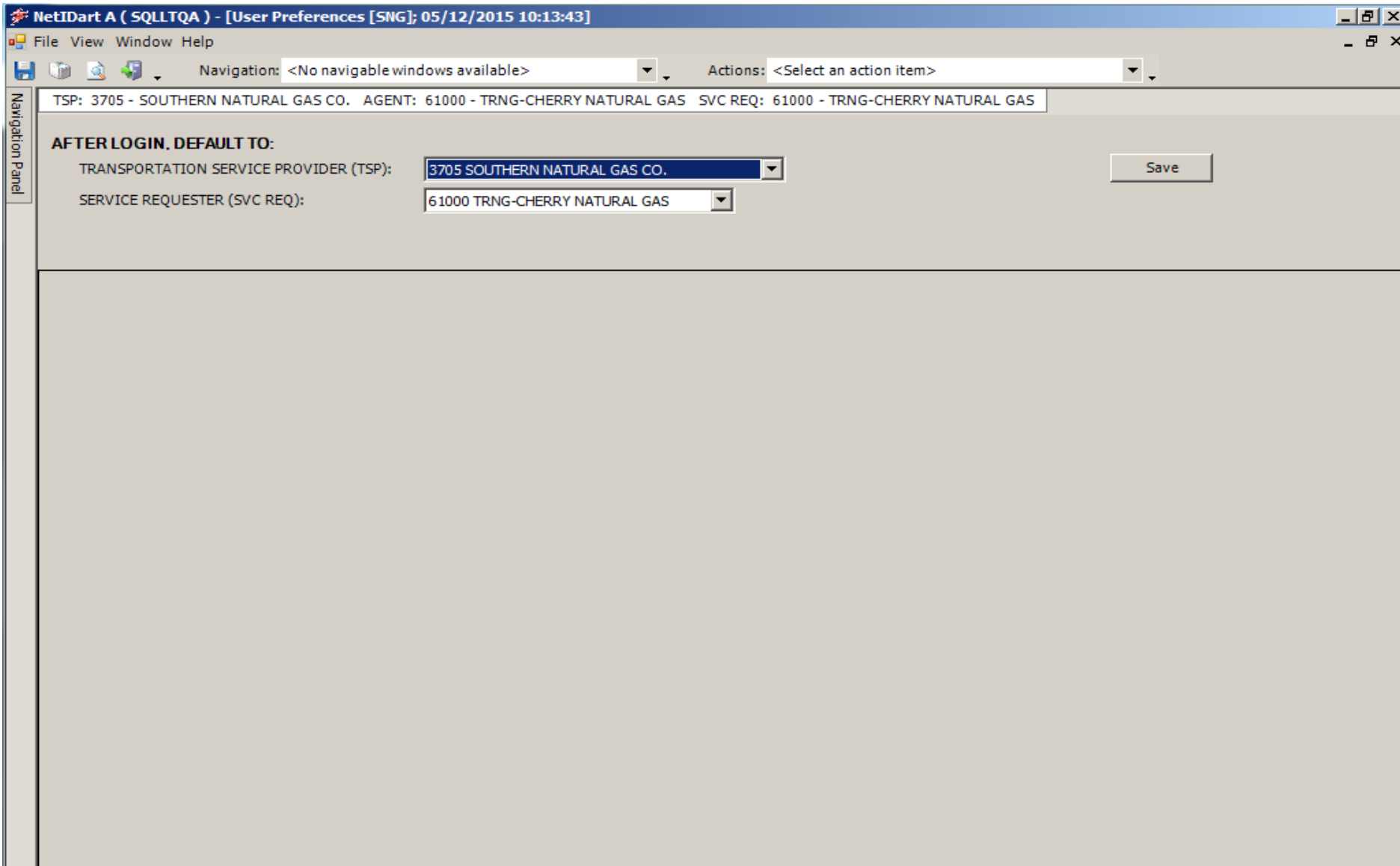
You also have the option to display all the screens open in a tab format. Click View and then Tab Manager.



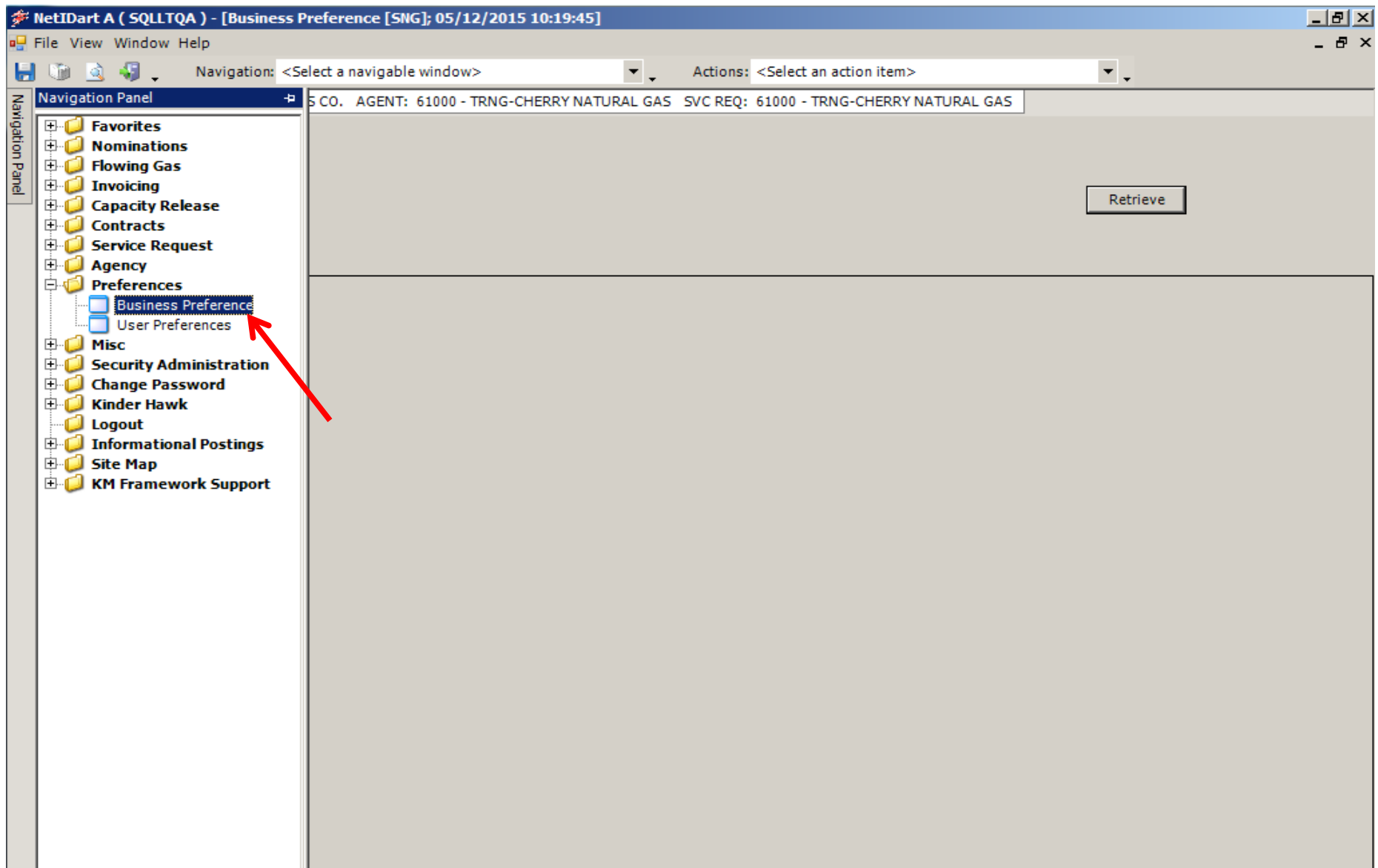
Open screens will display as shown above. Click the applicable tab to open the desired screen.



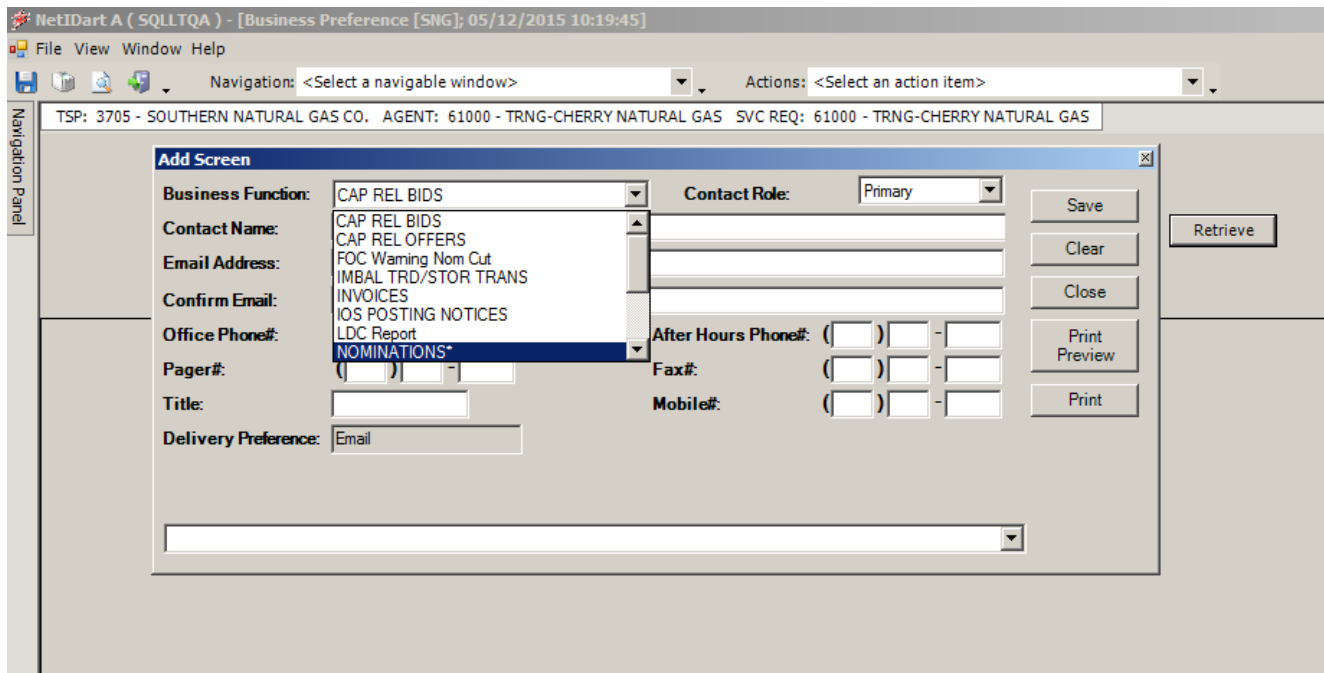
To set the default pipeline and default service requester, click the + sign to the left of Preferences and then click User Preferences.



Select the TSP default and the Service Requester default from the drop down and click Save.



To set up Business Preferences, click the + sign to the left of Preferences and select Business Preference. Right click and select New.



Right click and select New. Input the contact information for each applicable category and click Save. Click Close.

Auto-populated Contact Information

Capacity Release Bids – contact information for prearranged bids

Capacity Release Offers – all offers. This is also used for offer status change email notifications.

Imbalance Trade/Storage Transfer – imbalance trades and storage transfers

Nominations – Nominations

Email Notification

Invoices – invoices are available to view

IOS Posting Notices – open season is posted. A link to the notice is embedded in the email.

Notices Critical – critical notice is posted. A link to the notice is embedded in the email.

Notices Cut – any scheduling or confirmation cuts after each cycle

Notices Intraday Bump – an intraday bump occurs

Notices Non-Critical – non-critical notice is posted. A link to the notice is embedded in the email.

Recall Email Notices – capacity is recalled.

ROFR Notices – ROFR open season is posted. A link to the notice is embedded in the email.

LDC Report – Not applicable to SNG

Viewing Contract Data



Contract Changes

PREMIER

- Service Requester
 - DUNS number
- Location Prop
 - 030300
- Contract Number
 - FSNG999

DART

- GID (Global Identification Number)
 - 9999
- PIN (Point Identification Number)
 - 630300
- Contract Number
 - 999999-MFTSNG

Contract Statuses

PREMIER

- N/A
- Pending
- Tendered
- Executed
- Active
- Inactive
- Withdrawn

DART

- Draft
- Submitted
- N/A
- Executed
- Active
- Terminated
- Withdraw

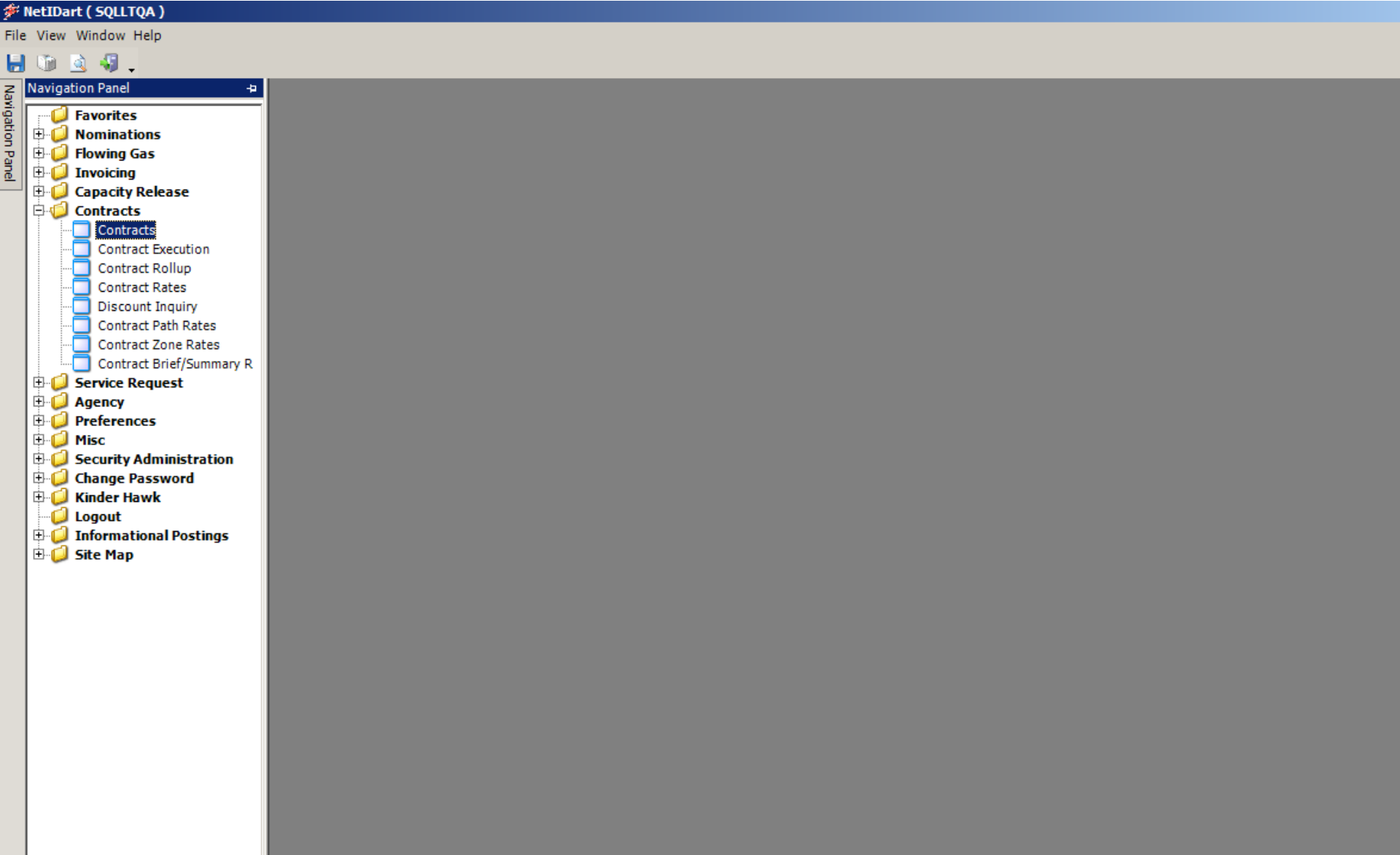
Master Contracts

PREMIER			DART	
Service Type	Type of Contract		Contract Type	Service Type
MFT	MASTER FIRM TRANSPORT		TFO	MFT
MFT	FIRM NO NOTICE		TFO	MFN
MFT	FIRM SMALL SHIPPER		TFO	MFTS
MFT	FIRM NO NOTICE SMALL SHIPPER		TFO	MFNS
MCSS	FIRM STORAGE		SFO	MCSS
MCSS	FIRM STORAGE SMALL SHIPPER		SFO	MCSS
PAL	MASTER PARK and LOAN		PAL	PAL

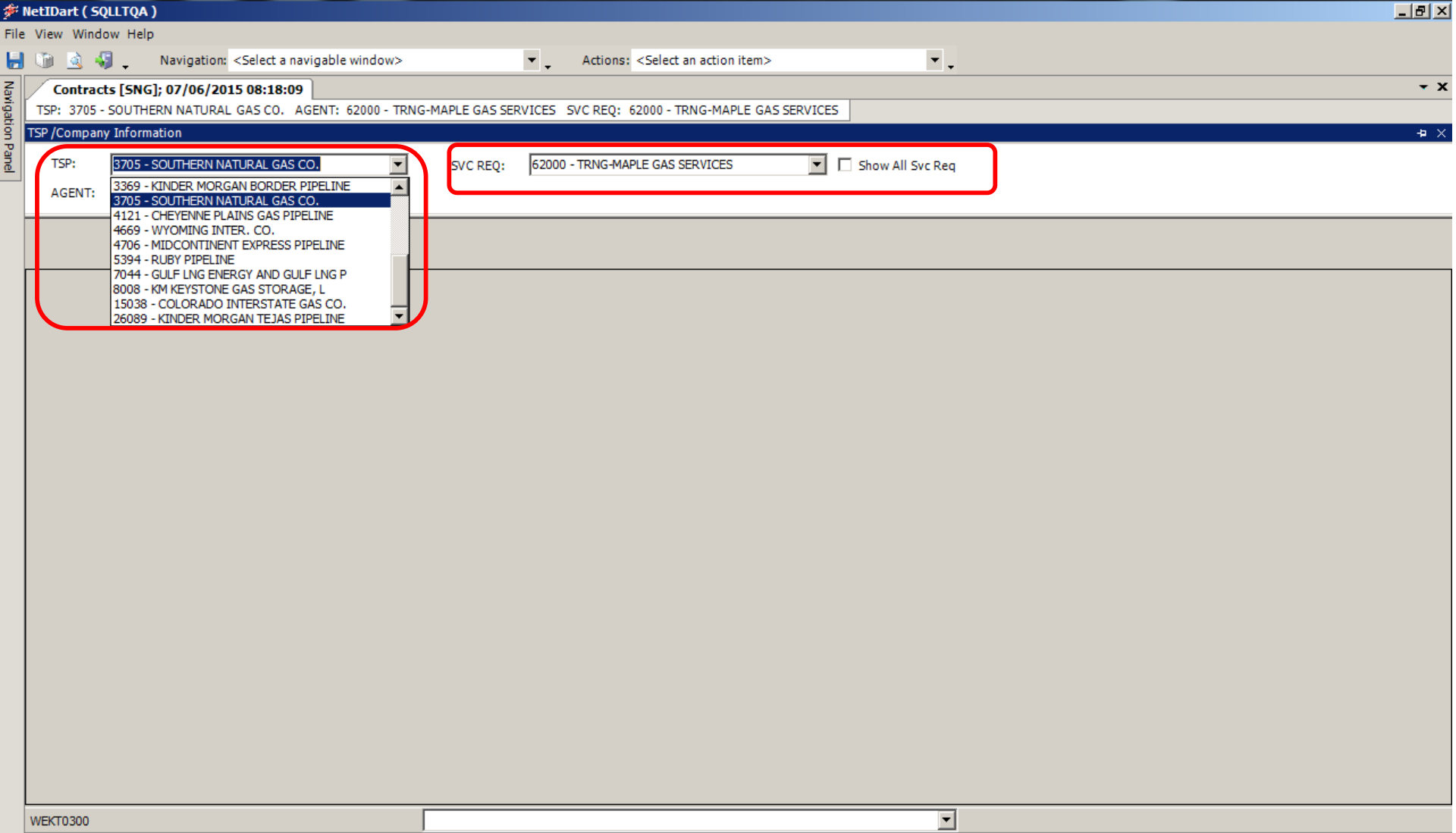
Packages

PREMIER			DART	
Service Type	Type of Contract		Contract Type	Service Type
FT	FIRM TRANSPORT		TFO	FT
FTNN	FIRM NO NOTICE		TFO	FN
FT-SS	FIRM SMALL SHIPPER		TFO	FTSS
FTNN-SS	FIRM NO NOTICE SMALL SHIPPER		TFO	FNSS
CSS	FIRM STORAGE		SFO	CS
CSS-SS	FIRM STORAGE SMALL SHIPPER		SFO	CSSS

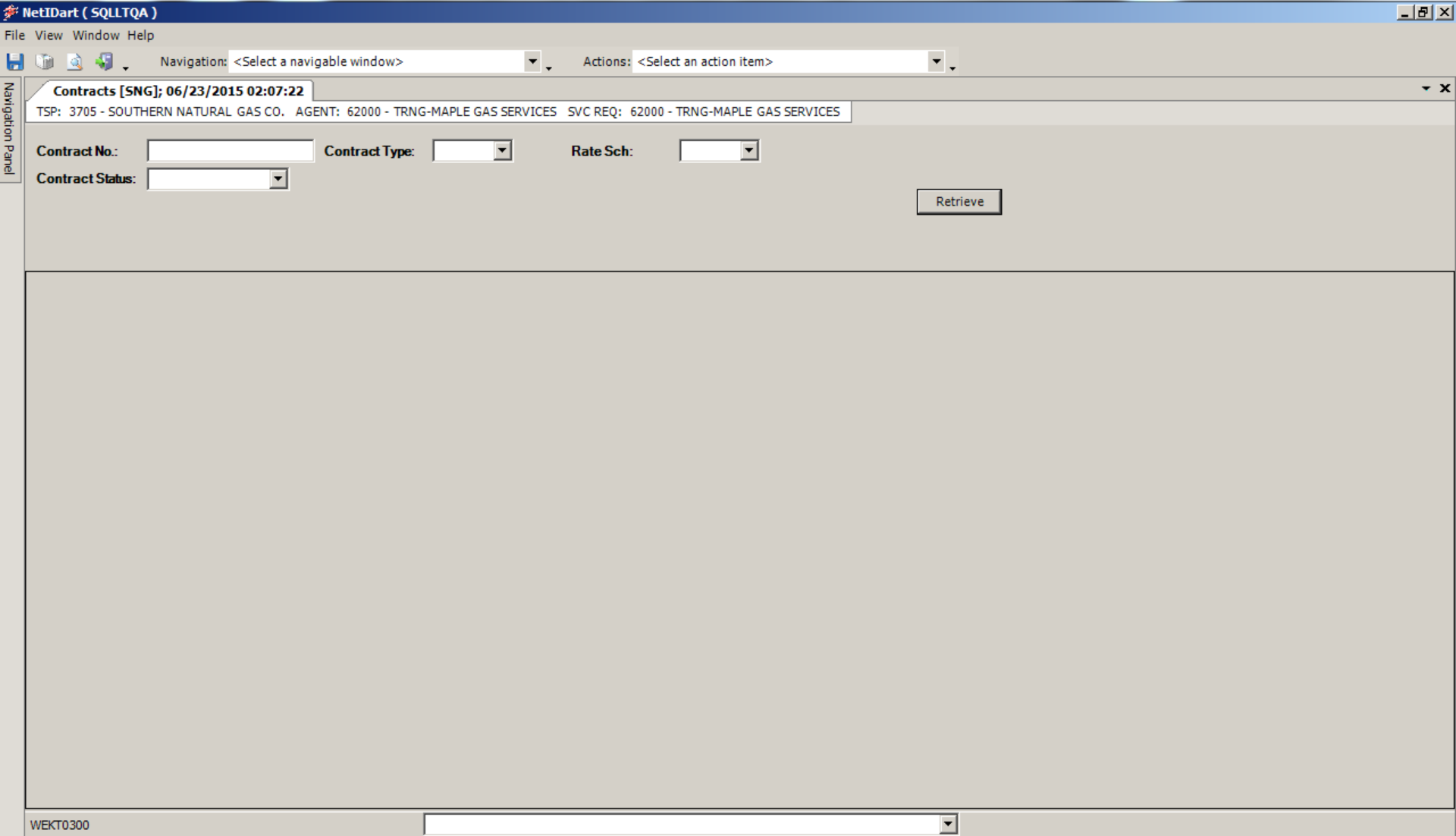
PREMIER			DART	
Service Type	Type of Contract		Contract Type	Service Type
IT	INTERRUPTIBLE TRANSPORT		TFO	IT
ISS	INTERRUPTIBLE STORAGE		SFO	ISS
POOL	POOL		AGG	POOL
PAL	PAL PARK		PAL	ROP
PAL	PAL LOAN		PAL	ROL
OBA	OPERATIONAL BALANCING		BAL	OPR



To view contractual data, open the Contracts folder by selecting the plus sign to the left of Contracts. Then, select Contracts.



Make sure the correct TSP and Svc Req is displayed. Defaults can be set-up in the Preferences folder. Both the TSP and Svc Req can be changed on the screen by hovering over the row.



Filter by....

