



Delivering Energy to Improve Lives

Southern Natural Gas Customer Working Group

May 14, 2025

Agenda

| | | |
|----------------------------------|--------------------------------|--|
| KM Update | Carl Haga | Vice-President, Commercial, KMI Pipeline |
| Commercial Update | Jerry Nelson | Sr. Account Manager – Commercial, KMI Pipeline |
| Scheduling/Operations Update | Adam Harris Heather Comfort | Director, Pipeline Scheduling, KMI Pipeline Manager of Scheduling, KMI Pipeline |
| Dart Enhancements and Discussion | Tracy Minter | Sr. Scheduler, KMI Pipeline |

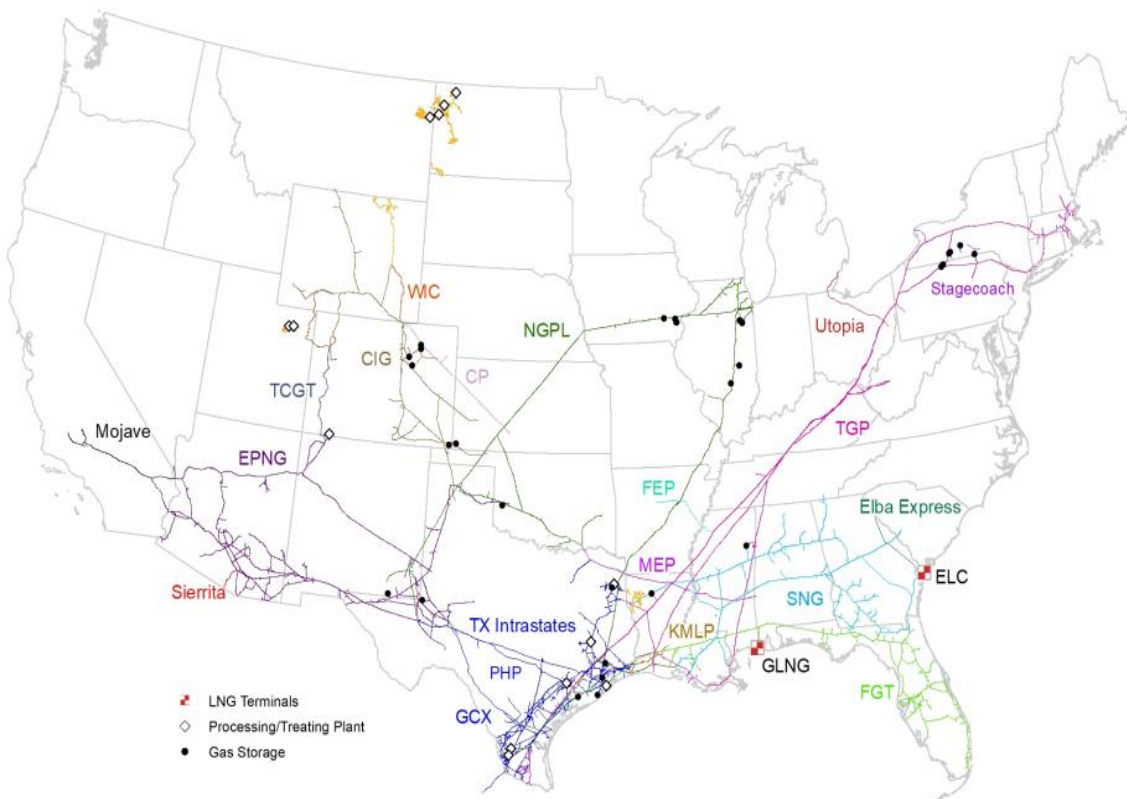
SNG Customer Working Group:
To develop consensus and prioritization of improvements to DART or other processes through collaboration, idea sharing, and feedback.

Kinder Morgan Update

Carl Haga
Vice-President, Commercial

Natural Gas Segment Overview

Connecting Key Natural Gas Resources with Major Demand Centers



66,000 miles
natural gas
pipelines

>700 bcf
working gas
storage capacity

1,200 miles
NGL
pipelines

KINDER MORGAN

Largest Natural Gas Transmission
Network in the U.S.

