Imbalance Management Tools



Shipper Imbalance/ Transport Contract Summary



Navigating to Shipper Imbalance/ Trans Contract Summary

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ne	🗉 🥥 Pre-determined Allocation (PDA)
	🗉 🥥 Allocation
	Shipper Imbalance/Trans Contract Summary
	MEP - Shipper Imbalance by OIA
	Contractual Imbalance
	Daily Imbalance Summary

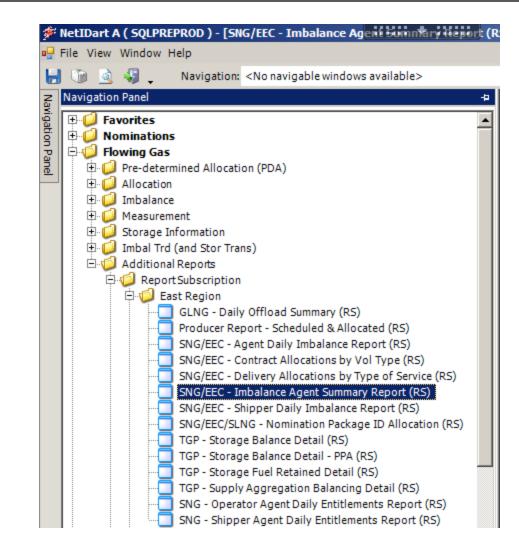
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Z	TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 61000 - TRNG-CHERRY NATURAL GAS SVC REQ: 61000 - TRNG-CHERRY NATURAL GAS												
Navigation Panel	TSP Prop:	3705		TSP Name:		SOUTHERN NATU	RAL GAS CO.	TSP:	6900518				
	Recipient Prop:	61000		Recipient Nam	e:	TRNG-CHERRY NA	TURAL GAS	Recipient:	6100000				
a l	Svc Reg Prop:	61000		Svc Reg Name	:	TRNG-CHERRY NA	TURAL GAS	Svc Req:	6100000				
	Contact Name:	Scheduli	ing Hotline	Contact Phone	:	(713) 420-4999							
1	Statement Date/Time:	2/24/20:	16 1:42:12 PM	Acct Per:		2/2016		Beg Date:	2/ 1/2016	End 2/23/201	16 💌		
	Contracts ● Cashout ○ Non	-Cashout 🔿 E	Both	View for: © Customer				Views • Productio	ion C Statement				
	Trades Exist: NOTE: Positive Values	No - Pipeline owes	Shipper; Negati	ve Values - Shipper o	wes Pipeline					Ret	trieve		
	Contract 🖓	Co ID	⊽ Service . Type	νπγ	Description	7 Beginning Balance ▽	Alloc Rec QTY ♡	Fuel Qty ♡	Alloc 모 Del Qty 모	End ⊽ Imb Qty	Prior Period ⊽ Adjustment	7	
		•				0	10,818	(327)	7,975	2,516			
	460060-MFPSNG	61000	MFP	01	Transport (Currer	n <mark>0</mark>	620	0	620	0	NC		
	460084-IT5NG	61000	IT	01	Transport (Currer	n 0	6,198	(198)	6,000	0	NC	D .	
	460141-IT5NG	61000	п	01	Transport (Currer	n 0	3,925	(129)	1,280	2,516	NC		
	460180-IT5NG	61000	IT	01	Transport (Currer	1 0	75	0	75	0	NC		
				•	· ·	· ·							

• Summary level view by contract and in total across all contracts for specified date range