- Contract Number (ex. 123456)
- Contract Status (ex. Executed, Active, Terminated)
- Contract Type (ex. SFO, TFO, PAL, AGG)
- Rate Schedule (ex. MFT, MFN)



Navigation: <Select a navigable window>

Actions: <Select an action item>

Contracts [SNG]; 07/06/2015 09:03:17

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: Contract Type: Rate Sch: Contract Status:

Contract No.	Rate Sch	MDQ DTH/D	Term Start	Term End	Status	Contract Options	Replacement Ctrct
312749-FTSNG	FT	5,000	06/01/2015	05/31/2017	ACTIVE		(All) (Custom)
312813-MFTSNG	MFT	0	06/01/2015	12/31/2049	ACTIVE		(Blanks) (NonBlanks)
312816-MFNSNG	MFN	0	06/01/2015	12/31/2049	ACTIVE		N Y
312818-ITSNG	IT	1	06/01/2015	12/31/2049	ACTIVE		N
312811-CSSNG	CS	40,385	07/01/2015	06/30/2018	ACTIVE		N
312812-MCSSSNG	MCSS	40,385	07/01/2015	12/31/2049	ACTIVE		N
312814-FTSNG	FT	7,000	08/01/2015	07/31/2017	EXECUTED		N
312817-FNSNG	FN	11,000	09/01/2015	08/31/2019	EXECUTED		N
312820-POOLSNG	POOL	1	07/01/2015	12/31/2049	ACTIVE		N
312824-FTSNG	FT	200	09/01/2015	09/30/2015	EXECUTED		Y
312826-FTSNG	FT	400	12/01/2015	12/31/2015	EXECUTED		Y
312845-FTSNG	FT	200	02/01/2016	02/01/2016	EXECUTED		Y
312848-FTSNG	FT	10	04/01/2016	04/01/2016	EXECUTED		Y
313069-FTSNG	FT	200	09/01/2015	09/30/2015	EXECUTED		Y

No search criteria is required. If all filters are left blank, selecting Retrieve will display all contracts. Filter options also available on each column.

Contracts [SNG]; 07/06/2015 08:31:36

Detail [SNG]; 07/06/2015 08:59:28

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: Contract Type: Rate Sch:
 Contract Status:

Retrieve

Contract No.	Rate Sch	MDQ DTH/D	Term Start	Term End	Status	Contract Options	Replacement Ctrct
312749-FTSNG	FT	5,000	06/01/2015	05/31/2017	ACTIVE		N
312813-MFTSNG	MFT	0	06/01/2015	12/31/2049	ACTIVE		N
312816-MFNSNG	MFN	0	06/01/2015	12/31/2049	ACTIVE		
312818-ITSNG	IT	1	06/01/2015	12/31/2049	ACTIVE		
312811-CSSNG	CS	40,385	07/01/2015	06/30/2018	ACTIVE		
312812-MCSSNG	MCSS	40,385	07/01/2015	12/31/2049	ACTIVE		
312814-FTSNG	FT	7,000	08/01/2015	07/31/2017	EXECUTED		
312817-FNSNG	FN	11,000	09/01/2015	08/31/2019	EXECUTED		
312820-POOLSNG	POOL	1	07/01/2015	12/31/2049	ACTIVE		
312824-FTSNG	FT	200	09/01/2015	09/30/2015	EXECUTED		
312826-FTSNG	FT	400	12/01/2015	12/31/2015	EXECUTED		
312845-FTSNG	FT	200	02/01/2016	02/01/2016	EXECUTED		
312848-FTSNG	FT	10	04/01/2016	04/01/2016	EXECUTED		
313069-FTSNG	FT	200	09/01/2015	09/30/2015	EXECUTED		

- Agreement Retrieve
- WEKT0310 - Detail
- WEKT2200 - Available Cap for Alternate Locations
- WEKT0320 - Date Eff ←
- WEKT0330 - Locations ←
- WEKT0335 - Locations Details
- WEKT0680 - R/D Pairs
- WEKT0380 - Storage Ratchets
- WEKT0340 - Addresses
- WEKT0360 - Segments ←
- WEKT0370 - Zones ←
- WEKT0390 - Amendments
- WEKT0540 - Capacity Rights ←
- WKKT0950 - LPS/PAL Contract Point Date Effective
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Contracts screen is an excellent starting point. Highlight a contract and right click to see the type of information available to view for the selected contract.

Navigation Panel

Contracts [SNG]; 07/06/2015 02:36:09 **Date Eff [SNG]; 07/06/2015 02:51:31**
 TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312813 **Acct Mgr:**
Rate Sch: MFT **CSR:**
Status: ACTIVE **MDQ:** 0 DTH/D
Term Start: 6/1/2015 **Term End:** 12/31/2049

This window does not reflect any Segmented Capacity Release

▼	Status ▼	Eff. From ▼	Eff. Thru ▼	MDQ DTH/D ▼	MDQ Released ▼	MDQ Recalled ▼	MDQ Available ▼
<input type="radio"/>	ACTIVE	08/01/2017	12/31/2049	525	0	0	525
<input type="radio"/>	ACTIVE	04/02/2016	07/31/2017	7,000	0	0	7,000
<input type="radio"/>	ACTIVE	04/01/2016	04/01/2016	7,010	0	0	7,010
<input type="radio"/>	ACTIVE	02/02/2016	03/31/2016	7,000	0	0	7,000
<input type="radio"/>	ACTIVE	02/01/2016	02/01/2016	7,200	0	0	7,200
<input type="radio"/>	ACTIVE	01/01/2016	01/31/2016	7,000	0	0	7,000
<input type="radio"/>	ACTIVE	12/01/2015	12/31/2015	7,400	0	0	7,400
<input type="radio"/>	ACTIVE	10/01/2015	11/30/2015	7,000	0	0	7,000
<input checked="" type="radio"/>	ACTIVE	09/05/2015	09/30/2015	7,350	450	0	6,900
<input type="radio"/>	ACTIVE	09/01/2015	09/04/2015	7,400	450	0	6,950
<input type="radio"/>	ACTIVE	08/01/2015	08/31/2015	7,000	0	0	7,000
<input type="radio"/>	ACTIVE	06/01/2015	07/31/2015	0	0	0	0

Package Id ▼	Status ▼	Eff From ▼	Eff Thru ▼	Max DQ/Max AQ ▼	Min AQ ▼	MDQ Released ▼	MDQ Recalled ▼	MDQ Available ▼	Storage Srvc Term ▼	GRI ▼	Options ▼
312814-FTSNG	ACTIVE	09/05/2015	09/30/2015	7,000	0	400	0	6,600	0	H	
312824-FTSNG	ACTIVE	09/05/2015	09/30/2015	200	0	50	0	150	0	H	
313069-FTSNG	ACTIVE	09/05/2015	09/30/2015	150	0	0	0	150	0	H	

The screen displays the MDQ of the contract, any released and/or recalled capacity and the available MDQ.

Package level details can be viewed in the lower grid by selecting the radio button in the top grid.

Contracts [SNG]; 07/06/2015 09:03:17

Date Eff [SNG]; 07/06/2015 09:20:46

Locations [SNG]; 07/06/2015 10:13:20

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312813

Acct Mgr:

Rate Sch: MFT

CSR:

Status: ACTIVE

MDQ: 0 DTH/D

Pt Ind

Ctrct Pts All Pts

Retrieve

Term Start: 6/1/2015

Term End: 12/31/2049

Effective Date: 9/ 5/2015

▼	Point ▼	Point DRN ▼	Point Name ▼	R/D ▼	Ctrct Pt ▼	BRK Pt ▼	MDQ DTH/D ▼	Net Released ▼	Available ▼	Primary ▼	Brk Pt Qty ▼
<input type="radio"/>	513000	60468	PETROHRV/SNG CORINNE-ROUNDTREE MONR	R	Y	N	2,000	0	2,000	2,000	0
<input checked="" type="radio"/>	630000	41572	ENERGYQU/SNG BAYOU SALE #1-TEXACO-H	R	Y	N	5,000	400	4,600	4,600	0
<input type="radio"/>	651370	467175	COKENRG/SNG LOGANSPORT-COTTON VALLE	R	Y	N	350	50	300	300	0
<input type="radio"/>	823400	820	ONEONTA/SNG ONEONTA JEFFERSON	D	Y	N	6,000	400	5,600	5,600	0
<input type="radio"/>	840400	617	RAGLAND/SNG RAGLAND BRICK ST. CLAIR	D	Y	N	1,000	0	1,000	1,000	0
<input type="radio"/>	910600	624558	AUSTELL/SNG AUSTELL #1 DOUGLAS	D	Y	N	350	50	300	300	0

Point ▼	Point DRN ▼	Zone ▼	Segment ▼	Eff. From ▼	Eff. Thru ▼	MDQ DTH/D ▼	Net Released ▼	Available ▼	Primary ▼	Ctrct Pt ▼	BRK Pt ▼	Brk Pt Qty ▼
630000	41572	00	340	08/01/2015	08/31/2015	5,000	0	5,000	5,000	Y	N	0
630000	41572	00	340	09/01/2015	09/04/2015	5,000	400	4,600	4,600	Y	N	0
630000	41572	00	340	09/05/2015	09/30/2015	5,000	400	4,600	4,600	Y	N	0
630000	41572	00	340	10/01/2015	11/30/2015	5,000	0	5,000	5,000	Y	N	0
630000	41572	00	340	12/01/2015	12/31/2015	5,000	0	5,000	5,000	Y	N	0
630000	41572	00	340	01/01/2016	01/31/2016	5,000	0	5,000	5,000	Y	N	0
630000	41572	00	340	02/01/2016	02/01/2016	5,000	0	5,000	5,000	Y	N	0

WEKT0330 Main Grid Row Count: 6 Detail Grid Row Count: 11

#67 - Data has been refreshed

Locations screen displays all receipt and delivery points on the contract as of a particular effective date. Date effective point records can be viewed by selecting the radio button to the left of a particular point.

NetIDart (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Contracts [SNG]; 07/06/2015 09:03:17 Date Eff [SNG]; 07/06/2015 09:20:46 Locations [SNG]; 07/06/2015 10:13:20 Zones [SNG]; 07/06/2015 10:48:43

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No: 312813 Acct Mgr:

Rate Sch: MFT CSR:

Status: ACTIVE MDQ: 0 DTH/D Retrieve

Term Start: 6/1/2015 Term End: 12/31/2049 Effective Date: 10/ 1/2015

Zone	Zone Name	MDQ DTH/D	Net. Rel. D	Available	Virtual Qty	DDS Qty	DRS Qty
00	Zone 0	7,000	0	7,000	0	0	0
01	Zone 1	7,000	0	7,000	0	0	0
02	Zone 2	7,000	0	7,000	0	0	0
03	Zone 3	0	0	0	0	7,000	7,000

Zone	Eff. From	Eff. Thru	MDQ DTH/D	Contract Net Rel D	Available
00	04/02/2016	07/31/2017	7,000	0	7,000
00	04/01/2016	04/01/2016	7,000	0	7,000
00	02/02/2016	03/31/2016	7,000	0	7,000
00	02/01/2016	02/01/2016	7,000	0	7,000
00	01/01/2016	01/31/2016	7,000	0	7,000
00	12/01/2015	12/31/2015	7,000	0	7,000
00	10/01/2015	11/30/2015	7,000	0	7,000

WEKT0370 Main Grid Row Count: 4 Detail Grid Row Count: 11 #67 - Data has been refreshed

Zones screen displays the MDQ, Net released, and Available MDQ for each zone as of a particular effective date.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Contracts [SNG]; 07/23/2015 09:21:20

Segments [SNG]; 07/23/2015 09:23:09

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312813-MFTSNG

Acct Mgr:

Rate Sch: MFT

CSR:

Status: ACTIVE

MDQ: 0 DTH/D

Retrieve

Term Start: 6/1/2015

Term End: 12/31/2049

Effective Date: 10/ 1/2015

Segment	Upstream Segment	Flow Dir	Beginning Primary Capacity
50	400	F	5,000
60	0	F	0
70	50	F	5,000
70	60	F	2,000
75	70	F	7,000
80	75	F	7,000
90	80	F	7,000
110	90	F	7,000
120	110	F	7,000
130	120	F	7,000
340	0	F	0
350	340	F	5,000

Segment	Upstream Segment	Flow Dir	Beginning Primary Capa	Effective From	Effective Thru
90	80	F	7,000	04/02/2016	07/31/2017
90	80	F	7,000	04/01/2016	04/01/2016
90	80	F	7,000	02/02/2016	03/31/2016
90	80	F	7,000	02/01/2016	02/01/2016
90	80	F	7,000	01/01/2016	01/31/2016
90	80	F	7,000	12/01/2015	12/31/2015
90	80	F	7,000	10/01/2015	11/30/2015

Enter the Effective Date and Retrieve. The volume displayed is the “in the Path” capacity at the beginning of the segment. If the upstream segment is 0, there is a primary receipt meter in the segment.

NetIDart (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Contracts [SNG]; 07/06/2015 09:03:17 Zones [SNG]; 07/06/2015 10:48:43 Segments [SNG]; 07/06/2015 11:06:46 **Capacity Rights [SNG]; 07/06/2015 11:24:11**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312813-MFTSNG Acct Mgr:

Rate Sch: MFT CSR:

Status: ACTIVE MDQ: 0 DTH/D Retrieve

Term Start: 6/1/2015 Term End: 12/31/2049 Effective Date: 10/1/2015

Seg	Line	Section	Beginning Distance	Ending Distance	Prim/Cap In Path	Sec/Cap Out of Path	Total Capacity	Flow Dir	Eff From	Eff Thru	DDS Qty	DRS Qty	Contract Zone
10	1	011	0.00	4.90	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00
10	1	011	4.90	8.81	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00
10	1	011	8.81	69.90	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00
10	1	012	0.00	16.00	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00
20	1	021	69.90	130.00	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00
25	1	025	130.00	130.05	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	01
25	1	025	130.05	130.10	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	01
27	1	027	0.00	0.10	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00
30	1	031	130.10	188.00	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	01
30	1	032	188.00	193.46	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	01
40	1	041	193.46	193.88	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	01

WEKT0540 Row count: 280 #67 - Data has been refreshed

The Capacity Rights screen displays in-path and out-of-path rights in all pipeline segments as of a particular date. Users can filter by segment.

NetIDart (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Contracts [SNG]; 07/06/2015 09:03:17 Zones [SNG]; 07/06/2015 10:48:43 Segments [SNG]; 07/06/2015 11:06:46 Capacity Rights [SNG]; 07/06/2015 11:24:11

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312813-MFTSNG Acct Mgr:

Rate Sch: MFT CSR:

Status: ACTIVE MDQ: 0 DTH/D Retrieve

Term Start: 6/1/2015 Term End: 12/31/2049 Effective Date: 10/ 1/2015

Seg	Line	Section	Beginning Distance	Ending Distance	Prim/Cap In Path	Sec/Cap Out of Path	Total Capacity	Flow Dir	Eff From	Eff Thru	DDS Qty	DRS Qty	Contract Zone
30	1	071	338.50	354.49	7,000	0	7,000	F	0/01/2015	11/30/2015	0	0	01

WEKT0540 Row count: 280 #67 - Data has been refreshed

Narrow down to a particular segment to view path rights in that segment.

NetIDart (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Contracts [SNG]; 07/06/2015 09:03:17 Zones [SNG]; 07/06/2015 10:48:43 Segments [SNG]; 07/06/2015 11:06:46 Capacity Rights [SNG]; 07/06/2015 11:24:11

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312813-MFTSNG Acct Mgr:

Rate Sch: MFT CSR:

Status: ACTIVE MDQ: 0 DTH/D Retrieve

Term Start: 6/1/2015 Term End: 12/31/2049 Effective Date: 10/ 1/2015

Seg	Line	Section	Beginning Distance	Ending Distance	Prim/Cap In Path	Sec/Cap Out of Path	Total Capacity	Flow Dir	Eff From	Eff Thru	DDS Qty	DRS Qty	Contract Zone
(All)	1	021	69.90	130.00	0	7,000	7,000	F	10/01/2015	11/30/2015	0	0	00

WEKT0540 Row count: 280 #67 - Data has been refreshed

Example where the entire segment is out-of-path.

Contracts [SNG]; 07/06/2015 09:03:17

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: Contract Type: Rate Sch.:
 Contract Status:

- Agreement
- Retrieve
- WEKT0310 - Detail**
- WEKT2200 - Available Cap for Alternate Locations
- WEKT0320 - Date Eff
- WEKT0330 - Locations
- WEKT0335 - Locations Details
- WEKT0680 - R/D Pairs
- WEKT0380 - Storage Ratchets
- WEKT0340 - Addresses
- WEKT0360 - Segments
- WEKT0370 - Zones
- WEKT0390 - Amendments
- WEKT0540 - Capacity Rights
- WKKT0950 - LPS/PAL Contract Point Date Effective
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Contract No.	Rate Sch	MDQ DTH/D	Term Start	Term End	Status	Cont Opti
312749-FTSNG	FT	5,000	06/01/2015	05/31/2017	ACTIVE	
312813-MFTSNG	MFT	0	06/01/2015	12/31/2049	ACTIVE	
312816-MFNSNG	MFN	0	06/01/2015	12/31/2049	ACTIVE	
312818-ITSNG	IT	1	06/01/2015	12/31/2049	ACTIVE	
312811-CSSNG	CS	40,385	07/01/2015	06/30/2018	ACTIVE	
312812-MCSSLNG	MCSS	40,385	07/01/2015	12/31/2049	ACTIVE	
312814-FTSNG	FT	7,000	08/01/2015	07/31/2017	EXECUTED	
312817-FNSNG	FN	11,000	09/01/2015	08/31/2019	EXECUTED	N
312820-POOLSNNG	POOL	1	07/01/2015	12/31/2049	ACTIVE	N
312824-FTSNG	FT	200	09/01/2015	09/30/2015	EXECUTED	Y
312826-FTSNG	FT	400	12/01/2015	12/31/2015	EXECUTED	Y
312845-FTSNG	FT	200	02/01/2016	02/01/2016	EXECUTED	Y
312848-FTSNG	FT	10	04/01/2016	04/01/2016	EXECUTED	Y
313069-FTSNG	FT	200	09/01/2015	09/30/2015	EXECUTED	Y

WEKT0300 Row count: 14

#67 - Data has been refreshed

Contract Detail screen is useful at the Package level.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

Contracts [SNG]; 07/06/2015 09:03:17

Detail [SNG]; 07/06/2015 01:29:38

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 62000 - TRNG-MAPLE GAS SERVICES SVC REQ: 62000 - TRNG-MAPLE GAS SERVICES

Contract No.: 312814-FTSNG **Acct Mgr:**
Rate Sch: FT **CSR:**
Status: EXECUTED **Stand Alone Ctrct:** N

SERVICE INFORMATION

Request Date: 6/3/2015

Term Start: 8/1/2015 **Term End:** 7/31/2017

MDQ: 7,000 DTH/D

ROFR Ind: Y

Storage Term: 0 Days

Max Storage Volume: 0 DTH

EVERGREEN

Extension Terms: 3YRS

Term Rights: **Notice(Days):** 60

Init Expire Date: 7/31/2017

Init Expire Notice (Days): 365

EFTA INFORMATION

Releaser Name:

Offer No:

Releaser Prop:

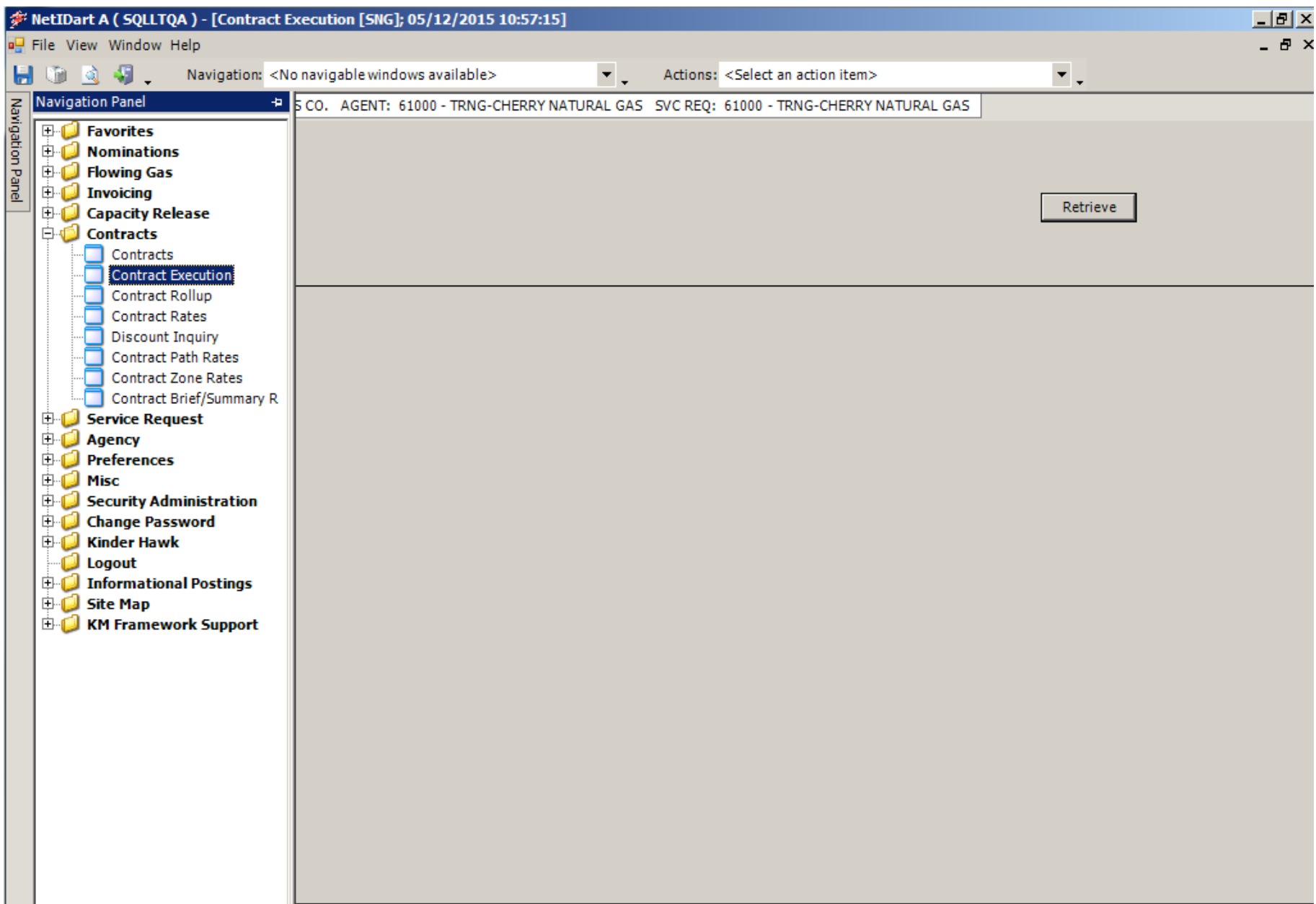
CONTACT INFORMATION

Contact Person:

Phone Number:

Fax Number:

Evergreen information listed on the Detail screen at the Package level. When viewing a replacement package, the releasing shipper and offer # is stored here.



To execute a contract, click Contract Execution.

NetIDart A (SQLLQA) - [Contract Execution [SNG]; 05/12/2015 11:02:55]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Retrieve

Contract No.	Amend	DNR Amend	Agrmt Type	Next Event	MDQ DTH/D	Rate Sch	Srv Type	Term Start	Term End	Executed
312655-POOLSNG	0		SERVICE	AGREEMENT EXECUTED BY CUSTOMER		1 AGG	POOL	05/01/2015	12/31/2049	

Agreement
 Approve
 Execute
 Retrieve
 Print
 Save As
 Add to Favorites
 Remove from Favorites


Click Agreement to display the agreement. Click Execute to execute the contract. The user must have Contract Execution security rights to execute.

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Navigation Panel

Retrieve

Approve/Execute [X]

 Contract executed successfully.

OK

Questions?

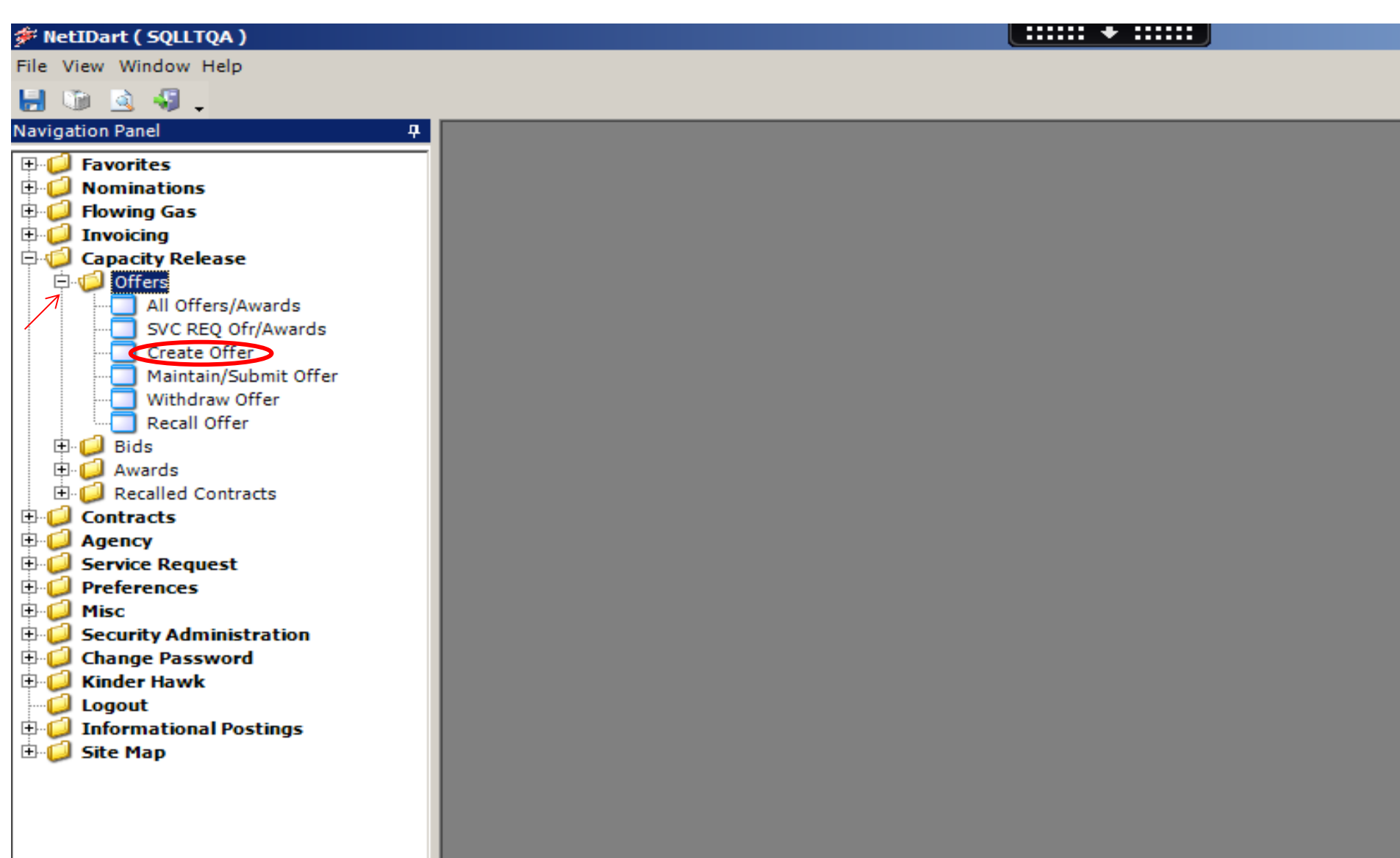


Capacity Release

- How to...
 - Create an Offer
 - Confirm a Bid
 - Copy an Offer
- Practice session

How to Create a Capacity Release Offer





From the Navigation Panel expand the Capacity Release and Offers folder and select Create Offer.