KMI Transports ~40% of
U.S. Natural Gas Production

~45%

of all feedgas
deliveries to U.S.
LNG facilities

~50%

of all U.S. natural
gas exports to
Mexico

~45%

of all direct natural
gas deliveries to
Southern U.S.
power plants^(a)
*Areas with high
forecasted natural gas
fired power demand
growth*

Irreplaceable Assets

Long-Lived Infrastructure

Primarily Transmission & Storage Assets,
with Gathering & Processing Assets in
Key Basins

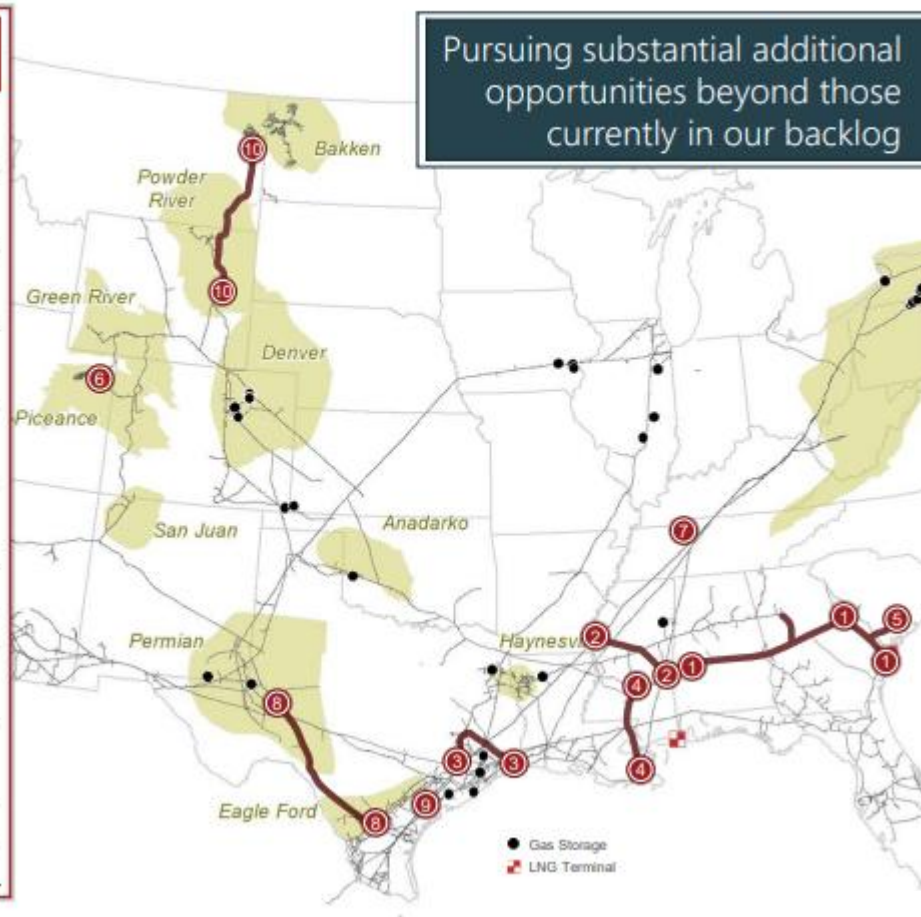
Robust Opportunity Set for Growth

Kinder Morgan Update – Projects

~\$8.0 Billion of Approved Natural Gas Projects

| Major Projects | Capital ^(a) (\$bn) | Capacity (bcfd) | In-Service Date | Status |
|---|----------------------------------|--------------------|--------------------|------------------|
| ① South System Expansion 4 <i>SNG & EEC</i> | \$1.8 | 1.3 | 4Q28, 4Q29 | Permitting |
| ② Mississippi Crossing <i>TGP</i> | \$1.7 | 2.1 | 4Q28 | Permitting |
| ③ Trident <i>TX Intrastates</i> | \$1.6 | 1.5 | 1Q27 | Permitting |
| ④ Evangeline Pass (Phase II) <i>TGP & SNG</i> | \$0.4 | 1.1 | 3Q25 | Construction |
| ⑤ Bridge <i>EEC</i> | \$0.4 | 0.3 | 2Q30 | Permitting |
| ⑥ Green River Pipeline <i>Altamont</i> | \$0.3 | 0.1 | 3Q25 | Construction |
| ⑦ Cumberland <i>TGP</i> | \$0.2 | 0.2 | 1Q26 | Pre-Construction |
| ⑧ GCX Expansion <i>TX Intrastates</i> | \$0.2 | 0.6 | 2Q26 | Construction |
| ⑨ S. TX to Houston Market (I & II) <i>TX Intrastates</i> | \$0.2 | 0.8 | 2Q25 | Construction |
| ⑩ Hiland Express (NGL Conversion) <i>Double H</i> | \$0.1 | -- | 1Q26 | Pre-Construction |

a) KMI share of estimated project capital.