Imbalance Agent Summary Report



Navigating to Imbalance Agent Summary Report



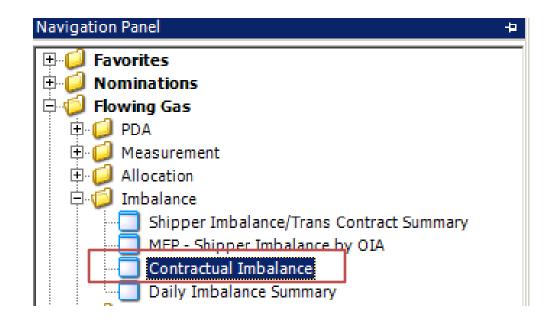
Imbalance Agent Summary												
TSP Prop	3705	TSP Name:	SOUTHERNNATURAL GAS CO.		TSP	6900518						
Svc Req Prop:	61000	Svc Reg Name:	TRNG-CHERRYNATURAL		SvcReq	6100000						
Contact Name:	Scheduling Hotline	Contact Phone:	(713) 420-4999		Beg Date:	02/01/2016						
Statement Date:	03/01/2016	Flow Period	Feb-16		End Date:	02/29/2016						
Trades Exist	No	System Test Met	No		Net System Imbalance Direction	Short						
Estimated Imbalance: 26.17000%		Actual Preliminary Imbalance;	26.17000%		Actual Final Imbalace:	26.17000%						
nbalance Aggregat	ion Agent Grand Total:		12,270	(360)	9,440	2,470						
vcReq Prop: 61000	Svc Req Name:	TRNG-CHERRYNATURAL GAS										
vc Req k	SvcType	Π	Alloc Rec Qty	FuelQty	Alloc Del Qty	lmb Qty						
VC NCY N												
YU NGY N			12,270	(360)	9,440	2,470	FRH					
	MFP	MASTER RECEIPT POINT ASS	12,270 620	(360) 0	9,440 620	2,470 0	FRH No					
60060-MFPSNG	MFP TT	MASTER RECEIPT POINT ASS			1							
60060-MFPSNG 60084-ITSNG 60141-ITSNG			620	0	620	0	No					

- Displays imbalance aggregation for agent relationships
- Summary level view by contract and in total across all contracts for specified date range

Contractual Imbalance



Navigating to Contractual Imbalance



Location Contractual Imbalance

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 65000 - TRNG-LOCUST POWER CO. SVC REQ: 65000 - TRNG-LOCUST POWER CO.															
	as Flow Month: 08 illable Party : 65	/2015 •		Analyst:	TRNG-L	OCUST POWER CC).		Pipeline owes Shippe) - Shipper owes Pip		Retrieve	Expor	t Print		
	Total Month to Date	Contractual Imbalanc	e	Daily Contractual Imba	lance	Location Cor	ntractual Imbalance		Location Specific Dai	y Imbalance	Daily C	Daily Contract Imbalance All Locations			
	Contract ⊽+⊐	Location ⊽+⊐ Name	Location 🖓 🗗	Actual Sched ⊽-⊨ Qty	Actual Alloc vr	Actual Alloc Fuel Vol ⊽+■	Actual Imbal ⊽+⊐ Owed	Actual Imb Percent ⊽	+ Est Sched ⊽+ Qty ▽+	Est Alloc ⊽+⊐ Qty ▽+⊐	Est Alloc Fuel Qty ∵ 中	Est Imb Owed ⊽+¤	Est Imb Percent ⊽+₽		
•	460012-MFTSNG	CGT/SNG AIKEN	783600	(600)	(600)	0	0	0.0	00 (600)	(600)	0	0	0.00		
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	(38.964)	(58,628)	0	(19.664)	50.4	(38.964)	(58,628)	0	(19,664)	50.47		
	460012-MFTSNG	TRNG/SNG UDP ABC RECEIPT POINT SMIT	999901	40,000	54,879	1,420	14,879	37.1	40,000	54,879	1,420	14,879	37.20		
	Grand Summary			436	(4,349)	1,420	(4,785)	1,097.4	436	(4,349)	1,420	(4,785)	1,097.48		