NetIDart B (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Create Offer [SNG]; 07/24/2015 10:00:09

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieve

Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Rel St Date: 8/ 1/2015

Seasonl St: 1/1 Seasonl End: 12/31 Seasonl Name: ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
<input type="radio"/> 460041-MFTSNG	MFT	07/01/2015	12/31/2049	7,500	7,500	0
<input type="radio"/> 460044-MFNSNG	MFN	07/01/2015	12/31/2049	250	250	0

This opens the Create Offer screen. Only active contracts as of the Release Start Date AND rate schedules which can be released will display on this window.

Column headings provide resourceful information as it pertains to each contract (i.e. Avail Qty-K which shows the available quantity that can be released as of the Release Start Date selected).

**The Rel St Date will always default to the first day of the current month.

**The Avail Qty-K takes into consideration AWARDED offers ONLY.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

Create Offer [SNG]; 07/24/2015 10:00:09

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Retrieve"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	
Rel St Date: <input type="text" value="8/ 1/2015"/>			

Seasnl St: 1/1 **Seasnl End:** 12/31 **Seasnl Name:** ANNUAL

Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
460041-MFTSNG	MFT	07/01/2015	12/31/2049	7,500	7,500	0
460044-MFNSNG	MFN	07/01/2015	12/31/2049		250	0

- Create New Offer**
- Copy Existing Offer
- Retrieve
- WEKC 1000 - Maintain/Submit Offer
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Select the contract you want to release from. Right click, and select "Create New Offer".

NetIDart B (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Continue"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	
Offer No: 90027	Status Prop:	Status: Original	
Rel K: 460041-MFTSNG	Rate Sch: MFT Rel KQty: 0	Meas Basis Desc: Million BTU's	
Mkt Based Rate Ind: N			

[1] Rel Contact: Rel Phone:

[2] Rel St Date: Rel End Date:

Shorter Term: Releasing Shipper will not accept bids for less than the full term

Min Term: (days) **Offer Calculated Min Term:**

Rate Sch:

This opens the Offer Detail screen. The Offer number is shown in the header.

Section 1: Enter the Rel Contact and Phone. Or, under Business Preferences, you can add a Primary Rel Contact so this info. will auto-populate.

NetIDart B (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Continue"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	
Offer No: 90027	Status Prop:	Status: Original	
Rel K: 460041-MFTSNG	Rate Sch: MFT Rel KQty: 0	Meas Basis Desc: Million BTU's	
Mkt Based Rate Ind: N			

[1] **Rel Contact:** **Rel Phone:**

[2] **Rel St Date:** 7/24/2015 **Rel End Date:** ←

Shorter Term: N

Min Term: (days) **Offer Calculated Min Term:**

Rate Sch: MFT

Section 2: The Rel St Date defaults to today's date. Be sure to update the Rel St Date and End Date.

FN can be released as FT by changing the Rate Schedule from MFN to MFT.



Navigation Panel

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

[3] Offer MDQ Varies: Yes No **Release Type:**
 Primary-to-Primary
 Zonal
 Pooling Location
 (s) quantity

Max Offer Qty-K: 0 (per day) **Max Offer MSV:** (s) quantity

Rel SR Less Qty Desc: Releasing shipper will not accept bids for less than the full quantity

Min Offer Qty-K: 0 (per day) **Min Offer MSV:** 0

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Recall/Reput Terms: Enter recall/reput terms here

Recall Notif Timely: Yes **Recall Notif EE:** Yes **Recall Notif Eve:** Yes

Recall Notif ID1: Yes **Recall Notif ID2:** Yes

Bus Day Ind: N Recall notification is not limited to a business day

Prarr Deal Desc: Offer is subject to a prearranged deal

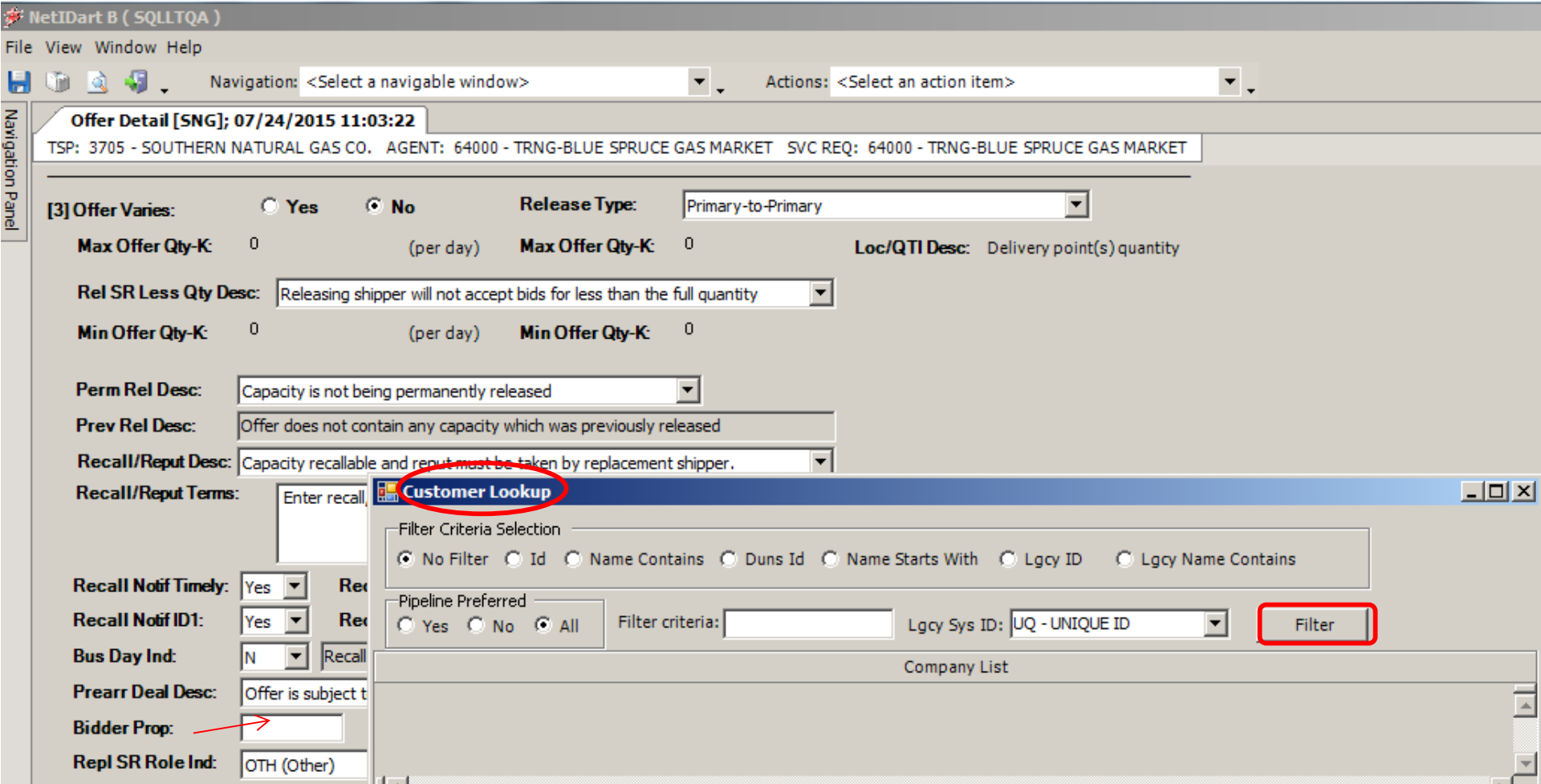
Bidder Prop: **Bidder Name:** **Bidder:**

Repl SR Role Ind: OTH (Other)

No default. Have to choose.

Release Type for Firm Transportation: Primary-to-Primary; Zonal; Pooling Location

Release Type For Firm Storage: MSQ only; MDWQ/MDIQ only in tariff proportions; MSQ and MDWQ/MDIQ in tariff proportions.



The Customer Lookup gives the releaser an opportunity to choose your filter criteria. Choose the radio button of the desired selections, enter your filter criteria, and then select FILTER.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

[3] Offer Varies:

 Yes No

Release Type:

Primary-to-Primary

Max Offer Qty-K:

0

(per day)

Max Offer Qty-K:

0

Loc/QTI Desc: Delivery point(s) quantity

Rel SR Less Qty Desc:

Releasing shipper will not accept bids for less than the full quantity

Min Offer Qty-K:

0

(per day)

Min Offer Qty-K:

0

Perm Rel Desc:

Capacity is not being permanently released

Prev Rel Desc:

Offer does not contain any capacity which was previously released

Recall/Reput Desc:

Capacity recallable and reput must be taken by replacement shipper.

Recall/Reput Terms:

Enter recall/reput terms here

Recall Notif Timely:

Yes

Recall Notif EE:

Yes

Recall Notif Eve:

Yes

Recall Notif ID1:

Yes

Recall Notif ID2:

Yes

Bus Day Ind:

N

Recall notification is not limited to a business day

Prearr Deal Desc:

Offer is subject to a prearranged deal

Bidder Prop:

63000

Bidder Name: TRNG-ELM GAS PRODUCTS

Bidder: 0

Repl SR Role Ind:

AMA (Asset Management Arrangement)
OTH (Other)
RCP (Retail Choice)

Disc Ind Desc:

The ra

ed do not include rates

The Repl SR Role Ind is a mandatory field and releaser must choose an option. If the release is neither AMA or RCP, the indicator should be set to "Other".



Navigation: <Select a navigable window>

Actions: <Select an action item>

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

Disc Ind Desc:

- The rates associated with the capacity being released do not include rates discounted by the Transportation Service Provider.
- The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the Releasing Shipper and the Transportation Service Provider. Nominations to points that are not listed as a discounted or negotiated rate point in the discount or negotiated rate agreement will
- The rates associated with the capacity being released may include rates subject to a discount or negotiated rate arrangement between the Releasing Shipper and the Transportation Service Provider. Nominations to points that are not listed as a discounted or negotiated rate point in such discount or negotiated rate agreement

Choose the desired Discount Indicator Description.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

[4] Bid Deal Desc: Biddable deal Bid Per St Date: 7/24/2015 Bid Per St Time: 12:00:00
Post for 1 Hour? Yes Bid Per End Dt: 7/24/2015 Bid Per End Time: 13:00:00
Display this Release prior to Bidding? No Rel Req Post Date: Rel Req Post Time:
Prearr Match Date: 07/24/2015 Prearr Match Time: 14:30:00

[5] Rel SR Contng Desc: Releasing shipper will not accept bids which are contingent from the bidder's point of view.

Contng End Date: Contng End Time:

Rel SR Contng Terms:

[6] Right to Amend Primary Points Indicator Description: No

User can select the Bid Period start and end date.

If the post for 1 hour field is set to "Yes", the Bid Period Start and End Dates will default to today's date, and the start and end times from 12 noon to 1pm. If you change the Bid Per St Date field, the Bid Per End Dt field will adjust to the same corresponding date. The Start and End Times will always be from 12 noon to 1pm respectively.



Navigation Panel

Offer Detail [SNG]; 07/24/2015 11:03:22

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

[7] Rate Form/Type Desc: Reservation charge only

IBR Ind: N

Min Vol Pct Eval: No

Rel Acpt Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit basis

Bid Eval Ind Desc: Present Value

Bid Eval:

Bid Tie-breaking Method: Pipeline's Tariff Reference

If selection is "Releasor's Method Described", it must be fully described in "Special Terms and Miscellaneous Notes".

Reservation charge only
Best of reservation or volumetric charge, where both can be specified by bidder

Non-Index-Based Release - Absolute dollars and cents per unit basis
~~Non-Index-Based Release - Either~~
Non-Index-Based Release - Percentage of maximum tariff rate

Bid basis descriptions in detail →

DartNetCapacityRelease

The Releaser Designation of Acceptable Bidding Basis selected by you during the creation of this offer determines how Bidders must bid on this capacity. The following are the three options available:

- (1) "Non-Index-Based Release - Absolute dollars and cents per unit basis" - If you want the Bidder's Bid Rate/ Billed Rate to remain unchanged throughout the term of the release unless regulatory requirements dictate the Bid Rate/Billed Rate be lowered to a new lower Maximum Tariff Rate, this selection should be chosen.
- (2) "Non-Index-Based Release -Percentage of maximum tariff rate" - If you want the Bidder's Bid Rate/Billed Rate to change if the Maximum Tariff Rate changes, this selection should be chosen. On releases greater than one year, this selection combined with a Bid Percent of 100% is the way a "Maximum Tariff Rate" bid is created.
- (3) " Non-Index-Based Release -Either" - If you are indifferent, this selection should be chosen.

OK

**Offer Detail [SNG]; 07/24/2015 11:03:22**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

Special Terms and Miscellaneous Notes:**Provisions Provided
by the Tariff:****Other Terms:****Terms Not Administered
or Enforced by TSP:**

In accordance with the pipeline's Tariff, the Releasing Shipper agrees to be bound by and to comply with all applicable terms and conditions of the pipeline's Tariff and all applicable FERC rules, orders and regulations. Failure to so comply could result in, among other things, the invalidation of any Release Request or any Bid, even if already posted.

Section [7] Cont'd: Any special terms can be entered in the 3rd section of the Special Terms and Miscellaneous Notes: Terms Not Administered or Enforced by TSP.

[8] Cap Mkt Desc: Marketing not requested

Stand-aln Offer: Yes

Not a Stand-alone Offer Terms and Conditions:

[9] Special Terms and Miscellaneous Notes-AMA Obligations:

[10] Storage Inventory-Conditioned Release Indicator: N

Special Terms and Miscellaneous Notes-Storage Inventory Conditions:

Save
Continue
Cancel

WEKC6020 - Offer Errors

Print
Save As

Add to Favorites
Remove from Favorites

Offer detail has been saved.

OK

[8] If marketing is requested, the releaser must contact their Account Manager to make this request.

[9] (If Applicable) Enter AMA terms.

[10] (If Applicable) Enter Storage Conditions.

To navigate to the Offer Locations screen, right click and select Continue. A message stating that the Offer detail has been saved will appear. Click OK and it will take you to the Offer Locations screen. ⁵⁵

NetIDart B (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Master Offer Locations [SNG]; 07/24/2015 02:16:34

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518

Rtn Addr Prop: 64000 **Rtn Addr Name:** TRNG-BLUE SPRUCE GAS MARKET **Rtn Addr:** 0

Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0

Offer No: 90027 **Rel K:** 460041-MFTSNG **Rate Sch:** MFT

Rel St Date: 9/1/2015 **Rel End Date:** 9/30/2015 **Max Offer Qty-K:**

Release Type: Primary-to-Primary

Offer Calculated Total Receipt Qty: **Offer Calculated Total Delivery Qty:**

[Expand Grid](#)

<u>Rel K (Package #)</u>	<u>Total Avail Prim Qty</u>	<u>Total Receipt</u>	<u>Total Delivery Qty</u>
460041-MFTSNG-460042	5000	0	0
460041-MFTSNG-460043	2500	0	0

Primary-to-Primary example. Release Type listed in header. All releasable packages on the Master will display in the grid. Users can “Expand Grid” to see all receipt and delivery points on all packages, or users can open the points on one Package at a time.

Total Avail Prim Qty factors in Draft, Submit, Invalid, and Awarded offers.

Master Offer Locations [SNG]; 07/27/2015 08:46:40

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0
 Offer No: 90027 Rel K: 460041-MFTSNG Rate Sch: MFT
 Rel St Date: 9/1/2015 Rel End Date: 9/30/2015 Max Offer Qty-K
 Release Type: Primary-to-Primary

Continue

Clear

Offer Calculated Total Receipt Qty:

Offer Calculated Total Delivery Qty:

[Expand Grid](#)

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460042	5000	600	600

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	Avail Total Qty-Loc	Max Offer Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00 - Zone 0	Receipt Location	2,000	2,000	600
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	01 - Zone 1	Receipt Location	3,000	5,000	0
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03 - Zone 3	Delivery Location	5,000	5,000	600

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460043	2500	0	0

Primary receipt and delivery points display in the grid.

Enter quantity in the Max Offer Qty-Loc field to release from that point. As quantities are entered, these totals will display in the Total Receipt Qty and Total Delivery Qty fields.

Total Receipt Qty must equal Total Delivery Qty for each Package.

Master Offer Locations [SNG]; 07/27/2015 08:54:47

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0
 Offer No: 90027 Rel K: 460041-MFTSNG Rate Sch: MFT
 Rel St Date: 9/1/2015 Rel End Date: 9/30/2015 Max Offer Qty-K:
 Release Type: **Zonal** Route (From Zone / To Zone):

Continue
 Save In Draft
 Clear

Offer Calculated Total Receipt Qty: Offer Calculated Total Delivery Qty:

Expand Grid

- ZONE 00 to Zone 00
- ZONE 00 to Zone 01
- ZONE 00 to Zone 02
- ZONE 01 to Zone 01
- ZONE 01 to Zone 02
- ZONE 01 to Zone 03
- ZONE 02 to Zone 02

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460042	5000	0	0

Available MDQ by Zone

Loc Zn	Available MDQ
00 - Zone 0	5000
01 - Zone 1	5000
02 - Zone 2	5000
03 - Zone 3	5000

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	MDQ(Contracted)	Max Offer Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00 - Zone 0	Receipt Location	2,000	2,000	0
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	01 - Zone 1	Receipt Location	3,000	3,000	0
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03 - Zone 3	Delivery Location	5,000	5,000	0

WEKC1051 Row count: 2

#67 - Data has been refreshed

Zonal example. Release Type listed in header. The Route (From Zone / To Zone) will be blank and a selection must be made to indicate the Zone(s) being released in the offer.

Master Offer Locations [SNG]; 07/27/2015 08:54:47

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518
Rtn Addr Prop: 64000 **Rtn Addr Name:** TRNG-BLUE SPRUCE GAS MARKET **Rtn Addr:** 0
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0
Offer No: 90027 **Rel K:** 460041-MFTSNG **Rate Sch:** MFT
Rel St Date: 9/1/2015 **Rel End Date:** 9/30/2015 **Max Offer Qty-K:**
Release Type: Zonal **Route (From Zone / To Zone):**

Continue
Save In Draft
Clear

ZONE 00 to Zone 00

Offer Calculated Total Receipt Qty:

Offer Calculated Total Delivery Qty:

Expand Grid

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460042	5000	600	600

Loc Zn	Available MDQ
00 - Zone 0	5000
01 - Zone 1	5000
02 - Zone 2	5000
03 - Zone 3	5000

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	MDQ(Contracted)	Max Offer Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00 - Zone 0	Receipt Location	2,000	2,000	600
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	01 - Zone 1	Receipt Location	3,000	3,000	0
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03 - Zone 3	Delivery Location	5,000	5,000	600

- Save
- Back
- Continue
- Ctrct Locations
- Sec Locations
- Segmentation
- WEKC1151 - Master Zonal Offer Locations
- WEKC6020 - Offer Errors
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Once the Route (From Zone / To Zone) has been selected, enter the receipt and delivery quantity in the Max Offer Qty-Loc field, and then right-click and Save.

NetIDart A (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Master Offer Locations [SNG]; 07/27/2015 08:54:47

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Offer No: 90027 Rel K: 460041-MFTSNG Rate Sch: MFT

Rel St Date: 9/1/2015 Rel End Date: 9/30/2015 Max Offer Qty-K: 600

Release Type: **Zonal** Route (From Zone / To Zone): ZONE 00 to Zone 00

Offer Calculated Total Receipt Qty: 600 Offer Calculated Total Delivery Qty: 600

[Expand Grid](#)

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460042	5000	600	600

Loc Zn	Available MDQ
00 - Zone 0	5000
01 - Zone 1	5000
02 - Zone 2	5000
03 - Zone 3	5000

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	MDQ(Contracted)	Max Offer Qty-Loc
251010	SNG/SNG BOUNDARY-NORTH-ZN 0 TO ZN 1	378758	00-Zone 0	Delivery Location	0	0	600
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00-Zone 0	Receipt Location	2,000	2,000	600

Upon Save, DART will generate the Zonal offer locations specific to the release, including any Zone boundary points.

To select a different Route or edit the releasing quantity per location, select the Clear button in the header.

Master Offer Locations [SNG]; 07/27/2015 09:25:41

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0
 Offer No: 90027 Rel K: 460041-MFTSNG Rate Sch: MFT
 Rel St Date: 9/1/2015 Rel End Date: 9/30/2015 Max Offer Qty-K: 600
 Release Type: PoolingLocation

Continue
Clear

- Save
- Back
- Continue
- Ctrct Locations
- Sec Locations**
- Segmentation
- WEKC1151 - Master Zonal Offer Locations
- WEKC6020 - Offer Errors
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Offer Calculated Total Receipt Qty: 600 Offer Calculated Total Delivery Qty: 600

[Expand Grid](#)

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460042	5000	600	0

Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	Avail Total Qty-Loc	Max Offer Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00 - Zone 0	Receipt Location	2,000	2,000	600
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	01 - Zone 1	Receipt Location	3,000	5,000	0
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03 - Zone 3	Delivery Location	5,000	5,000	0

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460043	2500	0	0

Pooling Location example. Release Type listed in header.

Enter receipt quantity next to receipt location(s). Right-click, and select Sec Locations.

Master Offer Locations [SNG]; 07/27/2015 09:25:41

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705
 Rtn Addr Prop: 64000
 Releaser Prop: 64000
 Offer No: 90027
 Rel St Date: 9/1/2015

TSP Name: SOUTHERN NATURAL GAS CO.
 Rtn Addr Name:
 Releaser Name:
 Rel K:
 Rel End Date:
 Release Type:

TSP: 6900518

Continue

Secondary Location Lookup

Loc Prop: Loc:

Loc Name:

Segment: Loc Zn:

Loc Prop	Loc Name	Loc	Segment	Rcpt Loc Zn	Dlvy Loc Zn	Avail Total Qty
611000	NORTH LA ZONE 0 POOL		20	Zone 0	Zone 0	2,000

Note: Total MDQs do not include pending offer MDQs

OK Cancel

Offer Calculated Total Receipt Qty: 600

Expand Grid

Rel K (Package #)	Total
460041-MFTSNG-460042	
Loc Prop	
601900	RGNCY FS/JACKSON
651320	EMP-EGT/S CENTERPO:
915202	HAWKINSV BLECKL

Prim Loc	Avail Total Qty-Loc	Max Offer Qty-Loc
2,000	2,000	600
3,000	5,000	0
5,000	5,000	0

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty
460041-MFTSNG-460043	2500	0	0

Secondary Location lookup will display. Select OK, and the in-path delivery pool pin displays.

Master Offer Locations [SNG]; 07/27/2015 09:25:41

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0
 Offer No: 90027 Rel K: 460041-MFTSNG Rate Sch: MFT
 Rel St Date: 9/1/2015 Rel End Date: 9/30/2015 Max Offer Qty-K: 600
 Release Type: PoolingLocation

Continue

Clear

Offer Calculated Total Receipt Qty: 600

Offer Calculated Total Delivery Qty: 600

Expand Grid

Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty					
460041-MFTSNG-460042	5000	600	600					
Loc Prop	Loc Name	Loc	Loc Zn	Loc Purp Desc	Avail Prim Qty-Loc	Avail Total Qty-Loc	Max Offer Qty-Loc	
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00 - Zone 0	Receipt Location	2,000	2,000	600	
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	01 - Zone 1	Receipt Location	3,000	5,000	0	
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03 - Zone 3	Delivery Location	5,000	5,000	0	
* 611000	NORTH LA ZONE 0 POOL			Delivery Location			600	
Rel K (Package #)	Total Avail Prim Qty	Total Receipt	Total Delivery Qty					
460041-MFTSNG-460043	2500	0	0					

Enter the Max Offer Qty-Loc for the delivery pool pin.

Select Continue.