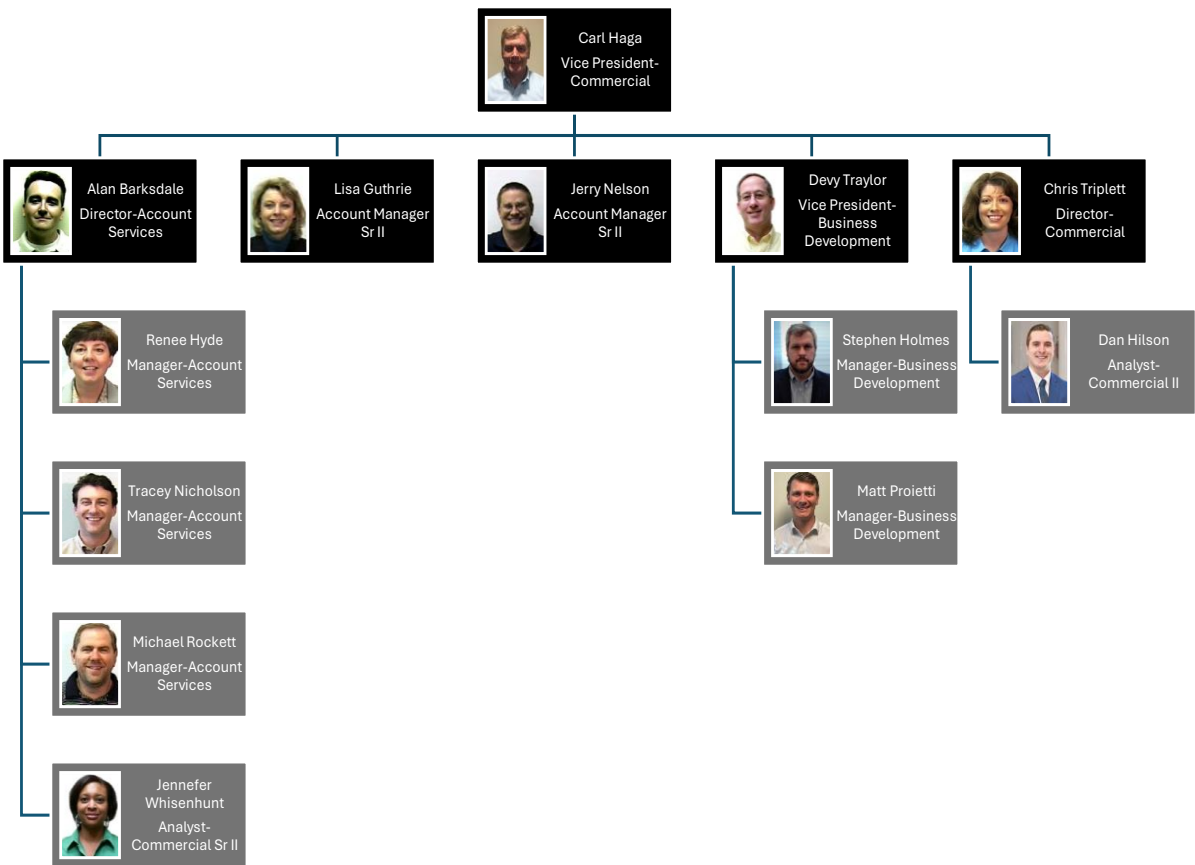


Commercial Update

Jerry Nelson
Sr. Account Manager

Meet the Team - Commercial

Birmingham Office



Houston, TX

- **Transportation Services**
 - Gas Control
 - Scheduling
 - Contracts
- **Asset Optimization**
 - Park and Loan
 - Gas Purchases & Sales
 - Short-term Capacity Sales