Location Specific Daily Imbalance

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Na	/	Contractual Ir	Help Navigation: <no available="" navigable="" windows=""> Actions: <select action="" an="" item=""> Imbalance ITHERN NATURAL GAS CO. AGENT: 65000 - TRNG-LOCUST POWER CO. SVC REQ: 65000 - TRNG-LOCUST POWER CO. 1. 08/2015 Analyst: Retrieve Export 65000 TRNG-LOCUST POWER CO. Positive Values - Pipeline owes Shipper Negative Values () - Shipper owes Pipeline Daily Contractual Imbalance Daily Contractual Imbalance Daily Contractual Imbalance Negative Values () - Shipper owes Pipeline Daily Contract Imbalance All Location</select></no>									•							
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		Total Month to D	ate Co	ntractual Im	balanc	æ 🗍		Daily Contra	ctual I	Imbalance	Location C	Contractual Imbalance	ance Location Specific Daily Imbalance Daily Contract Imbalance				All Locations		
		Contract	7+	Location Name	74	Location	⊽₽	Gas Flow Date	γÞ	Actual Sched ⊽+⊐ Qty	Actual Alloc ⊽+⊐ Qty	Actual Alloc Fuel Vol ⊽+₽	Actual In Owe	nbal ⊽+¤ d	Actual Imb Percent ⊽+₽	Est Sched Qty ⊽+₽	Est Alloc ⊽+ Qty ▽+	Est Alloc Fuel Qty ⊽+₽	Est Imb Owed ⊽+¤
	Þ	460012-MFTS		GT/SNG IKEN		783600		08/31/2015		(600)	(600)	0		0	0.00	(600)	(600)	0	0
		GRAND SUMMARY								(600)	(600)	0		0	0.00	(600)	(600)	0	0

Daily Contract Imbalance All Locations

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	Contractual Imba												-	
Ľ	SP: 3705 - SOUTHER	N NATURAL GAS CO	. AGENT: 6500	00 - TRNG-LOCUST	POWER CO. SVC R	EQ: 65000 - TRNG-L	OCUST POWER CO.	·						
	Gas Flow Month: 08	/2015 💌		Analyst:				Positive Values - Pi	line avec Chines	_	Retrieve	Export	Print	
	Billable Party : 65	000			TRNG	LOCUST POWER C	0.	Negative Values ()						
	Total Month to Date	Contractual Imbalanc	e	Daily Contractual I	mbalance	Location C	ontractual Imbalance	- L	ocation Specific Dai	Daily Imbalance Daily Contract Imbalance All Location				
	Contract ⊽+⊐	Location ⊽+⊐ Name	Location 🖓 🗗	Gas Flow ⊽+⊨ Date ▽+■	Actual Sched ⊽+ Qty ⊽+	Actual Alloc ⊽+₽ Qty	Actual Alloc ⊽+ Fuel Vol ▽+	Actual Imbal ⊽+ Owed ▽+	Actual Imb Percent ⊽+■	Est Sched ⊽+ Qty ▽+	Est Alloc ⊽+₽ Qty ▽+₽	Est Alloc Fuel Qty ∵⊽+■	Est Imb Owed ⊽+₽	
	460012-MFTSNG	CGT/SNG AIKEN	783600	08/31/2015	(600)	(600)	0	0	0.00	(600)	(600)	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/20/2015	(9,741)	(9,741)	0	0	0.00	(9,741)	(9,741)	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/21/2015	(9,741)	(15,555)	0	(5,814)	59.69	(9,741)	(15,555)	0	(5,814)	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/22/2015	(9,741)	(23,591)	0	(13,850)	142.18	(9,741)	(23,591)	0	(13,850)	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/23/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/24/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/25/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/26/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/27/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/28/2015	(9,741)	(9,741)	0	0	0.00	(9,741)	(9,741)	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/29/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/30/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG ABC DELIVERY POINT ADAM	999902	08/31/2015	0	0	0	0	0.00	0	0	0	0	
	460012-MFTSNG	TRNG/SNG UDP ABC RECEIPT POINT SMIT	999901	08/20/2015	10,000	6,667	172	(3,333)	33.33	10,000	6,667	172	(3,333)	
	460012-MFTSNG	TRNG/SNG UDP ABC RECEIPT POINT SMIT	999901	08/21/2015	10,000	31,545	817	21,545	215.45	10,000	31,545	817	21,545	
	460012-MFTSNG	TRNG/SNG UDP ABC RECEIPT POINT SMIT	999901	08/22/2015	10,000	6,667	172	(3.333)	33.33	10.000	6,667	172	(3,333)	
	460012-MFTSNG	TRNG/SNG UDP ABC RECEIPT	999901	08/23/2015	0	0	0	0	0.00	0	0	0	0	

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