Master Offer Locations Varied [SNG]; 08/13/2015 09:30:27

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Continue"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	<input type="button" value="Retrieve"/>
Offer No: 91160	Rel K: 460041-MFTSNG	Rate Sch: MFT	
Rel St Date: 9/1/2015	Rel End Date: 11/30/2015		

[Expand Grid](#)

Offer Totals

Rel K (Package #)	Total Avail Qty	Sep	Oct	Nov
460041-MFTSNG-460042	4360	25	50	80

Loc Prop	Loc Name	Loc	Loc Purp Desc	Loc Zn	Qty-Loc	Sep	Oct	Nov
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	R	00	AVAIL PRIM	1,585	1,985	1,485
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	R	00	MAX OFFER	25	40	80
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	R	00	MIN OFFER	25	40	80
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	R	01	AVAIL PRIM	2,775	3,000	2,975
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	R	01	MAX OFFER	0	10	0
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	R	01	MIN OFFER	0	10	0
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	D	03	AVAIL PRIM	4,360	4,985	4,460
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	D	03	MAX OFFER	25	50	80
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	D	03	MIN OFFER	25	50	80

Rel K (Package #)	Total Avail Qty	Sep	Oct	Nov
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TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518	<input type="button" value="Continue"/>
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0	
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0	<input type="button" value="Retrieve"/>
Offer No:	90027	Rel K:	460041-MFTSNG	Rate Sch:	MFT	
Rel St Date:	9/1/2015	Rel End Date:	9/30/2015			

Min Rate Discl Desc: Undisclosed ← Choose Disclosed for the Min Acpt Rate to be viewable by bidders

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Seasnl St: 1/1 **Seasnl End:** 12/31 **Seasnl Name:** ANNUAL

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc:
 Per day
 Per month

Rate ID	Season Period	Max Tariff Rate	Min Acpt Rate
RES	ANNUAL	0.3906	0.0000

Select Res Rate Basis Description of "Per day" or "Per month"

Max Tariff rate listed for reference.

Enter the Min Acpt Rate (highlighted in blue), and select Continue.

WEKC1040 Bid Detail [ONG]; 07/27/2015 02:08:07

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Bid Per End Date: Bid Per End Time:
 Rtn Addr Prop: 63000 Rtn Addr Name: TRNG-ELM GAS PRODUCTS Rtn Addr: 0 Meas Basis Desc: Million BTU's
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit b
 Offer No: 90027 Rate Sch: MFT Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Name: ANNUA
 Bid No: 90029 Status: Original
 Res Rate Basis Desc: Per day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

Continue

[1] Bidder Prop: 63000 Bidder Name: TRNG-ELM GAS PRODUCTS Bidder: 0
 Prearr Bid Desc: Bidder is the prearranged deal bidder Affil: Bidder E-mail: joe.elmgas@elmgasprod.com
 Bidder Contact: Joe Elmgas Bidder Phone:

- ▼
- BOTH
- NONE
- RS
- TSP

Res Rate Basis Desc: Per day

Rate ID	Seasnl Name	Max Trf Rate	Min Acpt Rate	Rate Bid
RES	ANNUAL	0.3906	0.1050	0.1050

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.



Navigation: <No navigable windows available>

Actions: <Select an action item>

WEKC6090 - Offer Summary (SNG); 07/27/2015 02:15:02

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0
Offer No: 90027		Status: Original
Rel K: 460041-MFT	Rate Sch: MFT	Rel K Qty: 7,500 (per day)
	Mkt Based Rate Ind: N	Meas Basis Desc: Million BTU's

[1] Rel Contact: Rel Phone:

[2] Rel St Date: 9/1/2015 Offer Calculated Min Term: 9/30/2015
 Shorter Term: Releasing Shipper will not accept bids for less than the full term
 Min Term: Rel End Date: 9/30/2015
 Rate Sch: MFT

[3] Loc/QTI Desc: Delivery point(s) quantity Rel Type: Primary-to-Primary
 Rel SR Less Qty Desc: Releasing shipper will not accept bids for less than the full quantity
 Min Offer Qty-K: 600 (per day) Max Offer Qty-K: 600 (per day)
 Min Offer MSV: 0 Max Offer MSV: 0

Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.
 Recall/Reput Terms: Enter recall/reput terms here

Recall Notif Timely: Yes Recall Notif EE: Yes Recall Notif Eve: Yes

- Back
- Offer Print ←
- Submit**
- Print
- Save As
- Add to Favorites
- Remove from Favorites

WEKC6090

This is a summary of the offer. To submit the offer, right click and select Submit.

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

WEKC6090 - Offer Summary [SNG]; 07/27/2015 02:21:19

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0
Offer No: 90027		Status: Original
Rel K: 460041-MFT	Rate Sch: MFT Rel K Qty: 7,500 (per day)	Meas Basis Desc: Million BTU's
Mkt Based Rate Ind: N		

[1] Rel Contact: **Rel Phone:**

[2] Rel St Date: 9/1/2015 **Offer Calculated Min Term:** 9/30/2015

Shorter Term: Releasing Shipper will not accept bids for less than the full term

Min Term: **Rel End Date:** 9/30/2015

Rate Sch: MFT

DartNetCapacityRelease [X]

Offer Invalid

OK

[3] Loc/QTI Desc: Delivery point(s) quantity **Rel Type:**

Rel SR Less Qty Desc: Releasing shipper will not accept bids for less than the full quantity

Min Offer Qty-K: 600 (per day) **Max Offer Qty-K:** 600 (per day)

Min Offer MSV: 0 **Max Offer MSV:** 0

Perm Rel Desc: Capacity is not being permanently released

Prev Rel Desc: Offer does not contain any capacity which was previously released

Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

Recall/Reput Terms:

Recall Notif Timely: Yes **Recall Notif EE:** Yes **Recall Notif Eve:** Yes

WEKC6090 #100 - error: calling cktp_validate_offer.

If the offer has any errors, you will get a pop-up message indicating the offer is invalid. Also there will be an error message at the bottom in red.

Click the "OK" button and it will take you to the Review/Withdraw Offer screen.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

WEKC1000 - Review/Withdraw Offer [SNG]; 07/27/2015 02:22:55

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Retrieve"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	
Offer No: <input type="text" value="90027"/>	Rel Rate Sch: <input type="text"/>		
Rel K: <input type="text"/>	Status Prop: <input type="text"/>	Seasnl St: 1/1	Seasnl End: 12/31
Loc Segment: <input type="text"/>	Loc Zn: <input type="text"/>	Seasnl Name:	ANNUAL
Date: <input type="text" value="9/ 1/2015"/>			

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Name	Rate ID	Min Acpt Rate	Res Rate Basis Desc	Status Prop
460041-MFTSNG	MFT	90027	MFT	09/01/2015	09/30/2015	1	ANNUAL	RES	0.1050	Per day	INVALID

- Offer Print
- Validate
- Submit
- Withdraw
- Delete item
- Retrieve

- WEKC1005 - Offer Detail
- WEKC1030 - Offer Rate List
- WEKC1043 - P/A Bids
- WEKC1050 - Offer Locations
- WEKC1151 - Master Zonal Offer Locations
- WEKC6020 - Offer Errors**

- Print
- Save As

- Add to Favorites
- Remove from Favorites

To view the error(s), highlight the row. Right click, and select Offer Errors.

NetIDart A (SQLLTQA)

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

WEKC1000 - Review/Withdraw Offer [SNG]; 07/27/2015 02:22:55 **Offer Errors [SNG]; 07/27/2015 02:26:18**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr:
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser:

Offer No: Bid No: 90029

Retrieve
Clear

Txn Stat:

Dtl Lvl	Val Cd Prop	Val Message	Last Updated By	Last Mod Date
K	VAD00041	Errors found in Pre Arranged Bid for this offer for package id 460042	CTRNG04	07/27/2015 14:21:25

WEKC6020 Row count: 1 #67 - Data has been refreshed

Once you've read the error message(s), hit the "X" button in the top right corner to close out of the Offer Errors screen. This will take you back to the Review/Withdraw Offers screen so you can navigate to fix any errors.

WEKC1000 - Review/Withdraw Offer [SNG]; 07/27/2015 02:22:55

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Retrieve"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	
Offer No: <input type="text" value="90027"/>	Rel Rate Sch: <input type="text"/>		
Rel K: <input type="text"/>	Status Prop: <input type="text"/>	Seasnl St: 1/1	Seasnl End: 12/31
Loc Segment: <input type="text"/>	Loc Zn: <input type="text"/>	Seasnl Name:	ANNUAL
Date: <input type="text" value="9/ 1/2015"/>			

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Name	Rate ID	Min Acpt Rate	Res Rate Basis Desc	Status Prop	Int
460041-MFTSNG	MFT	90027	MFT	09/01/2015	09/30/2015	1	ANNUAL	RES	0.1050	Per day	INVALID	N

- Offer Print
- Validate
- Submit**
- Withdraw
- Delete item
- Retrieve

- WEKC1005 - Offer Detail
- WEKC1030 - Offer Rate List
- WEKC1043 - P/A Bids
- WEKC1050 - Offer Locations
- WEKC1151 - Master Zonal Offer Locations
- WEKC6020 - Offer Errors

- Print
- Save As

- Add to Favorites
- Remove from Favorites

To navigate back to the offer to correct the error, highlight the row. Right click and select the appropriate screen to correct the error.

Once you've corrected the error, right click and Save. You can then navigate back to this Review/Withdraw Offer screen, hit Retrieve, and then Submit the offer again.

NetIDart A (SLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

WEKC1000 - Review/Withdraw Offer [SNG]; 07/27/2015 02:39:44

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieve

Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Offer No: 90027 Rel Rate Sch: [dropdown]

Rel K: [dropdown] Status Prop: [dropdown] Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Name: ANNUAL

Loc Segment: [dropdown] Loc Zn: [dropdown]

Date: 9/ 1/2015 [dropdown]

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel St Date	Rel End Date	Prearr Deal	Seasnl Name	Rate ID	Min Acpt Rate	Res Rate Basis Desc	Status Prop	I
460041-MFTSNG	MFT	90027	MFT	09/01/2015	09/30/2015	1	ANNUAL	RES	0.1050	Per day	SUBMIT	N

If there are no validation errors, the Offer Status will show Submit.

After a pre-arranged offer is submitted, an email notification will be sent to the pre-arranged bidder notifying them that an offer has been submitted that requires them to confirm the pre-arranged bid.

- Biddable offers – prearranged bidder must confirm its bid prior to the bid period starting.**
- Nonbiddable offers – prearranged bidder must confirm its bid by 4:00pm the day the release begins.**

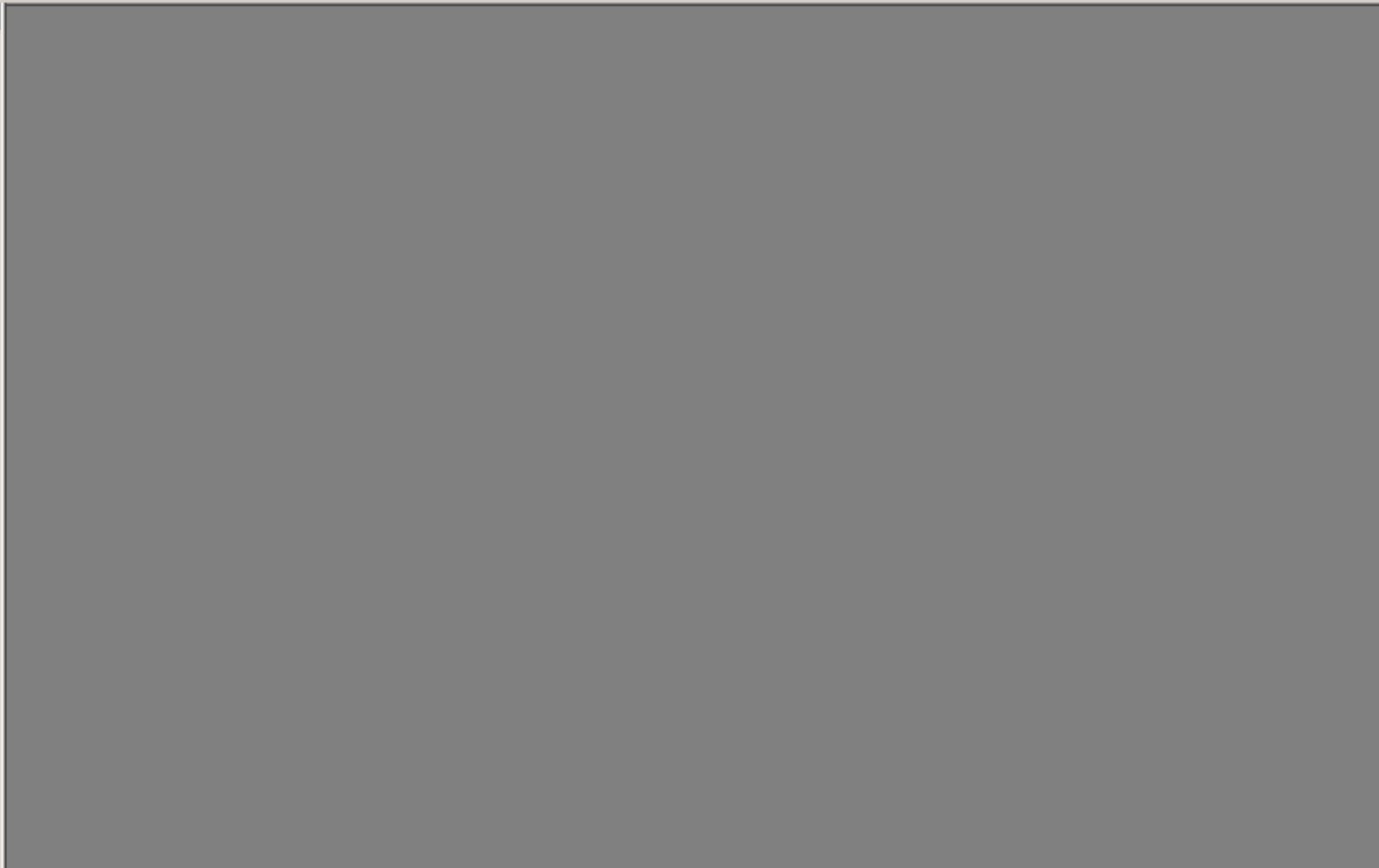
How to Confirm a Bid





Navigation Panel

- [-] Favorites
- [-] Nominations
- [-] Flowing Gas
- [-] Invoicing
- [-] Capacity Release
 - [-] Offers
 - [-] Bids
 - Create/Submit Bids
 - Review/Submit/Withdr
 - Confirm Bid**
 - Awards
 - Recalled Contracts
- [-] Contracts
- [-] Agency
- [-] Service Request
- [-] Preferences
- [-] Misc
- [-] Security Administration
- [-] Change Password
- [-] Kinder Hawk
- [-] Logout
- [-] Informational Postings
- [-] Site Map



Expand the Capacity Release and Bids sections, and then select Confirm Bid.

NetIDart A (SQLLTQA) - [Confirm Bid [SNG]; 07/27/2015 04:00:13]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Rtn Addr Prop: 63000 Rtn Addr Name: TRNG-ELM GAS PRODUCTS Rtn Addr: 0 Retrieval Time: 04:00:14 PM

Bidder Prop: 63000 Bidder Name: TRNG-ELM GAS PRODUCTS Bidder: 0

Offer No:

Bid No:

Confirm?	Offer No	Bid No	Rel Type	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K
<input type="checkbox"/>	90027	90029	Primary-to-Primary	64000	TRNG-BLUE SPRUCE GAS MARKET		09/01/2015	09/30/2015	SUBMIT	SUBMIT	NONE			

Hit the retrieve button and all bids that must be confirmed will populate.

NetIDart A (SQLLTQA) - [Confirm Bid [SNG]; 07/27/2015 04:00:13]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 63000 Rtn Addr Name: TRNG-ELM GAS PRODUCTS Rtn Addr: 0 Retrieval Time: 04:00:14 PM
 Bidder Prop: 63000 Bidder Name: TRNG-ELM GAS PRODUCTS Bidder: 0 Retrieve

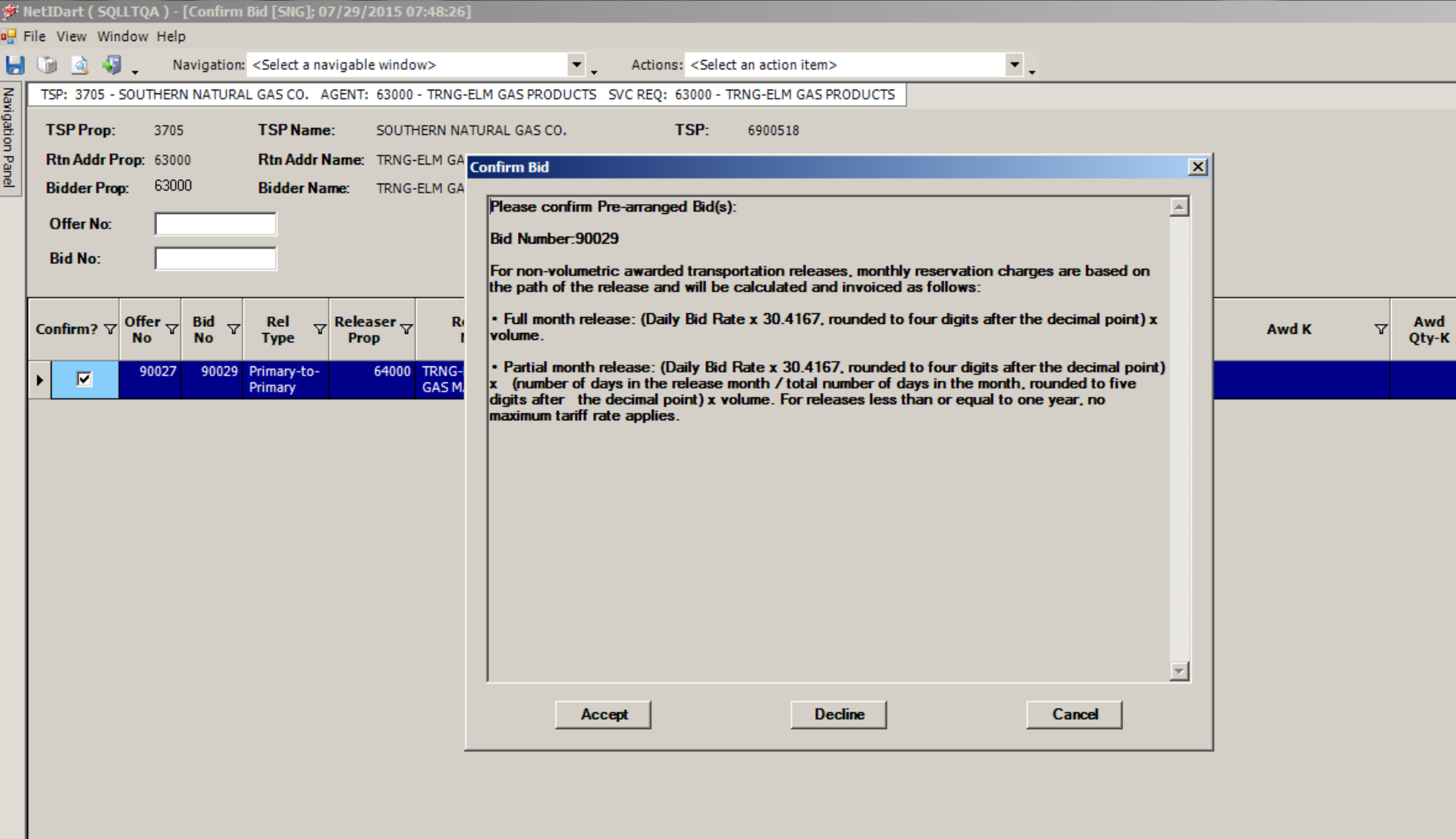
Offer No:
 Bid No:

Confirm?	Offer No	Bid No	Rel Type	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K
<input checked="" type="checkbox"/>	90027	90029	Primary-to-Primary	64000	TRNG-BLUE SPRUCE GAS MARKET		09/01/2015	09/30/2015	SUBMIT	SUBMIT	NONE			

Confirm
 Retrieve
 WEKC1041 - Bid Detail
 WEKC1090 - Offer Bids
 WEKC3050 - Offer Information
 Print
 Save As
 Add to Favorites
 Remove from Favorites

Select the Confirm check box to highlight the row, right click and select Confirm.
 -can confirm more than one at a time

You can also take a look at the details of the offer by selecting Offer Information prior to confirming the bid. Bid Detail displays the Offer Rate. You can right-click from the Bid Detail screen to see the Bid locations.



After you select “Confirm”, this pop-up will appear.

Read the general rate information and either Accept, Decline or Cancel your bid.

*Declining the bid will set the Offer Status to Invalid. The releasing shipper can then take the offer and make necessary changes and resubmit.



Confirm Bid [SNG]; 07/29/2015 07:48:26

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Rtn Addr Prop: 63000 Rtn Addr Name: TRNG-ELM GAS PRODUCTS Rtn Addr: 0

Retrieval Time: 08:10:39 AM

Bidder Prop: 63000 Bidder Name: TRNG-ELM GAS PRODUCTS Bidder: 0

Retrieve

Offer No: Bid No:

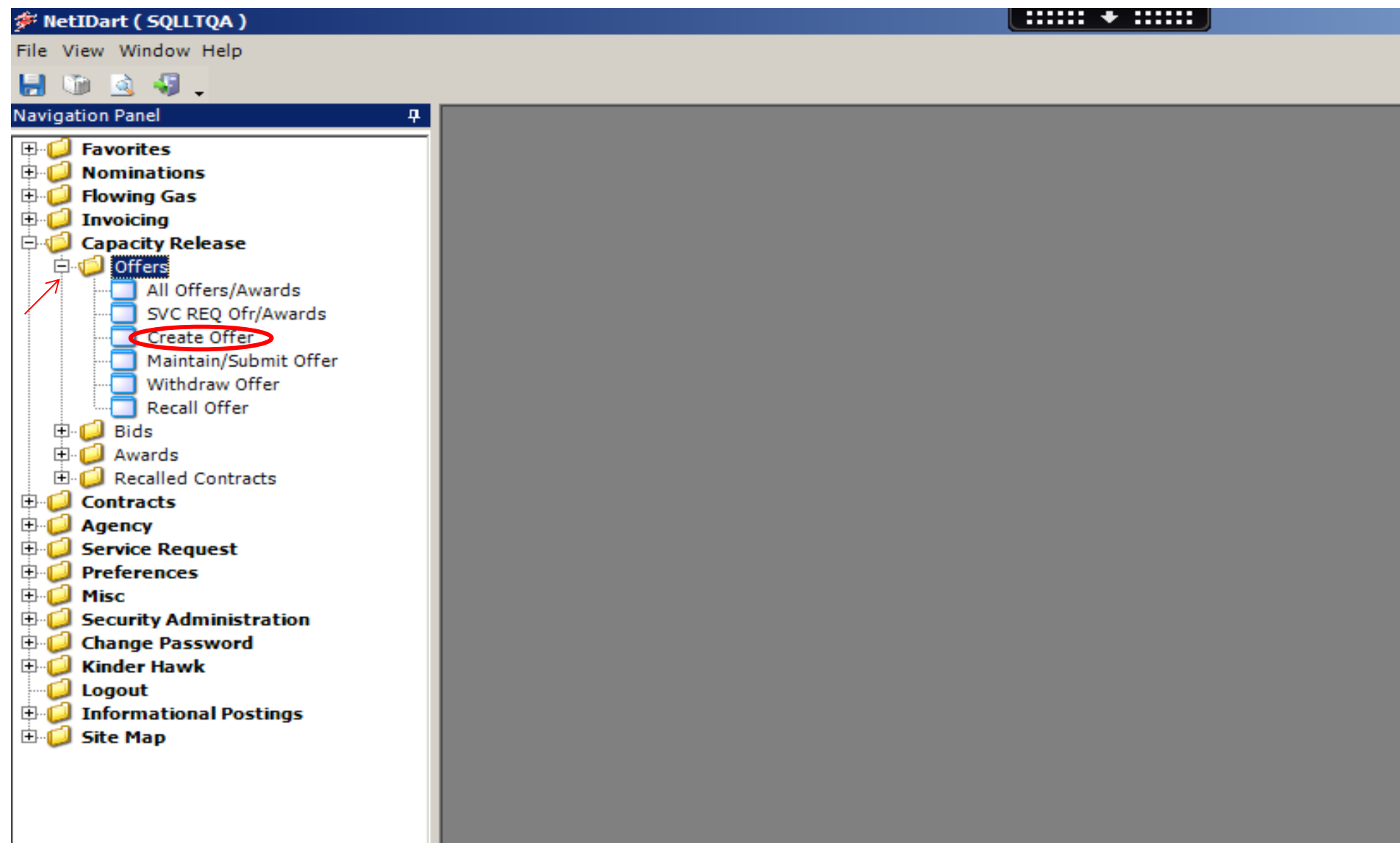
Confirm?	Offer No	Bid No	Rel Type	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K
<input type="checkbox"/>	90027	90029	Primary-to-Primary	64000	TRNG-BLUE SPRUCE GAS MARKET		09/01/2015	09/30/2015	AWARDED	AWARDED	NONE		460064-MFTSNG-460065	600

After a non-biddable offer has been confirmed and accepted, the offer and bid status will award immediately. The Awarded replacement contract will be viewable from this screen for up to 1 business day after it's been awarded.

If the offer is biddable, the Bid Status will show Posted and the Offer Status will show Submitted. The Offer Status will change to Posted at noon on the Bid Period Start Date.

How to Copy an Offer





From the Navigation Panel expand the Capacity Release and Offers folder and select Create Offer.

Navigation Panel

Create Offer [SNG]; 07/29/2015 08:23:11

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieve

Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Rel St Date:

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Name: ANNUAL

	Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
<input type="radio"/>	460041-MFTSNG	MFT	07/01/2015	12/31/2049	7,500	6,900	1
<input type="radio"/>	460044-MFNSNG	MFN	07/01/2015	12/31/2049	250	250	0

Enter the desired Rel St Date and hit retrieve.

The Releases Outstanding column indicates the number of releases (Draft, Invalid, Submit, Awarded, etc) off the associated contract, as of the Rel St Date chosen.

NetIDart (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Create Offer [SNG]; 07/29/2015 08:23:11

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieve

Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Rel St Date: 9/ 1/2015

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Name: ANNUAL

	Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
<input checked="" type="radio"/>	460041-MFTSNG	MFT	07/01/2015	12/31/2049	7,500	6,900	1
<input type="radio"/>	460044-MFNSNG	MFN	07/01/2015	12/31/2049	250	250	0

Offer No	Rel Rate Sch	Rel Type	Rel St Date	Rel End Date	Prearr Deal	Seasnl Period	Min Acpt Rate	Res Rate Basis Desc	Status Prop
90027	MFT	Primary-to-Primary	09/01/2015	09/30/2015	1	ANNUAL	0.1050	Per day	AWARDED

Select the radio button next to the releasing contract, and the list of Outstanding Releases will populate in the bottom grid.

NetIDart (SQLLTA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Create Offer [SNG]; 07/29/2015 08:23:11

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieve

Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Rel St Date: 9/ 1/2015

Seasnl St: 1/1 Seasnl End: 12/31 Seasnl Name: ANNUAL

	Rel K	Rate Sch	K Term Start	K Term End	Qty-K	Avail Qty-K	Releases Outstanding
	460041-MFTSNG	MFT	07/01/2015	12/31/2049	7,500	6,900	1
	460044-MFNSNG	MFN	07/01/2015	12/31/2049	250	250	0

Offer No	Rel Rate Sch	Rel Type	Rel St Date	Rel End Date	Prearr	Cpt Rate	Res Rate Basis Desc	Status Prop
90027	MFT	Primary-to-Primary	09/01/2015	09/30/2015	1	0.1050	Per day	AWARDED

Context menu for Offer 90027:

- Create New Offer
- Copy Existing Offer**
- Retrieve
- WEKC1000 - Maintain/Submit Offer
- Print
- Save As
- Add to Favorites
- Remove from Favorites

To copy the offer, highlight the offer in the lower grid. Right-click, and select Copy Existing Offer.

WEKC1025 **Copy Existing Offer [ONG]; 07/29/2015 08:35:37**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518	<input type="button" value="Retrieve"/>	
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0	<input type="button" value="Clear"/>	
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0		
Rel K:	<input type="text" value="460041"/>	Status Prop:	<input type="text"/>				
Date:	<input type="text" value="9/ 1/2015"/>	Seasnl St:	1/1	Seasnl End:	12/31	Seasnl Name:	ANNUAL

Rel K	Rate Sch	Offer No	Rel Rate Sch	Rel Type	Rel St Date	Rel End Dat	Prearr Deal	Seasnl Period	Min Acpt Rate	Res Rate Basis Desc	Status Prop
460041-MFTSNG	MFT	90027	MFT	Primary-to-Primary	09/01/2015	09/30/2015	1	ANNUAL	0.105000	Per day	AWARDED

- Copy Offer**
- View Rates
- Retrieve
- Clear
- WEKC3050 - Offer Information
- WEKC1010 - Rates Details
- WEKC1041 - Bid Detail
- Print
- Save As
- Add to Favorites
- Remove from Favorites

DartNetCapacityRelease

Do you want to copy the rates?

A list of the same offers from the Create Offer Screen will display with the one you selected highlighted in blue.

Select the offer you wish to copy. Right click and select Copy Offer. You will then be asked if you want to copy the rates. Select Yes or No.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

WEKC1025 - Copy Existing Offer [SNG]; 07/29/2015 08:35:37

WEKC1005 - Offer Detail [SNG]; 07/29/2015 08:56:48

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	<input type="button" value="Continue"/>
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0	
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	
Offer No: 90135	Status Prop: DRAFT	Status: Original	
Rel K: 460041-MFTSNG	Rate Sch: MFT Rel K Qty: 0	Meas Basis Desc: Million BTU's	
	Mkt Based Rate Ind: N		

[1] Rel Contact: Rel Phone:

[2] Rel St Date: 9/ 1/2015 Rel End Date: 9/30/2015
 Shorter Term: N Releasing Shipper will not accept bids for less th
 Min Term: (days) Offer Calculated Min Term: 9
 Rate Sch: MFT

DartNetCapacityRelease [X]

Add/Copy successfully processed. Please change the Release Start and End Dates BEFORE changing Offer Rate(s), Points, or Pre-Arranged Bid information.

[3] Offer Varies: Yes No Release Type: Primary-to-Primary
 Max Offer Qty-K: 600 (per day) Max Offer Qty-K: 0 Loc/QTI Desc: Delivery point(s) quantity
 Rel SR Less Qty Desc: Releasing shipper will not accept bids for less than the full quantity
 Min Offer Qty-K: 600 (per day) Min Offer Qty-K: 0
 Perm Rel Desc: Capacity is not being permanently released
 Prev Rel Desc: Offer does not contain any capacity which was previously released
 Recall/Reput Desc: Capacity recallable and reput must be taken by replacement shipper.

New Offer Number is: 90135

You will get a pop-up message saying the copy was successful. Select OK, and another pop-up displays the new offer number and takes you straight to the Offer Detail screen. Make sure to update the release start and end date of the new offer before updating any other information.

Workshop Session

- Practice creating and copying offers
 - Prearranged / Nonbiddable / Recall with Reput
 - Prearranged with party next to you if they want to practice confirming bids
 - Recallable and reputable so that you can practice recall/reput
 - Nonbiddable so the offers will award right away
- Practice confirming bids

Capacity Release

- How to...
 - Create a Bid
 - Recall/Reput
- Practice session

How to Create a Bid





Navigation Panel

- + Favorites
- + Nominations
- + Flowing Gas
- + Invoicing
- Capacity Release
 - + Offers
 - Bids
 - Create/Submit Bids
 - Review/Submit/Withdr
 - Confirm Bid
 - + Awards
 - + Recalled Contracts
- + Contracts
- + Agency
- + Service Request
- + Preferences
- + Misc
- + Security Administration
- + Change Password
- + Kinder Hawk
- + Logout
- + Informational Postings
- + Site Map


Expand the Capacity Release and Bids folder from the Navigation Panel, and select Create/Submit Bids.

NetIDart A (SQLLQA) - [Create/Submit Bids [SNG]; 08/04/2015 12:12:01]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Retrieval Time: 12:12:04 PM
 Bidder Prop: 61000 Bidder Name: TRNG-CHERRY NATURAL GAS Bidder: 6100000 Retrieve 

Loc Segment:
 Loc Prop: Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput
90225	7113	CORDELE, CITY OF	79375341	MCSS	02/01/2016	02/29/2016	0	0	07/29/2015	07/29/2015	POSTED	2	RD/RR
90517	7213	CARTERSVILLE, CITY OF	84351477	MFT	12/07/2015	12/07/2015	5,000	5,105	08/04/2015	08/07/2015	POSTED	1	RD/RR
90551	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015	11/30/2015	115	115	08/04/2015	08/04/2015	POSTED	1	RD/RR
90563	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015	11/30/2015	700	700	08/04/2015	08/04/2015	POSTED	1	RD/RR
90601	19577	ATLANTA GAS LIGHT CO.	6924708	MCSS	12/01/2015	12/05/2015	1,212	1,212	08/04/2015	08/04/2015	POSTED	2	RD/RR
90649	7113	CORDELE, CITY OF	79375341	MFT	09/01/2015	09/30/2015	2,000	2,000	08/04/2015	08/04/2015	POSTED	1	RD/RR

Click the “Retrieve” button and all offers currently posted for bidding will populate.

NetIDart A (SQLTQA) - [Create/Submit Bids [SNG]; 08/04/2015 12:12:01]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Retrieval Time: 12:12:04 PM
 Bidder Prop: 61000 Bidder Name: TRNG-CHERRY NATURAL GAS Bidder: 6100000 Retrieve

Loc Segment:
 Loc Prop: Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput
<input type="radio"/> 90225	7113	CORDELE, CITY OF	79375341	MCSS	02/01/2016	02/29/2016	0	0	07/29/2015	07/29/2015	POSTED	2	RD/RR
<input type="radio"/> 90517	7213	CARTERSVILLE, CITY OF	84351477	MFT	12/07/2015	12/07/2015	5,000	5,105	08/04/2015	08/07/2015	POSTED	1	RD/RR
<input checked="" type="radio"/> 90551	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015	11/30/2015	115	115	08/04/2015	08/04/2015	POSTED	1	RD/RR
<input type="radio"/> 90563	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015	11/30/2015	700	700	08/04/2015	08/04/2015	POSTED	1	RD/RR
<input type="radio"/> 90601	19577	ATLANTA GAS LIGHT CO.	6924708	MCSS	12/01/2015	12/05/2015	1,212	1,212	08/04/2015	08/04/2015	POSTED	2	RD/RR
<input type="radio"/> 90649	7113	CORDELE, CITY OF	79375341	MFT	09/01/2015	09/30/2015	2,000	2,000	08/04/2015	08/04/2015	POSTED	1	RD/RR

Loc Prop	Loc Name	Loc	Segment	Loc Zn	Loc Purp	Loc Purp Desc	Max Offer Prim Qty-Loc	Max Offer Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	20	00-Zone 0	M2	Receipt Location	15	15
626300	ROBINSON/SNG ROBINSON BEND - TORCH	60465	90	02-Zone 2	M2	Receipt Location	75	75
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	30	01-Zone 1	M2	Receipt Location	25	25
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	540	03-Zone 3	MQ	Delivery Location	115	115

If you click on the radio button to the left of the offer number, the Offer Location and quantity information will display at the bottom of the screen.

NetIDart A (SQLLQA) - [Create/Submit Bids [SNG]; 08/04/2015 12:12:01]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Retrieval Time: 12:12:04 PM
 Bidder Prop: 61000 Bidder Name: TRNG-CHERRY NATURAL GAS Bidder: 6100000 Retrieve

Loc Segment: Loc Prop: Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput
90225	7113	CORDELE, CITY OF	79375341	MCSS	02/01/2016	02/29/2016	0	0	07/29/2015	07/29/2015	POSTED	2	RD/RR
90517	7213	CARTERSVILLE, CITY OF	84351477	MFT	12/07/2015	12/07/2015	5,000	5,105	08/04/2015	08/07/2015	POSTED	1	RD/RR
90551	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015	11/30/2015	115	115	08/04/2015	08/04/2015	POSTED	1	RD/RR
90563	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015					4/2015	POSTED	1	RD/RR
90601	19577	ATLANTA GAS LIGHT CO.	6924708	MCSS	12/01/2015					4/2015	POSTED	2	RD/RR
90649	7113	CORDELE, CITY OF	79375341	MFT	09/01/2015					4/2015	POSTED	1	RD/RR

Context Menu:

- Create Bids
- BB Pt Cap
- Seg Cap Grid
- Retrieve
- WEKC1090 - Offer Bids
- WEKT2200 - Available Cap for Alternate Locations
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Loc Prop	Loc Name	Loc	Segment	Max Offer Qty-Loc	Max Offer Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	20	00-Zone 0	15
626300	ROBINSON/SNG ROBINSON BEND - TORCH	60465	90	02-Zone 2	75
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	30	01-Zone 1	25
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	540	03-Zone 3	115

To create a bid, highlight the row and right click. Then select Create Bids.

* You do not have to select the radio button in order to navigate to create bids; you just have to highlight the row.

NetIDart A (SQLLQA) - [WEKC1041 - Bid Detail [SNG]; 08/04/2015 12:15:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518 **Bid Per End Date:** 08/04/2015 **Bid Per End Time:** 13:00:00
Rtn Addr Prop: 61000 **Rtn Addr Name:** TRNG-CHERRY NATURAL GAS **Rtn Addr:** 6100000 **Meas Basis Desc:** Million BTU's
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0 **Rel Acpt Bid Basis Desc:** Absolute dollars and cents per unit b
Offer No: 90551 **Rate Sch:** MFT
Bid No: 90770 **Status:** Original
Res Rate Basis Desc: Per day **Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

[1] **Bidder Prop:** 61000 **Bidder Name:** TRNG-CHERRY NATURAL GAS **Bidder:** 6100000
Prearr Bid Desc: Bidder is not the prearranged deal bidder **Affil:** **Bidder E-mail:**
Bidder Contact: **Bidder Phone:**

Res Rate Basis Desc: Per month

Rate ID	Seasnl Name	Min Acpt Rate	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	CONFIDENTIAL	11.8800	

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

This screen has multiple sections which allows the bidder to add their bid details (i.e. contact info, affiliate indicator, bid basis, bid quantity, bid rate, etc...as applicable).

[1] Section 1 will display the user's contact name, phone, and email.

NetIDart A (SLLTQA) - [WEKC1041 - Bid Detail [SNG]; 08/04/2015 12:25:46]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

[2] Bidder Rel Term St: 11/1/2015 Bidder Rel Term End: 11/30/2015 Offer Calculated Min Term: 11/30/2015

Bidder Bid Basis Desc: Non-Index-Based Release - Absolute dollars and cents per unit Rate ID Desc: Reservation Min Vol Pct:

Rate Form/Type Desc: Reservation charge only Is this a 100 Pct Max Trf Rate Bid? Yes No Pct Max Trf Rate Bid:

[3] Min Offer Qty-K: 700 Max Offer Qty-K: 700 Min Offer MSV: 0 Max Offer MSV: 0 Loc/QTI Desc: Delivery point(s) quan

Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity

Bid Min Qty-K: 700 Bid Qty-K: 700 Min Bid MSV: 0 Max Bid MSV: 0

Res Rate Basis Desc: Per day

Rate ID	Seasn Name	Max Trf Rate	Min Acpt Rate	Rate Bid
RES	ANNUAL	0.3906	CONFIDENTIAL	

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies

[2] Absolute dollars and cents per unit basis OR Percentage of maximum tariff rate displays and will be grayed out and cannot be edited.

In this example, the releasing shipper chose “Non-Index-Based Release – Absolute dollars and cents per unit basis”, therefore, the bidder would enter their absolute bid rate in the Rate Bid field, highlighted in blue.

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Bidder Contact: DART TRAINING01 **Bidder Phone:** (713) 369-6767

[2] **Bidder Rel Term St:** 11/1/2015 **Bidder Rel Term End:** 11/30/2015 **Offer Calculated Min Term:** 11/30/2015

Bidder Bid Basis Desc: Non-Index-Based Release - Percentage of maximum tariff rate

Rate ID Desc: Reservation

Min Vol Pct:

Rate Form/Type Desc: Reservation charge only

Is this a 100 Pct Max Trf Rate Bid? Yes No

Pct Max Trf Rate Bid: 95

[3] **Min Offer Qty-K:** 700 **Max Offer Qty-K:** 700 **Min Offer MSV:** 0 **Max Offer MSV:** 0 **Loc/QTI Desc:** Delivery point(s) quantity

Bidder Less Qty Desc: Bidder will accept an award for less than the full quantity

Bid Min Qty-K: 700 **Bid Qty-K:** 700 **Min Bid MSV:** 0 **Max Bid MSV:** 0

Res Rate Basis Desc: Per day

Rate ID	Seasnl Name	Max Trf Rate	Min Acpt Rate	Rate Bid
RES	ANNUAL	0.3906	CONFIDENTIAL	0.3710

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

NetIDart A (SQLTQA) - [WEKC1041 - Bid Detail [SNG]; 08/04/2015 12:15:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Bid Per End Date: 08/04/2015 Bid Per End Time: 13:00:00
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Meas Basis Desc: Million BTU's
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit b
 Offer No: 90551 Rate Sch: MFT
 Bid No: 90770 Status: Original
 Res Rate Basis Desc: Per day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

[1] Bidder Prop: 61000 Bidder Name: TRNG-CHERRY NATURAL
 Prearr Bid Desc: Bidder is not the prearranged deal bidde Affil: NONE
 Bidder Contact: DART TRAINING01 Bidder Phone: (713) 369-6767

Res Rate Basis Desc: Per month

Rate ID	Seasn Name	Min Acpt Rate	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	CONFIDENTIAL	11.8800	11.1

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

Context menu options: Credit Validation, Rate Details, Submit, Delete, Withdraw, Save, WEKC3041 - Locations, WEKC6031 - Errors, Print, Save As, Add to Favorites, Remove from Favorites

Now that all of your information has been entered, right click and select Save. You can then select Credit Validation.

You don't have to select Credit Validation before submitting your bid, but it may be a good idea to check the credit. That way, when you're ready to submit the bid, you know that credit won't be an issue.

NetIDart A (SQLTQA) - [WEKC1041 - Bid Detail [SNG]; 08/04/2015 12:15:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Bid Per End Date: 08/04/2015 Bid Per End Time: 13:00:00
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Meas Basis Desc: Million BTU's
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit b
 Offer No: 90551 Rate Sch: MFT
 Bid No: 90770 Status: Original
 Res Rate Basis Desc: Per day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

[1] Bidder Prop: 61000 Bidder Name: DART TRAINING01 Bidder E-mail: sss@ss.com
 Prearr Bid Desc: Bidder is not the prearranged deal bidder
 Bidder Contact: DART TRAINING01 Bidder E-mail: sss@ss.com

Res Rate Basis Desc: Per month


Rate ID	Seasnl Name	Min Acpt Rate	Monthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	CONFIDENTIAL	11.8800	11.0000

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

DartNetCapacityRelease

 Bid passes credit validation check.

OK

NetIDart A (SQLLQA) - [WEKC1041 - Bid Detail [SNG]; 08/04/2015 12:15:23]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Bid Per End Date: 08/04/2015 Bid Per End Time: 13:00:00

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Meas Basis Desc: Million BTU's

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit b

Offer No: 90551 Rate Sch: MFT

Bid No: 90770 Status: Original

Res Rate Basis Desc: Per day Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

[1] Bidder Prop: 61000 Bidder Name: TRNG-CH Bidder: 6100000

Prearr Bid Desc: Bidder is not the prearranged deal bidder Affil: NONE Bidder E-mail: sss@ss.com

Bidder Contact: DART TRAINING01 Bidder Phone: (713) 36

Res Rate Basis Desc: Per month

Rate ID	Seasnl Name	Min Acpt Rate	Mnthly Max Trf Rate
RES	ANNUAL	CONFIDENTIAL	11.880

Credit Validation
Rate Details
Submit
Delete
Withdraw
Save
WEKC3041 - Locations
WEKC6031 - Errors
Print
Save As
Add to Favorites
Remove from Favorites

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

Right click and select Submit. You can elect to submit the bid without checking the credit first, in which case you **must select "SAVE" first before submitting.**

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518 **Bid Per End Date:** 08/04/2015 **Bid Per End Time:** 13:00:00
Rtn Addr Prop: 61000 **Rtn Addr Name:** TRNG-CHERRY NATURAL GAS **Rtn Addr:** 6100000 **Meas Basis Desc:** Million BTU's
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0 **Rel Acpt Bid Basis Desc:** Absolute dollars and cents per unit
Offer No: 90551 **Rate Sch:** MFT
Bid No: 90770 **Status:** Original
Res Rate Basis Desc: Per day **Surchg Ind Desc:** Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided

[1] Bidder Prop: 61000 **Bidder Name:** TRNG-CHERRY NATURAL GAS **Bidder:** 6100000
Prearr Bid Desc: Bidder is not the prearranged deal bidder **Affil:** NONE **Bidder E-mail:** sss@ss.com
Bidder Contact: DART TRAINING01 **Bidder Phone:** (713) 369-6767

Res Rate Basis Desc: Per month

Rate ID	Seasnl Name	Min Acpt Rate	Mnthly Max Trf Rate	Mnthly Rate Bid
RES	ANNUAL	CONFIDENTIAL	11.8800	11.0000

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
 - Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.
- For releases less than or equal to one year, no maximum tariff rate applies.

NetIDart A (SQLLQA) - [Create/Submit Bids [SNG]; 08/04/2015 12:12:01]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Retrieval Time: 12:12:04 PM
 Bidder Prop: 61000 Bidder Name: TRNG-CHERRY NATURAL GAS Bidder: 6100000 Retrieve

Loc Segment:
 Loc Prop: Loc Name: Loc:

Offer No	Releaser Prop	Releaser Name	Releaser	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Bid Per St Date /Time	Bid Per End Date /Time	Status Prop	Prearr Deal	Recall Reput
90225	7113	CORDELE, CITY OF	79375341	MCSS	02/01/2016	02/29/2016	0	0	07/29/2015	07/29/2015	POSTED	2	RD/RR
90517	7213	CARTERSVILLE, CITY OF	84351477	MFT	12/07/2015	12/07/2015	5,000	5,105	08/04/2015	08/07/2015	POSTED	1	RD/RR
90551	64000	TRNG-BLUE SPRUCE GAS MARKET		MFT	11/01/2015	11/30/2015	115	115	08/04/2015	08/04/2015	POSTED	1	RD/RR
90563	64000	TRNG-BLUE SPRUCE GAS MARKET						700	08/04/2015	08/04/2015	POSTED	1	RD/RR
90601	19577	ATLANTA GAS LIGHT CO.	6924708					1,212	08/04/2015	08/04/2015	POSTED	2	RD/RR
90649	7113	CORDELE, CITY OF	79375341					2,000	08/04/2015	08/04/2015	POSTED	1	RD/RR

Context Menu:

- Create Bids
- BB Pt Cap
- Seg Cap Grid
- Retrieve
- WEKC1090 - Offer Bids**
- WEKT2200 - Available Cap for Alternate Locations
- WEKC3050 - Offer Information

Loc Prop	Loc Name	Loc	Rel Rate Sch	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Loc Purp Desc	Max Offer Prim Qty-Loc	Max Offer Qty-Loc
601900	RGNCY F5/SNG SUGAR BOWL #7 JACKSON	4194						Receipt Location	15	15
626300	ROBINSON/SNG ROBINSON BEND - TORCH	60465	90	02-Zone 2			M2	Receipt Location	75	75
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	30	01-Zone 1			M2	Receipt Location	25	25
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	540	03-Zone 3			MQ	Delivery Location	115	115

Navigate back to the Create/Submit Bids screen. Hit retrieve for the offer to populate. Highlight the row and select "Offer Bids."

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	Retrieval Time: 12:23:39 PM
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	<input type="button" value="Retrieve"/>
Offer No: 90551	Status Prop: POSTED	Status: Original	
Rel St Date: 11/1/2015	Offer Calculated Min Term: 11/30/2015	Rel End Date: 11/30/2015	
Rel Rate Sch: MFT	Meas Basis Desc: Million BTU's	Loc/QTI Desc: Delivery point(s) quantity.	
Bid Deal Desc: Biddable deal			
Bid Per St Date: 08/04/2015	Bid Per St Time: 12:00:00	IBR Ind: N	
Bid Per End Dt: 08/04/2015	Bid Per End Time: 13:00:00	Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basis	

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	POSTED *	11.0000



* - Denotes Your Company's Bid

Recall/Reput

- Changes
- Full / Partial / Location Recall
- How to.....
 - Create a Recall/Reput
 - View Recall Records

Notable Recall/Reput Changes

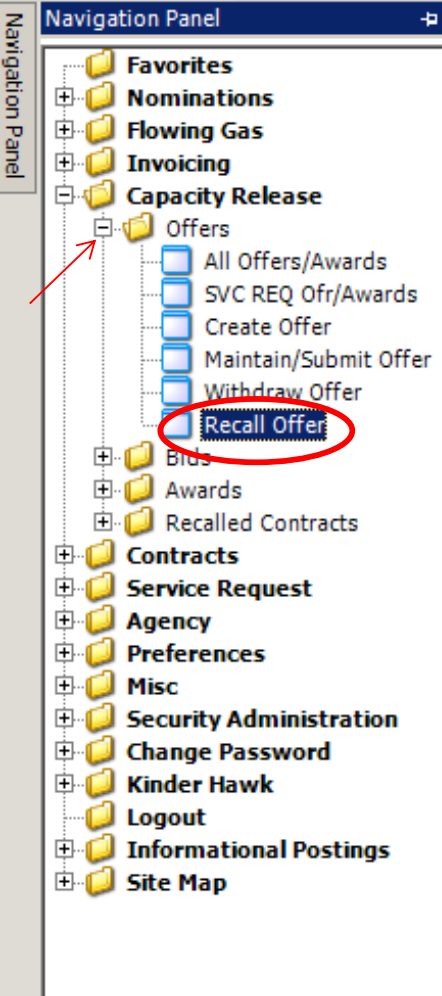
- FRECALL = full recall
- PRECALL = partial recall
- A reput is initiated by entering a recall end date that's before the release end date
 - If reput is required, the reput will be automatic
 - If reput is optional, the replacement shipper will need to be notified and must agree.
- Submitting a recall for the remainder of the release term forfeits your reput capability.
 - If reput is a possibility, it's best to be conservative when entering a recall end date. You can always process an additional recall if needed.

Full / Partial / Location Recall

- A **full recall** must be for the total quantity that's available to recall and for the remainder of the term.
- A **partial recall** can be for less than the total quantity that's available to recall.
 - If the release contained more than 1 receipt or delivery location, or if the release contained more than 1 package, then a partial recall will prorate the recalled quantity across all of the locations/packages.
- A **partial recall** can also mean a recall for less than the remaining term, if the releasing shipper has reput rights.
- A **location recall** allows the releasing shipper to specify certain locations and quantities to recall, by package

How to Create a Recall





To create a recall, expand the Capacity Release and Offers folder, and select Recall Offer.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

Recall Offer (SNG); 07/30/2015 11:13:13

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518
Rtn Addr Prop: 64000 **Rtn Addr Name:** TRNG-BLUE SPRUCE GAS MARKET **Rtn Addr:**
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:**

Retrieve

Rel K: **Recall Date:** 09/01/2015

▼	Offer No ▼	Contract Number ▼	Rel Rate Sch ▼	Release Type ▼	Rel St Date ▼	Rel End Date ▼	Min Offer Qty-K ▼	Max Offer Qty-K ▼	Awd Qty-K ▼	Prearr Deal ▼	Status Prop ▼
☺	90027	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	09/30/2015	600	600	600	1	AWARDED

On the Recall Offer screen, you must enter either a releasing contract number (Master Rel K in most instances), or recall date. If you just enter a recall date, it will display all releases on that date that have recall rights.

Navigation Panel

Recall Offer [SNG]; 07/30/2015 11:13:13

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr:
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser:

Retrieve

Rel K: Recall Date: 09/01/2015

Offer No	Contract Number	Rel Rate Sch	Release Type	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
90027	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	09/30/2015	600	600	600	1	AWARDED

- Create Recall**
- Retrieve
- WEKC2100 - Review Recalls
- WEKC6010 - Awarded Bids
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Loc Prop	Loc Name	Loc	Loc Segment	Loc Zn	Loc Purp	Loc Purp Desc	Awd Prim Qty-Loc	Awd Qty-Loc
601900	RGNCY F5/SNG SUGAR BOWL #7 JACKSON	41947	20	00-Zone 0	M2	Receipt Location	600	600
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	540	03-Zone 3	MQ	Delivery Location	600	600

Select the radio button next to the offer number to view location information. **To create a recall**, highlight the offer you wish to recall, right click and select Create Recall.

Navigation Panel

Recall Offer [SNG]; 07/30/2015 11:13:13

WEKC2006 Recall Detail [SNG]; 07/30/2015 11:19:41

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90027	Rel St Date:	9/1/2015	Rel End Date:	9/30/2015
Recall No:	40033				

Retrieve
Clear

Recall Method: Full Partial Location

Recall St Date: 9/ 1/2015

Recall End Date: 9/30/2015

Recall Notif: Recall Notif Timely

Recall Qty-K*: 600 **Max Avbl Offer Qty-K to recall:** 600

*Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- WEKC2021 - Master Recall by Location/Path
- Print
- Save As
- Add to Favorites
- Remove from Favorites

To process a **full recall**, select the recall start date and recall notification. The recall end date must be equal to the release end date for full recall. The recalled quantity will default to the maximum offer quantity available to recall and cannot be changed for full recall. The recall notification options come from the offer.

Right click, and select Save.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 11:13:13

WEKC2006 - Recall Detail [SNG]; 07/30/2015 11:19:41

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90027	Rel St Date:	9/1/2015	Rel End Date:	9/30/2015
Recall No:	40033				

Retrieve

Clear

Recall Method: Full Partial Location

Recall St Date: 9/ 1/2015

Recall End Date: 9/30/2015

Recall Notif: Recall Notif Timely

Recall Qty-K*: 600 Max Avbl Offer Qty-K to recall: 600

*Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- WEKC2021 - Master Recall by Location/Path
- Print
- Save As
- Add to Favorites
- Remove from Favorites

After saving the recall, **you still have to Submit** the recall. Right click and select Submit.



Navigation Panel

Recall Offer [SNG]; 07/30/2015 11:13:13

WCKT2100 - Recall List [SNG]; 07/30/2015 11:26:37

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90027	Awd Qty-K:	600		
Rel K:	460041-MFTSNG	Rate Sch:	MFT		
Rel St Date:	9/1/2015	Rel End Date:	9/30/2015		

Recall No	Method	Recall St Date	Recall End Date	Recall Qty-K	Recall Status Prop
40033	FULL	09/01/2015	09/30/2015	600	FRECALL

You can see here that this release was fully recalled effective September 1st.

Recall Offer [SNG]; 07/30/2015 01:04:38

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr:
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser:

Retrieve

Rel K: Recall Date: 09/01/2015

Offer No	Contract Number	Rel Rate Sch	Release Type	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
90027	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	09/30/2015	600	600	600	1	FRECALL
90135	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	09/30/2015	600	600	600	1	AWARDED



- Create Recall
- Retrieve
- WEKC2100 - Review Recalls
- WEKC6010 - Awarded Bids
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

To create a **partial recall**, highlight the offer you wish to recall, right click and select Create Recall.

NetIDart B (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 01:04:38 **WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:07:51**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90135	Rel St Date:	9/1/2015	Rel End Date:	9/30/2015
Recall No:	40036				

Recall Method: Full Partial Location

Recall St Date: 9/ 7/2015

Recall End Date: 9/14/2015

Recall Notif: Recall Notif Timely

Recall Qty-K*: 350 Max Avbl Offer Qty-K to recall: 600

* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

Retrieve

Clear

Save

Submit

Cancel

Retrieve

Clear

WEKC2020 - Recall by Location/Path

WEKC2021 - Master Recall by Location/Path

Print

Save As

Add to Favorites

Remove from Favorites

Select Partial as the recall method. Select the recall start and end date, and recall notification. The recall end date can be less than the release end date for a partial recall, if the user has reput rights. The recalled quantity will default to 0 and will need to be updated.

Right click, and select Save.

NetIDart B (SLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 01:04:38 **WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:07:51**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90135	Rel St Date:	9/1/2015	Rel End Date:	9/30/2015
Recall No:	40036				

Recall Method: Full Partial Location

Recall St Date: 9/ 7/2015

Recall End Date: 9/14/2015

Recall Notif: Recall Notif Timely

Recall Qty-K*: 350 Max Avbl Offer Qty-K to recall: 600

* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit**
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- WEKC2021 - Master Recall by Location/Path
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Retrieve

Clear

After saving the recall, **you still have to Submit** the recall. Right click and select Submit.



Navigation Panel

Recall Offer [SNG]; 07/30/2015 01:04:38 **WCKT2100 - Recall List [SNG]; 07/30/2015 01:32:47**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90135	Awd Qty-K:	600		
Rel K:	460041-MFTSNG	Rate Sch:	MFT		
Rel St Date:	9/1/2015	Rel End Date:	9/30/2015		

Recall No	Method	Recall St Date	Recall End Date	Recall Qty-K	Recall Status Prop
40036	PARTIAL	09/07/2015	09/14/2015	350	PRECALL

You can see here that this release was partially recalled between 9/7/15 and 9/14/15. Since the release actually goes thru 9/30/15, this capacity was reput effective 9/15/15 (the day after the recall end date).

Recall Offer [MFTSNG]; 07/30/2015 01:04:38

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr:
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser:

Retrieve

Rel K: Recall Date: 09/01/2015

Offer No	Contract Number	Rel Rate Sch	Release Type	Rel St Date	Rel End Date	Min Offer Qty-K	Max Offer Qty-K	Awd Qty-K	Prearr Deal	Status Prop
90027	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	09/30/2015	600	600	600	1	FRECALL
90135	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	09/30/2015	600	600	600	1	PRECALL
90303	460041-MFTSNG	MFT	Primary-to-Primary	09/01/2015	10/31/2015	115	115	115	1	AWARDED

- Create Recall
- Retrieve
- WEKC2100 - Review Recalls
- WEKC6010 - Awarded Bids
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

To create a **location recall**, highlight the offer you wish to recall, right click and select Create Recall.

NetIDart B (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 01:04:38 WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:53:24

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90303	Rel St Date:	9/1/2015	Rel End Date:	10/31/2015
Recall No:	40038				

Retrieve
Clear

Recall Method: Full Partial Location

Recall St Date: 10/ 1/2015

Recall End Date: 10/31/2015

Recall Notif: Recall Notif Timely

Recall Qty-K*: Max Avbl Offer Qty-K to recall: 115

* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

Save
Submit
Cancel
Retrieve
Clear
WEKC2020 - Recall by Location/Path
WEKC2021 - Master Recall by Location/Path
Print
Save As
Add to Favorites
Remove from Favorites

Select Location as the recall method. Select the recall start and end date, and recall notification. The recall end date can be less than the release end date for a location recall, if the user has reput rights. The recalled quantity will be left blank on this screen, as this information will be entered at the location level.

Right click, and select Save.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 01:04:38

WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:53:24

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

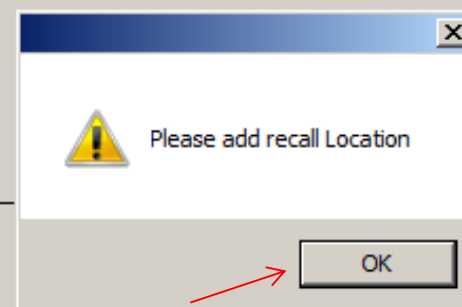
TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90303	Rel St Date:	9/1/2015	Rel End Date:	10/31/2015
Recall No:	40038				

Retrieve

Clear

Recall Method: Full Partial Location**Recall St Date:** 10/ 1/2015**Recall End Date:** 10/31/2015**Recall Notif:** Recall Notif Timely**Recall Qty-K*:** **Max Avbl Offer Qty-K to recall:** 115

* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.



Upon Save, you will get the message to Please add recall Location. Select Ok.

NetIDart B (SQLLTA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 01:04:38 WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:53:24

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90303	Rel St Date:	9/1/2015	Rel End Date:	10/31/2015
Recall No:	40038				

Recall Method: Full Partial Location

Recall St Date: 10/ 1/2015

Recall End Date: 10/31/2015

Recall Notif: Recall Notif Timely

Recall Qty-K*: **Max Avbl Offer Qty-K to recall:** 115

* Enter quantity to be recalled. Reput will be automatic upon recall end date, as appropriate.

- Save
- Submit
- Cancel
- Retrieve
- Clear
- WEKC2020 - Recall by Location/Path
- WEKC2021 - Master Recall by Location/Path**
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Right click and select Master Recall by Location/Path

Recall Offer [SNG]; 07/30/2015 01:04:38

WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:53:24

Master Recall by Location/Path [SNG]; 07/30/2015 02:03:23

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518
Rtn Addr Prop: 64000	Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr: 0
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0
Offer No: 90303	Rel St Date: 9/1/2015	Rel End Date: 10/31/2015
Recall No: 40038	Recall St Date: 10/1/2015	Recall End Date: 10/31/2015
Recall Qty-K: 0		

Retrieve

Clear

- Save
 - Submit
 - Retrieve
 - Clear
-
- WEKC2025 - Recall Contracts by Point
 - WEKC2026 - Master Recall Contracts by Point
-
- Print
 - Save As
-
- Add to Favorites
 - Remove from Favorites

Expand Grid

Rel K (Package #)	Rcpt Dly Qty	Dlvy Dly Qty					
460041-MFTSNG-460042	25	30					
Point	Name	Loc	Loc Zn	Loc Purp Desc	Awd Qty-Loc	Min Avbl Qty-Loc	Recall Qty-Loc
601900	RGNCY FS/SNG SUGAR BOWL #7 JACKSON	41947	00-Zone 0	Receipt Location	15	15	0
651320	EMP-EGT/SNG PERRYVILLE-CENTERPOINT	241385	01-Zone 1	Receipt Location	25	25	25
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03-Zone 3	Delivery Location	40	40	25
Rel K (Package #)	Rcpt Dly Qty	Dlvy Dly Qty					
460041-MFTSNG-460043	0	0					
Point	Name	Loc	Loc Zn	Loc Purp Desc	Awd Qty-Loc	Min Avbl Qty-Loc	Recall Qty-Loc
626300	ROBINSON/SNG ROBINSON BEND - TORCH	60465	02-Zone 2	Receipt Location	75	75	0
915202	HAWKINSV/SNG HAWKINSVILLE #2 BLECKL	281076	03-Zone 3	Delivery Location	75	75	0

Enter the quantity you wish to recall in the Recall Qty-Loc column. Right click and select Save.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Recall Offer [SNG]; 07/30/2015 01:04:38

WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:53:24

Master Recall by Location/Path [SNG]; 07/30/2015 02:03:23

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518
Rtn Addr Prop:	64000	Rtn Addr Name:	TRNG-BLUE SPRUCE GAS MARKET	Rtn Addr:	0
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0
Offer No:	90303	Rel St Date:	9/1/2015	Rel End Date:	10/31/2015
Recall No:	40038	Recall St Date:	10/1/2015	Recall End Date:	10/31/2015
Recall Qty-K:	0				

Retrieve

Clear

[Expand Grid](#)

	Rel K (Package #)	Rcpt Dly Qty	Dlvy Dly Qty
	460041-MFTSNG-460042	25	25
	460041-MFTSNG-460043	0	0

Save

Submit

Retrieve

Clear

WEKC2025 - Recall Contracts by Point

WEKC2026 - Master Recall Contracts by Point

Print

Save As

Add to Favorites

Remove from Favorites

After saving the recall, **you still have to Submit** the recall. Right click and select Submit.

NetIDart B (SQLLTA)

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

WEKC2006 - Recall Detail [SNG]; 07/30/2015 01:53:24 WCKT2100 - Recall List [SNG]; 07/30/2015 02:12:08 **WCKT2100 - Recall List [SNG]; 07/30/2015 02:12:09**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 64000 - TRNG-BLUE SPRUCE GAS MARKET SVC REQ: 64000 - TRNG-BLUE SPRUCE GAS MARKET

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518
 Rtn Addr Prop: 64000 Rtn Addr Name: TRNG-BLUE SPRUCE GAS MARKET Rtn Addr: 0
 Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0

Offer No: 90303 Awd Qty-K: 115
 Rel K: 460041-MFTSNG Rate Sch: MFT
 Rel St Date: 9/1/2015 Rel End Date: 10/31/2015

Recall No	Method	Recall St Date	Recall End Date	Recall Qty-K	Recall Status Prop
40038	<u>POINT</u>	10/01/2015	10/31/2015	25	PRECALL

After submitting your recall, it will take you to the Recall List screen. You can see here that a point (location) recall totaling 25 dth was partially recalled from 10/1/15 to 10/31/15.

Workshop Session

- Practice
 - Creating bids
 - Creating recalls
 - Reputs, if applicable
 - Reviewing recall records

Viewing Converted Agency Records



Agency

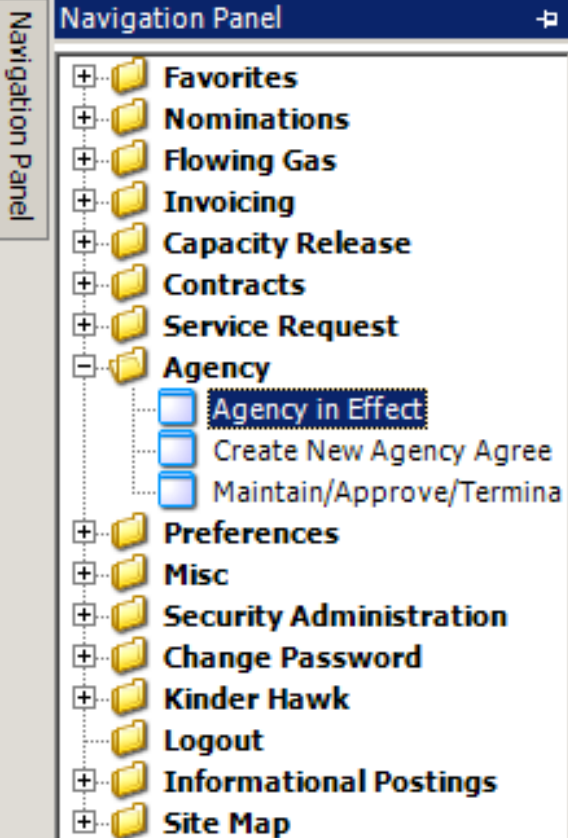
- Changes
- Mapping from Premier to DART
- How to view existing agency agreements

Changes to Agency

- Premier Agency Agreements in place at DART implementation will continue to be in effect. A new DART Agency Agreement is not needed.
- Once in DART, if an agency change is needed, the DART Agency Agreement will be required.
- The DART Agency Agreement is between the Principal and the Agent. SNG, SLNG or EEC will not be a party to the Agency Agreement.
- The new Agency Agreement will be provided on Transporter's Interactive Website.
- Agent or Principal may create an Agency Agreement.
- Users with Contract Request or Contract Execution security roles can create an Agency Agreement.
- Agencies must begin on the first day of the month.
- Agencies must have an End Date.
- Principal retains update rights.
- Confirmation may be point specific.
- All functions are production date effective. An end date of a release may go beyond the end date of the agency.
- Overlapping agencies are allowed for all functions except Nominations, Invoice and Confirmation.
- To change functions on an Agency Agreement, the old Agency Agreement must be terminated and a new Agency Agreement must be entered into with the function changes.
- Users can copy an existing agreement.

Agency Mapping

Premier	DART			Contract or Point Specific
Nomination	Nominations			Contract
	Buy Sell Default			
	Volume Inquiry			
Confirmation	Confirmations			Point
Contracting	Capacity Request			
	Contract Execution			
	Amendment Request			Contract
	Contract Inquiry			Contract
Capacity Release	Capacity Release Offers			Contract
	Capacity Release Bids			
Imbalance Aggregation	Imbalance Aggregation			
Nomination / Confirmation	Imbalance Trading/Storage Transfer			Contract
Billing	Invoices			Contract
Full Access	All Functions			
	Operator Point Inquiry			Point



To view an existing agency, open the Agency folder and select Agency in Effect.

NetIDart (SQLLQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Agency in Effect [SNG]; 07/13/2015 04:20:02

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co: 61000 TRNG-CHERRY NATURAL G

Agent Co: 61000 TRNG-CHERRY NATURAL G

Active on or after: 7/ 1/2015 Agent Agrmt Nbr:

Delegation Agreement	Principal Co ID	Principal Company	Agent Co ID	Agent Company	Bus Func Start Date	Bus Func End Date	Bus Func	All Ctrct Ind	All Pt Ind
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	AMENDMENT REQUEST	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	CAP REL BIDS	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	CAP REL OFFERS	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	CONFIRMATIONS	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	CONTRACT EXECUTION	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	CONTRACT INQUIRY	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	CONTRACT REQUEST	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	IMBAL TRD/STOR TRANS	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	IMBALANCE AGGREGATION	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	INVOICES	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	LDC Report	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	NOMINATIONS*	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	OPERATOR POINT INQUIRY*	Y	Y
52494	64000	TRNG-BLUE SPRUCE GAS MARKET	61000	TRNG-CHERRY NATURAL GAS	07/01/2015	06/30/2020	VIEW INVOICE	Y	Y
52494	64000	TRNG-BLUE SPRUCE	61000	TRNG-CHERRY	07/01/2015	06/30/2020	VOLUME	Y	Y

Select Retrieve to see a list of Agency agreements in effect and the business functions related to that agency.

Appendix

- NAESB 3.0 Changes effective April 1, 2016
- Capacity Release Offer Statuses
- How to Enter a Higher Bid
- How to Match a Bid
- Alternate Point Requests
- Creating a New Agency



NAESB 3.0 Changes

- **Effective April 1, 2016**
- **Extra Recall Notification period**
 - Recall Notif. ID3
- **Releasing Acceptable Bid Basis Description can only be “Absolute dollars and cents” or “Percentage of max tariff rate”**
 - “Either” is no longer a valid selection
- **Timeline (see next slide)**

NAESB 3.0 Changes (Timeline)

Time (CCT)	Current Biddable Releases	Biddable Releases Effective 4/1/16	Current Non-Biddable Releases	Non-Biddable Releases Effective 4/1/16	Current Recalls	Recalls Effective 4/1/6
7:00 AM					ID1 - Notification from Releasing Shipper to TSP.	ID1 - Notification from Releasing Shipper to TSP.
8:00 AM					Timely - Notification from Releasing Shipper to TSP. ID1 - Notification from TSP to Replacement Shipper.	Timely - Notification from Releasing Shipper to TSP. ID1 - Notification from TSP to Replacement Shipper.
9:00 AM Gas Day Begins		Offers Tendered	ID1 Post	ID1 Post	Timely - Notification from TSP to Replacement Shipper.	Timely - Notification from TSP to Replacement Shipper.
10:00 AM		Open Season Ends				
10:30 AM			Timely Post			
11:00 AM		Award - No Match Match Communicated				
11:30 AM		Match Response				
Noon	Offers Tendered	Match Award Posted		Timely Post		ID2 - Notification from Releasing Shipper to TSP.
1:00 PM	Open Season Ends					ID2 - Notification from TSP to Replacement Shipper.
1:30 PM				ID2 Post		
2:00 PM	Award - No Match Match Communicated					
2:30 PM	Match Response				ID2 - Notification from Releasing Shipper to TSP.	
3:00 PM	Match Award Posted				Early Evening - Notification from Releasing Shipper to TSP.	Early Evening - Notification from Releasing Shipper to TSP.
3:30 PM					ID2 - Notification from TSP to Replacement Shipper.	
4:00 PM			ID2 Post		Early Evening - Notification from TSP to Replacement Shipper.	Early Evening - Notification from TSP to Replacement Shipper. ID3 - Notification from Releasing Shipper to TSP.
5:00 PM			Evening Post	Evening Post	Evening - Notification from Releasing Shipper to TSP.	Evening - Notification from Releasing Shipper to TSP. ID3 - Notification from TSP to Replacement Shipper.
6:00 PM				ID3 Post	Evening - Notification from TSP to Replacement Shipper.	Evening - Notification from TSP to Replacement Shipper.

Capacity Release Offer Statuses

- **Draft** – only the releasing shipper can see information
- **Submit** – releasing shipper and prearranged bidder, if applicable, can see information. Also, if releasing shipper has selected to display early, offer information can be viewed, but no bidding
- **Posted** – Offer is public to any shipper; bids can be submitted
- **Closed** – bid period has closed, but winning bidder(s) not yet determined
- **Awarded** – capacity has been granted to replacement shipper
- **Expired** – bid period has closed with no valid bids
- **Withdraw** – offer was submitted, but has been withdrawn by the releasing shipper before the offer closed. Releaser cannot withdraw an offer with a valid bid.
- **Invalid** – Draft offer has errors or a prearranged offer was not confirmed timely

How to Enter a Higher Bid



Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	6900518	Retrieval Time:	12:31:33 PM
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	0	<input type="button" value="Retrieve"/>	
Offer No:	90551	Status Prop:	POSTED	Status:	Original		
Rel St Date:	11/1/2015	Offer Calculated Min Term:	11/30/2015	Rel End Date:	11/30/2015		
Rel Rate Sch:	MFT	Meas Basis Desc:	Million BTU's	Loc/QTI Desc:	Delivery point(s) quantity.		
Bid Deal Desc:	Biddable deal						
Bid Per St Date:	08/04/2015	Bid Per St Time:	12:00:00	IBR Ind:	N		
Bid Per End Dt:	08/04/2015	Bid Per End Time:	13:00:00	Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basis			

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	POSTED *	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000

During the bid period, you can submit a higher bid, but you first have to withdraw your initial bid.

In this example, someone has posted a higher bid rate than Cherry Natural Gas.

To bid a higher rate, Cherry Natural Gas must withdraw its initial bid first.

NetIDart A (SQLLTQA) - [WEKC1041 - Bid Detail [SNG]; 08/04/2015 12:32:17]

File View Window Help


Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Navigation Panel

Res Rate Basis Desc: lblResRateBasisDesc

DartNetCapacityRelease [X]

 Bidder already has a bid with a status of POSTED, DRAFT, or INVALID.

OK

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.
- Partial month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x (number of days in the release month / total number of days in the month, rounded to five digits after the decimal point) x volume.

For releases less than or equal to one year, no maximum tariff rate applies.

WEKC1041 #99999 - Bidder already has a bid with a status of POSTED, DRAFT, or INVALID.

If you try to submit a higher bid without first withdrawing your initial bid, you will get an error message.

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CH

TSP Prop:	3705	TSP Name:	SOUTHERN NATURAL GAS CO.	TSP:	
Releaser Prop:	64000	Releaser Name:	TRNG-BLUE SPRUCE GAS MARKET	Releaser:	
Offer No:	90551	Status Prop:	POSTED	Status:	
Rel St Date:	11/1/2015	Offer Calculated Min Term:	11/30/2015	Rel End Date:	
Rel Rate Sch:	MFT	Meas Basis Desc:	Million BTU's	Loc/QTI Desc:	
Bid Deal Desc:	Biddable deal				
Bid Per St Date:	08/04/2015	Bid Per St Time:	12:00:00	IBR Ind:	
Bid Per End Dt:	08/04/2015	Bid Per End Time:	13:00:00	Rel Acpt Bid Basis Desc:	Absolute dollars

- Create Bid
 - Save
 - Delete
 - Credit Validation
 - Submit
 - Withdraw**
 - Match Bid
 - Retrieve
-
- WEKC1041 - Bid Detail
 - WEKC3040 - Bid Locations
 - WEKC3050 - Offer Information
 - WEKC6010 - Awarded Bids
 - WEKC6030 - Bid Errors
 - WEKC6105 - Withdrawal Download
 - WEKC6300 - Bid Download
 - WEKT2200 - Available Cap for Alternate Locations
-
- Print
 - Save As
-
- Add to Favorites
 - Remove from Favorites

* - Denotes Your Company's Bid(s)
 Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	POSTED *	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000

To withdraw your bid, highlight your bid (denoted with the asterisk). Right click, and select Withdraw.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	Retrieval Time: 12:31:33 PM
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	<input type="button" value="Retrieve"/>
Offer No: 90551	Status Prop: POSTED	Status: Original	
Rel St Date: 11/1/2015	Offer Calculated Min Term: 11/30/2015	Rel End Date: 11/30/2015	
Rel Rate Sch: MFT	Meas Basis Desc: Million BTU's	Loc/QTI Desc: Delivery point(s) quantity.	
Bid Deal Desc: Biddable deal			
Bid Per St Date: 08/04/2015	Bid Per St Time: 12:00:00	IBR Ind: N	
Bid Per End Dt: 08/04/2015	Bid Per End Time: 13:00:00	Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basis	

DartNetCapacityRelease ✕

Are you sure you want to WITHDRAW this Bid?

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

• Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	POSTED *	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000

Select Yes if to confirm you wish to continue withdrawing the bid.

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518 **Retrieval Time:** 12:34:49 PM
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0
Offer No: 90551 **Status Prop:** POSTED **Status:** Original
Rel St Date: 11/1/2015 **Offer Calculated Min Term:** 11/30/2015 **Rel End Date:** 11/30/2015
Rel Rate Sch: MFT **Meas Basis Desc:** Million BTU's **Loc/QTI Desc:** Delivery point(s) quantity.
Bid Deal Desc: Biddable deal
Bid Per St Date: 08/04/2015 **Bid Per St Time:** 12:00:00 **IBR Ind:** N
Bid Per End Dt: 08/04/2015 **Bid Per End Time:** 13:00:00 **Rel Acpt Bid Basis Desc:** Absolute dollars and cents per unit basis

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	WITHDRAW *	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000

The Bid status now shows Withdrawn.

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	Retrieval Time: 12:34:49 PM
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	<input type="button" value="Retrieve"/>
Offer No: 90551	Status Prop: POSTED	Status: Original	
Rel St Date: 11/1/2015	Offer Calculated Min Term: 11/30/2015	Rel End Date: 11/30/2015	
Rel Rate Sch: MFT	Meas Basis Desc: Million BTU's	Loc/QTI Desc: Delivery point(s) quantity.	
Bid Deal Desc: Biddable deal			
Bid Per St Date: 08/04/2015	Bid Per St Time: 12:00:00	IBR Ind: N	
Bid Per End Dt: 08/04/2015	Bid Per End Time: 13:00:00	Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basis	

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

• **Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.**

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A

Create Bid

- Save
- Delete
- Credit Validation
- Submit
- Withdraw
- Match Bid
- Retrieve

- WEKC1041 - Bid Detail
- WEKC3040 - Bid Locations
- WEKC3050 - Offer Information
- WEKC6010 - Awarded Bids
- WEKC6030 - Bid Errors
- WEKC6105 - Withdrawal Download
- WEKC6300 - Bid Download
- WEKT2200 - Available Cap for Alternate Locations

- Print
- Save As

- Add to Favorites
- Remove from Favorites

Status Prop	Mnthly Rate Bid
POSTED	10.5000
WITHDRAW *	11.0000
POSTED	11.1000

To submit a new bid at a higher rate, select Create Bid, and follow the Create Bid steps shown previously.

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518 **Retrieval Time:** 12:36:41 PM
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0
Offer No: 90551 **Status Prop:** POSTED **Status:** Original
Rel St Date: 11/1/2015 **Offer Calculated Min Term:** 11/30/2015 **Rel End Date:** 11/30/2015
Rel Rate Sch: MFT **Meas Basis Desc:** Million BTU's **Loc/QTI Desc:** Delivery point(s) quantity.
Bid Deal Desc: Biddable deal
Bid Per St Date: 08/04/2015 **Bid Per St Time:** 12:00:00 **IBR Ind:** N
Bid Per End Dt: 08/04/2015 **Bid Per End Time:** 13:00:00 **Rel Acpt Bid Basis Desc:** Absolute dollars and cents per unit basis

Can submit bids from this screen if it's a transportation release and the bid basis is Absolute Dollars and Cents.

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	WITHDRAW *	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000
90774	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	2	BI	DRAFT *	11.2000

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

TSP Prop: 3705 **TSP Name:** SOUTHERN NATURAL GAS CO. **TSP:** 6900518 **Retrieval Time:** 12:37:52 PM
Releaser Prop: 64000 **Releaser Name:** TRNG-BLUE SPRUCE GAS MARKET **Releaser:** 0
Offer No: 90551 **Status Prop:** POSTED **Status:** Original
Rel St Date: 11/1/2015 **Offer Calculated Min Term:** 11/30/2015 **Rel End Date:** 11/30/2015
Rel Rate Sch: MFT **Meas Basis Desc:** Million BTU's **Loc/QTI Desc:** Delivery point(s) quantity.
Bid Deal Desc: Biddable deal
Bid Per St Date: 08/04/2015 **Bid Per St Time:** 12:00:00 **IBR Ind:** N
Bid Per End Dt: 08/04/2015 **Bid Per End Time:** 13:00:00 **Rel Acpt Bid Basis Desc:** Absolute dollars and cents per unit basis

* - Denotes Your Company's Bid(s)
 Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

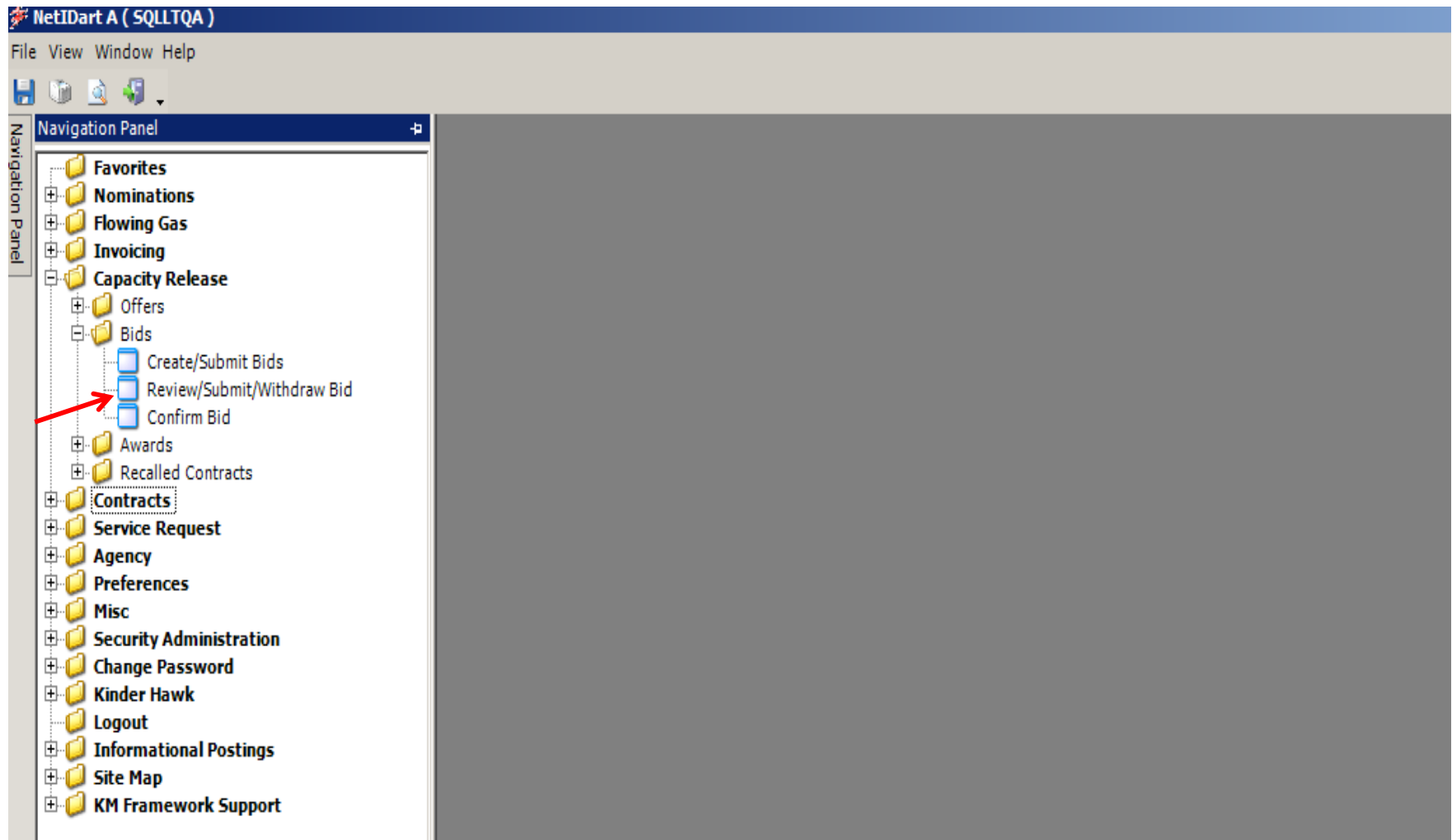
Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	WITHDRAW *	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000
90774	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	2	BI	POSTED *	11.2000

Higher Bid has been submitted and posted.

How to Match a Bid





Expand the Capacity Release and Bids folder, and select Review/Submit/Withdraw Bid

NetIDart A (SQLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Navigation Panel


Review/Submit/Withdraw Bid [SNG]; 08/08/2015 12:44:28

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Rtn Addr Prop: 63000 Rtn Addr Name: TRNG-ELM GAS PRODUCTS Rtn Addr: 0 Retrieval Time: 01:00:43 PM

Bidder Prop: 63000 Bidder Name: TRNG-ELM GAS PRODUCTS Bidder: 0

Retrieve 

Offer No:

Bid No:

Offer No	Bid No	Release Type	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
90551	90636	Primary-to-Primary	64000	TRNG-BLUE SPRUCE GAS MARKET		11/01/2015	11/30/2015	CLOSED	POSTED	NONE	Aug 3 2015 3:37PM			N	Absolute dollars and cents per unit basis

Enter the Offer Number or Bid Number, and then click the Retrieve button.

NetIDart A (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Review/Submit/Withdraw Bid [SNG]; 08/04/2015 12:44:28

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Rtn Addr Prop: 63000 Rtn Addr Name: TRNG-ELM GAS PRODUCTS Rtn Addr: 0 Retrieval Time: 01:00:43 PM

Bidder Prop: 63000 Bidder Name: TRNG-ELM GAS PRODUCTS Bidder: 0

Offer No:

Bid No:

Offer No	Bid No	Release Type	Releaser Prop	Releaser Name	Releaser	Bidder Rel Term St	Bidder Rel Term End	Offer Status Prop	Bid Status Prop	Affil	Bid Post Date/Time	Awd K	Awd Qty-K	IBR Ind	Bid Type
90551	90636	Primary-to-Primary	64000	TRNG-BLUE SPRUCE GAS MARKET		11/01/2015	11/30/2015	CLOSED	POSTED	NONE	Aug 3 2015 3:37PM			N	Absolute dollars and cents per unit basis

- Credit Validation
- Submit
- Delete item
- Withdraw
- Retrieve
- WEKC1090 - Offer Bids**
- WEKC1041 - Bid Detail
- WEKC3050 - Offer Information
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Highlight the row. Right click, and select Offer Bids.

NetIDart A (SQLLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Review/Submit/Withdraw Bid [SNG]; 08/04/2015 12:44:28 **Offer Bids [SNG]; 08/04/2015 01:02:42**

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieval Time: 01:02:43 PM

Releaser Prop: 64000 Releaser Name: TRNG-BLUE SPRUCE GAS MARKET Releaser: 0 Retrieve

Offer No: 90551 Status Prop: CLOSED Status: Original

Rel St Date: 11/1/2015 Offer Calculated Min Term: 11/30/2015 Rel End Date: 11/30/2015

Rel Rate Sch: MFT Meas Basis Desc: Million BTU's Loc/QTI Desc: Delivery point(s) quantity.

Bid Deal Desc: Biddable deal

Bid Per St Date: 08/04/2015 Bid Per St Time: 12:00:00 IBR Ind: N

Bid Per End Dt: 08/04/2015 Bid Per End Time: 13:00:00 Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basis

* - Denotes Your Company's Bid(s)

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED *	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	WITHDRAW	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000
90774	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	2	BI	POSTED	11.2000

After selecting OK, the system will take you to the Offer Bids screen.

Here you can view the highest bid rate and total value.

The asterisk under the Status Prop column denotes your company's bid.

NetIDart A (SQLTQA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Review/Submit/Withdraw Bid [SNG]; 08/04/2015 12:44:28 Offer Bids [SNG]; 08/04/2015 01:02:42

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieval Time: 01:02:43 PM

Releaser Prop: Offer No: Rel St Date: Rel Rate Sch: Bid Deal Desc: Bid Per St Date: Bid Per End Dt:

* - Denotes Your C Navigate to "Bid De For non-volumetr the release and w • Full month rele

Res Rate Basis Desc: Per month

MATCHING BID

You have the option of matching the highest bid, bid #90774, at a(n) ANNUAL rate of \$11.2000

Accept Decline Cancel

Create Bid Save Delete Credit Validation Submit Withdraw **Match Bid** Retrieve

WEKC1041 - Bid Detail WEKC3040 - Bid Locations WEKC3050 - Offer Information WEKC6010 - Awarded Bids WEKC6030 - Bid Errors WEKC6105 - Withdrawal Download WEKC6300 - Bid Download WEKT2200 - Available Cap for Alternate Locations

Print Save As Add to Favorites Remove from Favorites

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Bid	Prop	Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED *	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	WITHDRAW	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000
90774	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	2	BI	POSTED	11.2000

Highlight your bid, right click and select Match Bid. There will be a Matching Bid prompt.

Select Accept.

NetIDart A (SQLLTA)

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

Review/Submit/Withdraw Bid [SNG]; 08/04/2015 12:44:28 Offer Bids [SNG]; 08/04/2015 01:02:42

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Retrieval Time: 01:02:43 PM

Releaser Prop: 64000 Releaser Name: TRNG BLUE SPRUCE GAS MARKET Releaser: 0 Retrieve

Offer No: 905

Rel St Date: 11/30/2015 Bid Date: 11/30/2015

Rel Rate Sch: MF

Bid Deal Desc: Bid

Bid Per St Date: 08/31/2015

Bid Per End Dt: 08/31/2015

TI Desc: Delivery point(s) quantity.

Unit: N

Rate Basis: Absolute dollars and cents per unit basis

MATCHING BID

Highest bid matched successfully. Bid rate was changed and bid awarded. Click Retrieve on the Offer Bids screen to see matched bid rate.

Please navigate to the Review/Submit/Withdraw Bid screen to view your contract number.

OK

* - Denotes Your Company's Bid

Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasn Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3452	A	1	1,191	1	BI	POSTED *	10.5000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	WITHDRAW	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	POSTED	11.1000
90774	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	2	BI	POSTED	11.2000

You will receive another Matching Bid prompt to let you know your match bid was successful and has been awarded.

Select "Ok" to continue.

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 63000 - TRNG-ELM GAS PRODUCTS SVC REQ: 63000 - TRNG-ELM GAS PRODUCTS

TSP Prop: 3705	TSP Name: SOUTHERN NATURAL GAS CO.	TSP: 6900518	Retrieval Time: 08:54:35 AM
Releaser Prop: 64000	Releaser Name: TRNG-BLUE SPRUCE GAS MARKET	Releaser: 0	<input type="button" value="Retrieve"/>
Offer No: 90551	Status Prop: AWARDED	Status: Original	
Rel St Date: 11/1/2015	Offer Calculated Min Term: 11/30/2015	Rel End Date: 11/30/2015	
Rel Rate Sch: MFT	Meas Basis Desc: Million BTU's	Loc/QTI Desc: Delivery point(s) quantity.	
Bid Deal Desc: Biddable deal			
Bid Per St Date: 08/04/2015	Bid Per St Time: 12:00:00	IBR Ind: N	
Bid Per End Dt: 08/04/2015	Bid Per End Time: 13:00:00	Rel Acpt Bid Basis Desc: Absolute dollars and cents per unit basis	

* - Denotes Your Company's Bid(s)
 Navigate to "Bid Detail" to see the full details of a bid.

For non-volumetric awarded transportation releases, monthly reservation charges are based on the path of the release and will be calculated and invoiced as follows:

- Full month release: (Daily Bid Rate x 30.4167, rounded to four digits after the decimal point) x volume.

Res Rate Basis Desc: Per month

Bid No	Bidder Rel Term End	Bid Qty-K	Bid Min Qty-K	Rate ID	Seasnl Name	Rate Bid	Bidder Bid Basis	Rate Form /Type	Bid Max Total Value	Prearr Bid	Stand-aln Bid	Status Prop	Mnthly Rate Bid
90636	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	1	BI	AWARDED *	11.2000
90770	11/30/2015	115	115	RES	ANNUAL	0.3616	A	1	1,248	2	BI	NOT AWRD	11.0000
90773	11/30/2015	115	115	RES	ANNUAL	0.3649	A	1	1,259	2	BI	NOT AWRD	11.1000
90774	11/30/2015	115	115	RES	ANNUAL	0.3682	A	1	1,270	2	BI	NOT AWRD	11.2000

One you select "OK" you must "Retrieve" to see the matched bid awarded to you.
 Bid now shows "Awarded"

Alternate Point Requests



Alternate Point Requests

- Customers can **view** alternate in-path points on any firm transportation package from the Contracts window by right clicking and selecting “Available Cap for Alternate Locations.”
- Customers can **view** alternate in-path points on any submitted capacity release offer from the following screens...
 - All Offers/Awards
 - Create/Submit Bids
 - Offer Bids
- Customers can **submit** an alternate point request on any awarded firm transportation replacement package from the Contracts window by right clicking and selecting “Available Cap for Alternate Locations.”
- Requests are on a one-time basis per replacement package and can be effective any time during the term of the release.

Contract No.:

Contract Type:

Rate Sch:

Contract Status:

Retrieve

Contract	Agreement	Retrieve	Term End	Status	Contract Options	Replacement Ctrct
46 F	WEKT0310 - Detail		6	08/08/2016	EXECUTED	Y
46 F	WEKT2200 - Available Cap for Alternate Locations		5	10/31/2015	EXECUTED	Y
46 F	WEKT0320 - Date Eff		5	10/31/2015	EXECUTED	Y
46 F	WEKT0330 - Locations		5	10/31/2015	EXECUTED	Y
46 F	WEKT0335 - Locations Details		5	10/31/2015	EXECUTED	Y
46 F	WEKT0680 - R/D Pairs		5	10/31/2015	EXECUTED	Y
46 F	WEKT0380 - Storage Ratchets		5	11/30/2015	EXECUTED	Y
46 F	WEKT0340 - Addresses		5	11/30/2015	EXECUTED	Y
46 F	WEKT0360 - Segments		5	11/30/2015	EXECUTED	Y
46 F	WEKT0370 - Zones		5	11/30/2015	EXECUTED	Y
46 F	WEKT0390 - Amendments		5	11/30/2015	EXECUTED	Y
46 F	WEKT0540 - Capacity Rights		5	11/30/2015	EXECUTED	Y
46 F	WKKT0950 - LPS/PAL Contract Point Date Effective		6	01/31/2016	EXECUTED	Y
46 F	Print		5	10/31/2015	EXECUTED	Y
46 F	Save As		5	10/31/2015	EXECUTED	Y
	Add to Favorites					
	Remove from Favorites					

- To request alternate points on an awarded Package from the Contracts window, select the replacement package and right click and choose Available Cap for Alternate Locations.

NetIDart A (SQLITQA) - [Available Cap for Alternate Locations [SNG]; 09/11/2015 03:33:38]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Offer No: 92127 Ctrct Nbr/ID: 450812-MFTSNG Rel Rate Sch: MFT

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000

Releaser Prop: 61000 Releaser Name: 61000 Releaser: 6100000

Rel Start Date: 10/1/2015 Offer Calculated Min Term: 10/31/2015 Rel End Date: 10/31/2015

Status Prop:

Rqst Start Date: 10/ 1/2015 Rqst End Date: 10/31/2015

Upon Submitting this request, Customer hereby consents to the Point and/or Quantity change as of the Requested Start Date selected herein, subject to Pipeline approval.

Loc Prop	Loc Name	Loc Purp Desc	Loc Zn	Qty Offer-Loc	Alternate Loc ID	Alternate Loc Name	Alternate Loc Zn	Rqst Qty	Unsubscribed Capacity	Validation
420556	SNG/TGP TOCA EXCHANGE ST BERNARD	R	00-Zone 0	5						
604000	ANR/SNG SHADYSIDE SAINT MARY	R	00-Zone 0	15						
605200	SABPL/SNG SABINE - SABINE VERMILTON	R	00-Zone 0	5						
650075	RGNCY FS/SNG LOGANSPOUT METER STATI	R	00-Zone 0	20						
790200	CHAT GAS/SNG CHATTANOOGA HAMILTON	D	03-Zone 3	45						

WEKT2200 Row count: 5

#67 - Data has been refreshed

Select the Rqst Start Date, and then highlight the pin you wish to change. Double click in the Alternate Loc ID field to view the Alternate Location Lookup screen.

NetIDart A (SQLITQA) - [Available Cap for Alternate Locations [SNG]: 09/11/2015 03:33:]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Navigation Panel

Offer No: 92127
 TSP Prop: 3705
 Rtn Addr Prop: 61000
 Releaser Prop: 61000
 Rel Start Date: 10/1/2015
 Status Prop:
 Rqst Start Date: 10/ 1/2015

Alternate Location Lookup

Loc Prop:
 Loc Name:
 Segment: Loc Zn: Filter

Alternate Location List

Loc Prop	Loc Name	Segment	Rcpt Loc Zn	Divy Loc Zn	Unsubscribed Cap
▶ 251010		25	01	00	0
251110		75	02	01	0
251210		155	03	02	0
353920		120	02	02	41760
353923		120	02	02	44620
353940		110	02	02	26954
353950		120	02	02	32284
405367		20	00	00	0
420294		70	01	01	104960
420556		320	00	00	451713
600028		365	01	00	0
▶ 600033		10	00	00	52786
600067		150	02	02	0
604000		170	03	03	0
605200		180	03	03	0
600069		30	01	01	0
600251		130	02	02	0
600276					

Loc Prop Loc Name

▶ 420556	SNG/TGP TOCA EXD BERNARD
604000	ANR/SNG SHADYSID
605200	SABPL/SNG SABINE VERMILION
650075	RGNCY FS/SNG LOG STATI
790200	CHAT GAS/SNG CHA HAMILTON

OK Cancel

The Alternate Location Lookup allows a customer to view in-path locations and unsubscribed capacity at each location. Select the desired alternate point and click Ok.

Only locations with unsubscribed capacity greater than 0 are valid for the request.

DartPlus Applications - Test 2008 - Desktop Viewer

NetIDart A (SQLTQA) - [Available Cap for Alternate Locations [SNG]: 09/11/2015 03:33:]

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Offer No: 92127 Ctrct NbrID: 450812-MFTSNG Rel Rate Sch: MFT Retrieve

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518 Clear

Rtn Addr Prop: 61000 Rtn Addr Name: TRNG-CHERRY NATURAL GAS Rtn Addr: 6100000 Submit

Releaser Prop: 61000 Releaser Name: 61000 Releaser: 6100000

Rel Start Date: 10/1/2015 Offer Calculated Min Term: 10/31/2015 Rel End Date: 10/31/2015

Status Prop:

Rqst Start Date: 10/ 1/2015 Rqst End Date: 10/31/2015

Upon Submitting this request, Customer hereby consents to the Point and/or Quantity change as of the Requested Start Date selected herein, subject to Pipeline approval.

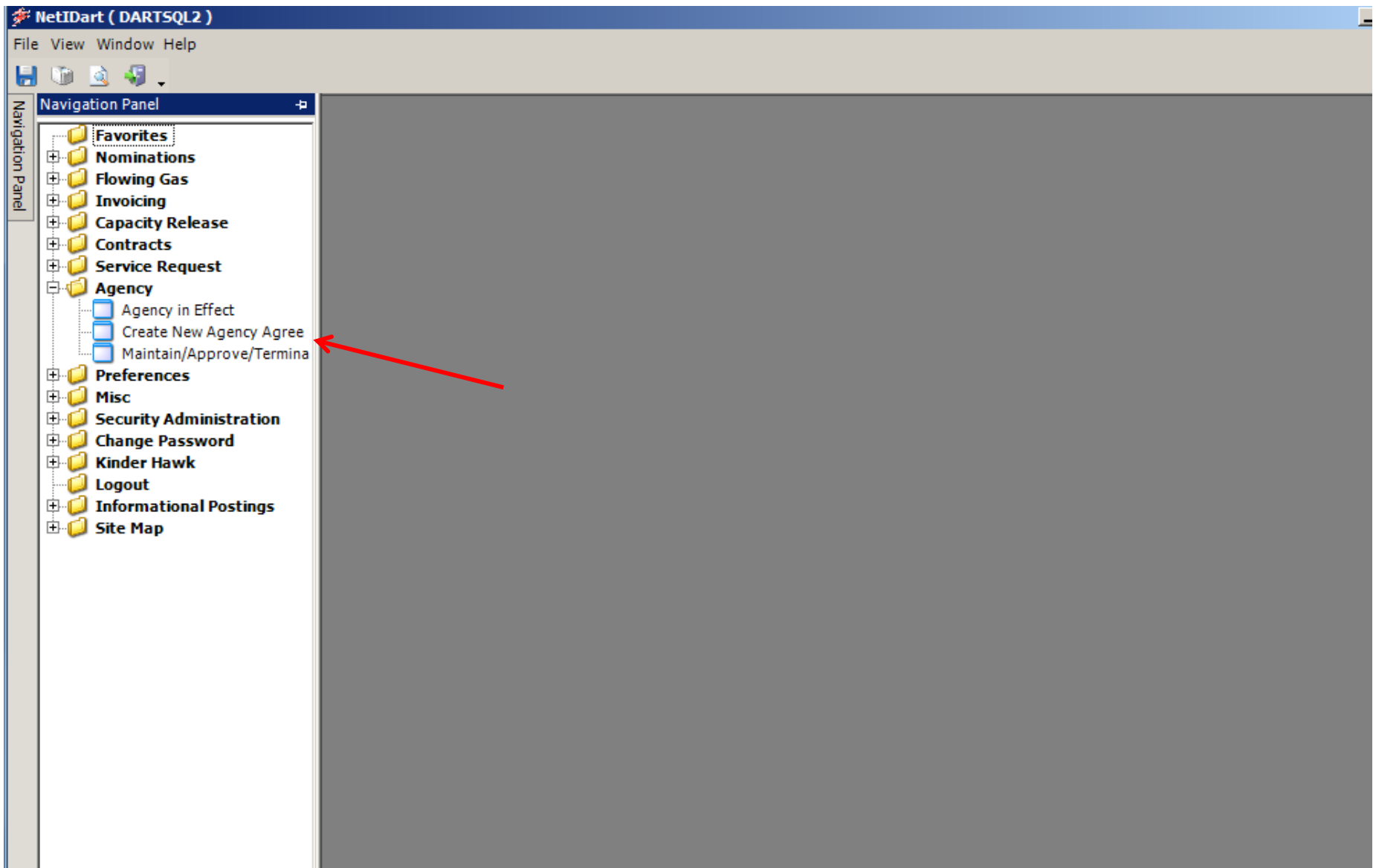
Validate
Retrieve
Print
Save As
Add to Favorites
Remove from Favorites

Loc Prop	Loc Name	Loc Purp Desc	Loc Zn	Qty Offer-Loc	Alternate Loc ID	Alternate Loc Name	Alternate Loc Zn	Rqst Qty	Unsubscribed Capacity	Validate
420556	SNG/TGP TOCA EXCHANGE ST BERNARD	R	00-Zone 0	5					0	
605200	SABPL/SNG SABINE - SABINE VERMILION	R	00-Zone 0	5	420556		00-Zone 0	5	451713	Validation success
640000	HIGH PT/SNG HIGH POINT-TOCA SAINT B	R	00-Zone 0	15	420556	SNG/TGP TOCA EXCHANGE ST BE	00-Zone 0	15	451713	Validation success
650075	RGNCY FS/SNG LOGANSPORT METER STATI	R	00-Zone 0	20					0	
790200	CHAT GAS/SNG CHATTANOOGA HAMILTON	D	03-Zone 3	45					0	

Once an alternate point is selected, enter the quantity in the Rqst Qty column, and right click to Validate.

Creating a New Agency





Open the Agency folder and click on Create New Agency Agreement.

NetIDart (DARTSQL2) - [Create New Agency Agreement [SNG]; 09/11/2015 01:58:34]

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal: TRNG-CHERRY NATURAL G

Agent: TRNG-PALM POWER CO.

Start Date: End Date:

Comments:

Customer Lookup

Filter Criteria Selection

No Filter
 Id
 Name Contains
 Duns Id
 Name Starts With
 Lgcy ID
 Lgcy Name Contains

Pipeline Preferred

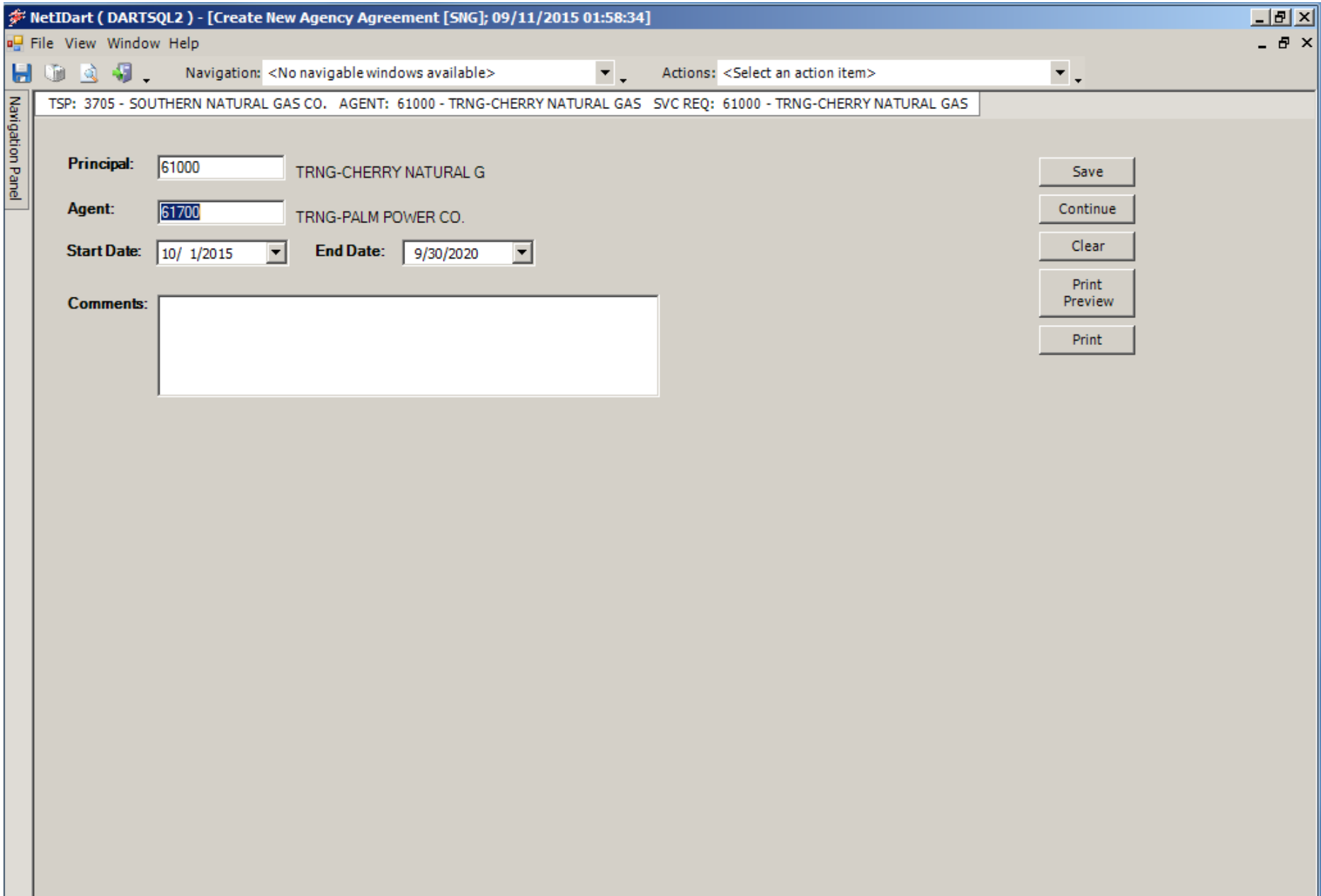
Yes
 No
 All

Filter criteria: Lgcy Sys ID:

Company List								
Name	ID	CommonName	Pref	Stat	Lgcy Sys I	Lgcy Id	Lgcy Name	
TRNG-CHERRY NATURAL GAS	61000	TRNG-CHERRY N	Y	A				61
TRNG-RIVER BIRCH GAS MARK	61100	TRNG-RIVER BIR	N	A				
TRNG-CEDAR POWER CO.	61200	TRNG-CEDAR PO	N	A				
▶ TRNG-ASH TRANSP.	61300	TRNG-ASH TRAN	N	A				
TRNG-SUGAR MAPLE GAS CO.	61400	TRNG-SUGAR MA	Y	A				0
TRNG-OAK NATURAL GAS CO.	61500	TRNG-OAK NATU	N	A				
TRNG-WILLOW GAS MARKETIN	61600	TRNG-WILLOW G	N	A				
TRNG-PALM POWER CO.	61700	TRNG-PALM POW	N	A				
TRNG-CRAB TRANSPORTATION	61800	TRNG-CRAB TRA	N	A				
TRNG-EUCALYPTUS GAS COMP	61900	TRNG-EUCALYPT	N	A				

Total rows: 21

Input the Principal and Agent GID's and select a Start Date and End Date. If you don't know the GID, double click in the Principal or Agent box and a Customer Lookup will display. Click the radio button next to Name Contains, enter part of the name in the Filter criteria box and click Filter. Select the applicable party and click OK.



Click Continue.

NetIDart (SQLPREPROD) - [Maintain/Approve Business Functions [SNG]; 09/11/2015 02:08:50]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID: TRNG-CHERRY NATURAL G

Agent Co ID: TRNG-PALM POWER CO.

Agent Agrmt Nbr: Status:

Start Date: End Date:

Agents for Company Principals for Company

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	A S
▶ 70002	10/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.		Y	Y				

The Maintain/Approve Business Functions screen opens.

NetIDart (SQLPREPROD) - [Maintain/Approve Business Functions [SNG]; 09/11/2015 02:08:50]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID: 61000 TRNG-CHERRY NATURAL G

Agent Co ID: 61700 TRNG-PALM POWER CO.

Agent Agrmt Nbr: 70002 Status: []

Start Date: 10/ 1/2015 End Date: 9/30/2020

Agents for Company Principals for Company

Retrieve Clear

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status
70002	10/01/2015	09/30/2020	61700	TRNG-PALM POWER CO		Y	Y			

- Approve
- Submit
- Add business function
- Modify business function
- Delete business function
- Print Agency Agreement
- Inquire on item
- Clear
- Retrieve

- WEBE0070 - Contract Specific
- WEBE0080 - Point Specific
- WEBE0200 - Maintain/Approve/Terminate Agency Agreement

- Print
- Save As

- Add to Favorites
- Remove from Favorites

Right click and select add Business Function.

NetIDart (SQLPREPROD) - [Maintain/Approve Business Functions [SNG]; 09/11/2015 02:08:50]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID: 61000 TRNG-CHERRY NATURAL G
Agent Co ID: 61700
Agent Agrmt Nbr: 70002
Start Date: 10/ 1/2015

Agents for Company

Delegation Agreement	Delegation Start Date
70002	10/01/2015

Add/Modify Business Functions

Agreement Nbr: 70002

Principal: 61000 TRNG-CHERRY NATURAL GAS
Agent: 61700 TRNG-PALM POWER CO.
Start Date: 10/ 1/2015 End Date: 9/30/2020

Bus. Funct:

- Select All
- AMRQST - AMENDMENT REQUEST
- CRBIDS - CAP REL BIDS
- CROFFER - CAP REL OFFERS
- CONFIRM - CONFIRMATIONS
- KTEXEC - CONTRACT EXECUTION
- KTING - CONTRACT INQUIRY
- KTRQST - CONTRACT REQUEST
- IMBTRAD - IMBAL TRD/STOR TRANS
- INVOICES - INVOICES
- LDCRPT - LDC Report
- NOMINATE - NOMINATIONS*
- OPERINQ - OPERATOR POINT INQUIRY*
- INVINQ - VIEW INVOICE
- VOLINQ - VOLUME INQUIRY

Save Clear Continue Print Preview Print

Retrieve Clear

Bus.Funct.	Principal	Status

** To make a business function contract or point specific, select the business function below and navigate to the

Select the applicable business functions and click Continue.

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID: TRNG-CHERRY NATURAL G

Agent Co ID: TRNG-PALM POWER CO.

Agent Agrmt Nbr: Status:

Start Date: End Date:

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Agents for Company Principals for Company

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
▶ 70007	11/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.	NOMINATIONS*	Y	Y	11/01/2015	09/30/2020	DRAFT	SUBMITTED
70007	11/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.	BUY SELL DEFAULT	Y	Y	11/01/2015	09/30/2020	DRAFT	SUBMITTED
70007	11/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.	VOLUME INQUIRY	Y	Y	11/01/2015	09/30/2020	DRAFT	SUBMITTED

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID: 61000 TRNG-CHERRY NATURAL G

Agent Co ID: 61700 TRNG-PALM POWER CO.

Agent Agrmt Nbr: 70007 Status: [dropdown]

Start Date: 11/ 1/2015 End Date: 12/31/2049

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Retrieve

Clear

Agents for Company Principals for Company

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
70007	11/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.	NOMINATIONS*	Y	Y	11/01/2015	09/30/2020	DRAFT	SUBMITTED
70007	11/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.	BUY SELL DEFAULT	Y	Y	11/01/2015	09/30/2020	DRAFT	SUBMITTED
70007	11/01/2015	09/30/2020	61700	TRNG-PALM POWER CO.	VOLUME INQUIRY	Y	Y	11/01/2015	09/30/2020	DRAFT	SUBMITTED

- Approve
- Submit
- Add business function
- Modify business function
- Delete business function
- Print Agency Agreement
- Inquire on item
- Clear
- Retrieve

- WEBE0070 - Contract Specific
- WEBE0080 - Point Specific
- WEBE0200 - Maintain/Approve/Terminate Agency Agreement

- Print
- Save As

- Add to Favorites
- Remove from Favorites

Enter any Contract Specific or Point Specific information on the applicable screen. If all points or all contracts are part of the agency no action is required. Approve the agency.



Navigation: <Select a navigable window>

Actions: <Select an action item>

Navigation Panel

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS

Principal Co ID: TRNG-CHERRY NATURAL G

Agent Co ID: TRNG-PALM POWER CO.

Agent Agrmt Nbr: Status:

Start Date: End Date:

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Retrieve

Clear

Agents for Company Principals for Company

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status	Agent Status
70005	11/01/2020	09/30/2025	61700	TRNG-PALM POWER CO.	NOMINATIONS*	Y	Y	11/01/2020	09/30/2025	DRAFT	SUBMITTED
70005	11/01/2020	09/30/2025	61700	TRNG-PALM POWER CO.	VOLUME INQUIRY	Y	Y	11/01/2020	09/30/2025	DRAFT	SUBMITTED

DartNetPrincipalAgent ✖

All business functions for this agreement will be APPROVED. Do you wish to continue?

The message above will display. Click Yes.

AGENCY AGREEMENT
(Interstate Natural Gas Company)

Transporter: SOUTHERN NATURAL GAS CO.

Agency Agreement No. 70002

This Agency Agreement ("Agreement") is entered into effective as of the Effective Start Date specified below, by and between TRNG-REDBUD NATURAL GAS CO. ("Principal" or "Shipper") and TRNG-CHERRY NATURAL GAS ("Agent").

WHEREAS, Principal has rights and obligations with Transporter;

WHEREAS, Principal desires to transfer certain rights and obligations to Agent; and Agent is willing to act as agent for Principal, as described herein;

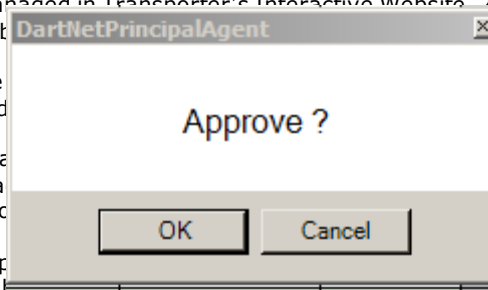
NOW THEREFORE, Principal and Agent agree as follows:

Principal hereby authorizes Agent to exercise the rights and/or perform the obligations ("Agency Business Functions") as set forth in Exhibit A and as described on Transporter's Interactive Website, for 1) the contract(s) listed on Exhibit A and entered into between Principal and Transporter pursuant to Transporter's FERC Gas Tariff ("Tariff") and managed in Transporter's Interactive Website, 2) the point(s) listed on Exhibit A, and/or 3) other agency function(s) allowed in Transporter's Interactive Website, to act as agent for Principal, beginning on the Effective Start Date and end on the End Date, as specified on Exhibit A. Exhibit A is incorporated by reference into this Agreement. Principal and Agent agree that they are required to comply with all provisions of the contracts listed on Exhibit A.

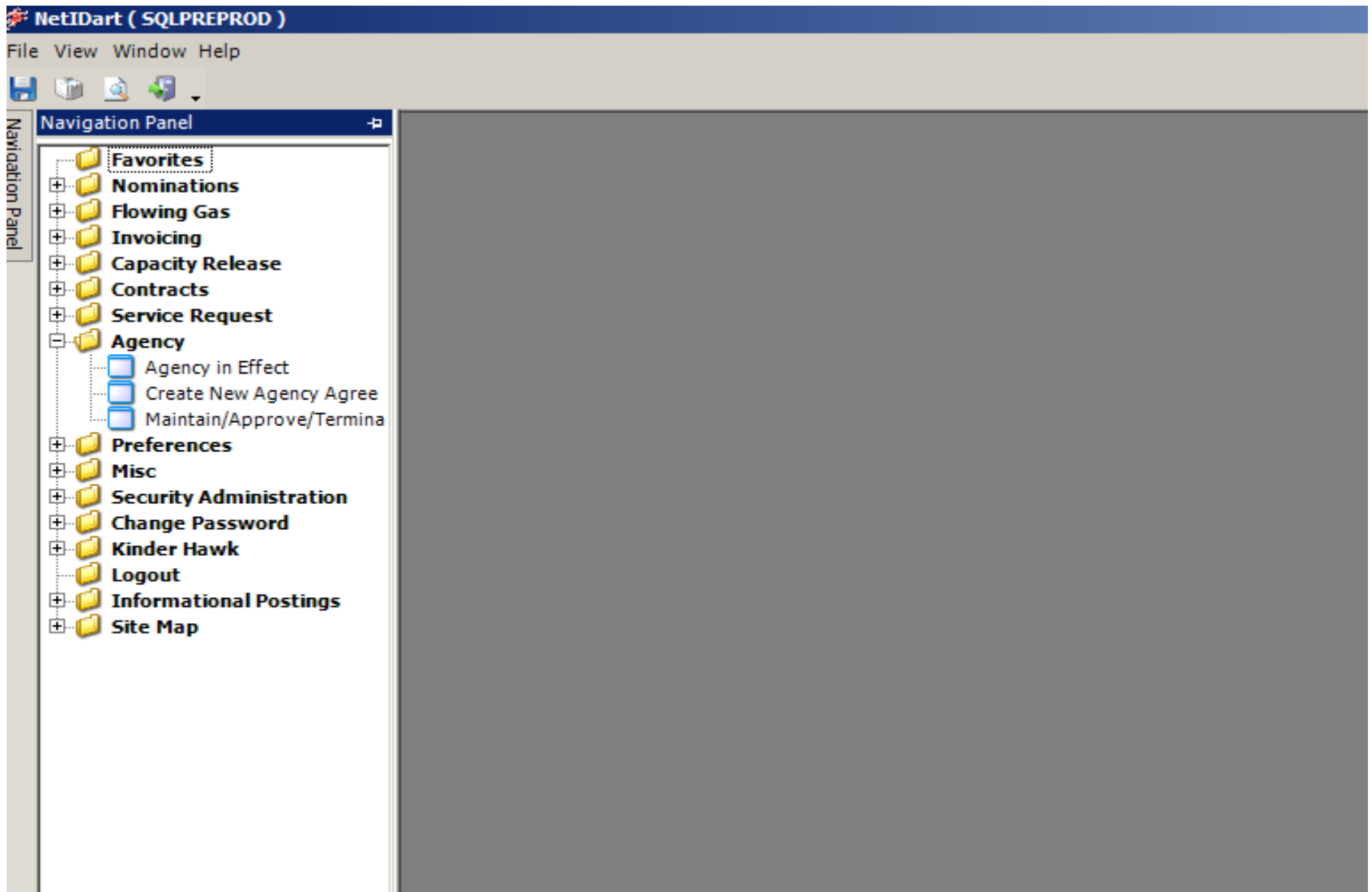
Effective Start Date: 10/01/2015. The Effective Start Date of this Agreement must be executed, via Transporter's Interactive Website, at least two (2) business days prior to the Effective Start Date.

End Date: 12/31/2015. Principal's designation and appointment as agent for Principal shall terminate on the last day of the month specified in this Agreement, which must be the last day of a month, unless otherwise allowed by Transporter; provided that such termination shall be effective as to Transporter until terminated via Transporter's Interactive Website or by written notice to Transporter (as specified on Transporter's Website) by the terminating party.

By execution hereof, Agent accepts its designation and appointment as agent for Principal and agrees to act as agent for Principal in accordance with the terms hereof. Agent shall clearly specify it is acting on behalf of Principal in all actions taken in its role of Agent. Communications with, or actions by, Agent shall be deemed communications with, or actions by, Principal, and Principal accepts and agrees that Transporter may rely on all such communications by Agent on behalf of Principal rendered under the terms of this Agreement.



The Agency Agreement will display. Review the document and click OK to Approve.



Now the other party must approve for the agency to go into effect. To Approve, open the Agency folder and select Maintain/Approve/Terminate Agency Agreement.

NetIDart A (SULLTQA) - [Maintain/Approve/Terminate Agency Agreement [SNG]; 09/15/2015 09:54:14]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 67000 - TRNG-REDBUD NATURAL GAS CO. SVC REQ: 67000 - TRNG-REDBUD NATURAL GAS CO.

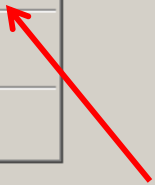
Company: 67000 TRNG-REDBUD NATURAL G

Agents for Company Principals for Company Retrieve

Effective From 9/ 1/2015 Thru 12/31/2049 Continue

Delegation Agreement	Delegation Start Date	Delegation End Date	Principal Co ID	Principal Company	Agent Co ID	Agent Company	Comments	Agent Status
70000	10/01/2015	12/31/2015	67000	TRNG-REDBUD NATURAL GAS CO.	61000	TRNG-CHERRY NATURAL GAS	N	APPROVED
			67000	TRNG-REDBUD NATURAL GAS CO.	61000	TRNG-CHERRY NATURAL GAS	N	SUBMITTED

- Terminate Agency Agreement
- Print Agency Agreement
- Copy Agency Agreement
- Modify Agency Agreement
- Withdraw Agency Agreement
- Inquire on item
- Clear
- Retrieve
-
- WEBE0060 - Maintain/Approve Business Functions
-
- Print
- Save As
-
- Add to Favorites
- Remove from Favorites



Right click and select Maintain/Approve Business Functions.

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 67000 - TRNG-REDBUD NATURAL GAS CO. SVC REQ: 67000 - TRNG-REDBUD NATURAL GAS CO.

Principal Co ID: TRNG-REDBUD NATURAL G
Agent Co ID: TRNG-CHERRY NATURAL G
Agent Agrmt Nbr: Status:
Start Date: End Date:
 Agents for Company Principals for Company

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL	AMENDMENT	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015				Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	NOMINATIONS*	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	OPERATOR POINT INQUIRY*	Y	Y	10/01/2015	12/31/2015	SUBMITTED

- Approve
- Submit
- Add business function
- Modify business function
- Delete business function
- Print Agency Agreement
- Inquire on item
- Clear
- Retrieve
- WEBE0070 - Contract Specific
- WEBE0080 - Point Specific
- WEBE0200 - Maintain/Approve/Terminate Agency Agreement
- Print
- Save As
- Add to Favorites
- Remove from Favorites

Right click and select Approve.

NetIDart A (SQLLTQA) - [Maintain/Approve Business Functions [SNG]; 09/15/2015 09:57:37]

File View Window Help

Navigation: <Select a navigable window> Actions: <Select an action item>

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 67000 - TRNG-REDBUD NATURAL GAS CO. SVC REQ: 67000 - TRNG-REDBUD NATURAL GAS CO.

Principal Co ID: TRNG-REDBUD NATURAL G

Agent Co ID: TRNG-CHERRY NATURAL G

Agent Agrmt Nbr: Status:

Start Date: End Date:

Agents for Company Principals for Company

Retrieve Clear

** To make a business function contract or point specific, select the business function below and navigate to the Contract Specific or Point Specific screen via the Navigation menu.

Delegation Agreement	Delegation Start Date	Delegation End Date	Agent Co ID	Agent Company	Business Functions	All Ctrct Ind	All Pt Ind	Bus.Func. Start Date	Bus.Func. End Date	Principal Status
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	AMENDMENT REQUEST	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015						10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015						10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015						10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015						10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	CONTRACT REQUEST	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	IMBAL TRD/STOR TRANS	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	Imbalance Aggregation	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	INVOICES	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	LDC Report	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	NOMINATIONS*	Y	Y	10/01/2015	12/31/2015	SUBMITTED
70002	10/01/2015	12/31/2015	61000	TRNG-CHERRY NATURAL GAS	OPERATOR POINT INQUIRY*	Y	Y	10/01/2015	12/31/2015	SUBMITTED

DartNetPrincipalAgent

All business functions for this agreement will be APPROVED. Do you wish to continue?

Yes No

The message above will display. Click Yes.

AGENCY AGREEMENT
(Interstate Natural Gas Company)

Transporter: SOUTHERN NATURAL GAS CO.

Agency Agreement No. 70002

This Agency Agreement ("Agreement") is entered into effective as of the Effective Start Date specified below, by and between TRNG-REDBUD NATURAL GAS CO. ("Principal" or "Shipper") and TRNG-CHERRY NATURAL GAS ("Agent").

WHEREAS, Principal has rights and obligations with Transporter;

WHEREAS, Principal desires to transfer certain rights and obligations to Agent; and Agent is willing to act as agent for Principal, as described herein;

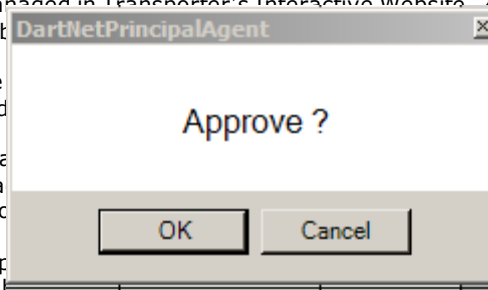
NOW THEREFORE, Principal and Agent agree as follows:

Principal hereby authorizes Agent to exercise the rights and/or perform the obligations ("Agency Business Functions") as set forth in Exhibit A and as described on Transporter's Interactive Website, for 1) the contract(s) listed on Exhibit A and entered into between Principal and Transporter pursuant to Transporter's FERC Gas Tariff ("Tariff") and managed in Transporter's Interactive Website, 2) the point(s) listed on Exhibit A, and/or 3) other agency function(s) allowed in Transporter's Interactive Website, beginning on the Effective Start Date and end on the End Date, as specified on Transporter's Interactive Website. Exhibit A is incorporated by reference into this Agreement. Principal and Agent agree that they are required to comply with all provisions of the contracts listed in Exhibit A.

Effective Start Date: 10/01/2015. The Effective Start Date of this Agreement must be executed, via Transporter's Interactive Website, at least two (2) business days prior to the Effective Start Date.

End Date: 12/31/2015. Principal's designation and appointment as agent for Principal shall terminate on the last day of the month, unless otherwise allowed by Transporter; provided that the termination shall be effective as to Transporter until terminated via Transporter's Interactive Website or by written notice to Transporter (as specified on Transporter's Website) by the terminating party.

By execution hereof, Agent accepts its designation and appointment as agent for Principal and agrees to act as agent for Principal in accordance with the terms hereof. Agent shall clearly specify it is acting on behalf of Principal in all actions taken in its role of Agent. Communications with, or actions by, Agent shall be deemed communications with, or actions by, Principal, and Principal accepts and agrees that Transporter may rely on all such communications by Agent on behalf of Principal rendered under the terms of this Agreement.



The Agency Agreement will display. Review the document and click OK to Approve. The Agency Agreement will go into effect on the Start Date.

Thank You!

SNG appreciates your
business!