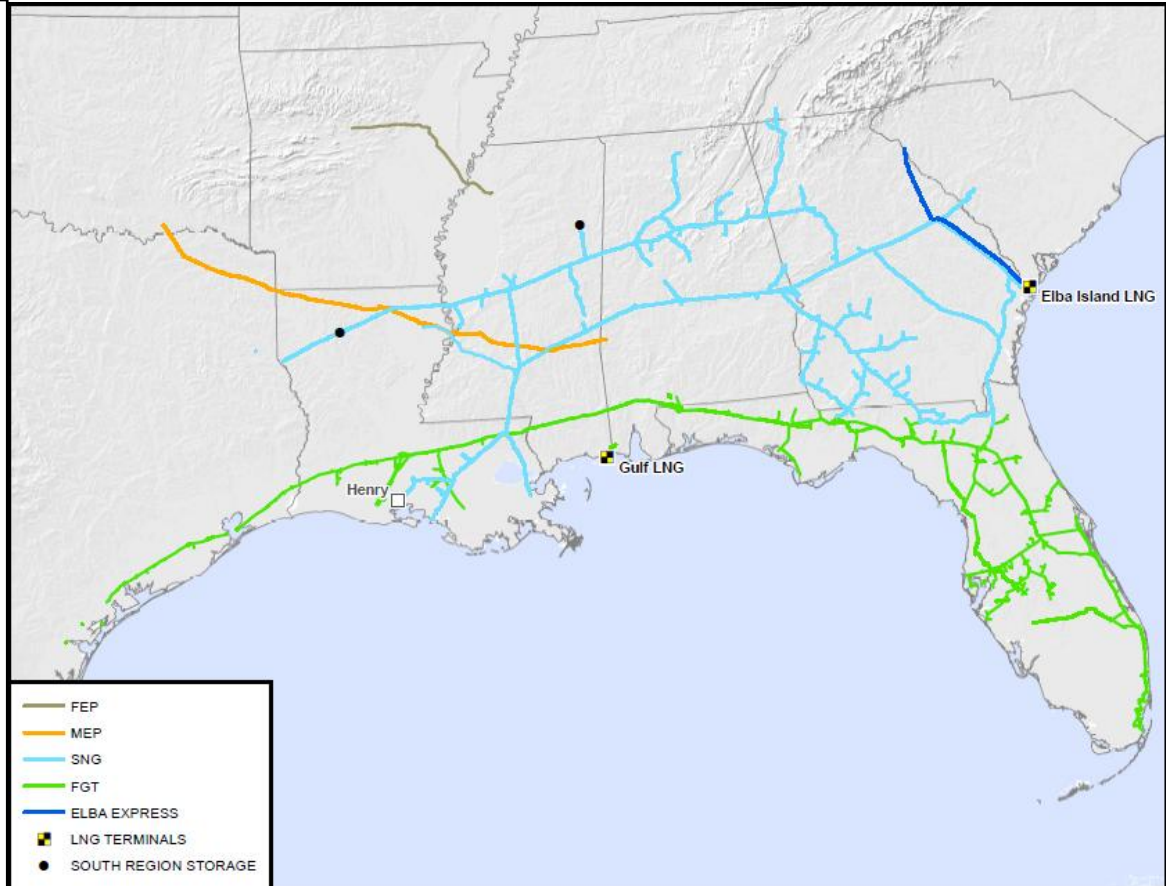
Birmingham, AL

- **Business Development**
- **Commercial**
 - Firm Capacity Sales
 - Short term capacity sales
 - Account Services
- **Regulatory**
- **Legal**

South Region Assets

Kinder Morgan Southern Pipelines Assets

- Unparalleled footprint in Southeast US
- Well positioned to serve fast-growing regional power generation market
- LNG export from SLNG Elba Island
- Peak Demand
 - Peak Power (7/6/22) – 1.839MMDth
 - Winter (1/21/25) – 4.596MMDth



Rate Case Settlement

- Filed Demand Settlement Rates as a part of the Rate Case Settlement

| | Effective Nov 1, 2024 | Effective Nov 1, 2025 | Effective Nov 1, 2026 | Effective Nov 1, 2027 | Effective Nov 1, 2028 |
|----------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| Zone 0 | \$4.67 | \$4.60 | \$4.44 | \$4.40 | \$4.20 |
| Zone 1 | \$5.28 | \$5.20 | \$5.02 | \$4.98 | \$4.74 |
| Zone 2 | \$7.90 | \$7.79 | \$7.51 | \$7.45 | \$7.10 |
| Zone 3 | \$10.46 | \$10.31 | \$9.94 | \$9.86 | \$9.40 |
| 2016 Expansion | \$13.03 | \$12.84 | \$12.38 | \$12.28 | \$11.71 |

- SNG will be under a Rate Moratorium through November 2, 2028
- SNG shall file the Next Rate Case to be effective no earlier than November 3, 2028, and no later than November 1, 2030
- Firm Contracts will extend out to October 31, 2028

Scheduling and Operations Update

Adam Harris
Director, Pipeline Scheduling

Heather Comfort
Manager, Pipeline Scheduling

Meet the Team - SNG Scheduling



Eastern Region Scheduling Department



Gina Mabry
VP - Pipeline Administration
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Southern Natural Scheduling Team

DSR's



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Flex DSR's/WEAR's



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WEAR's



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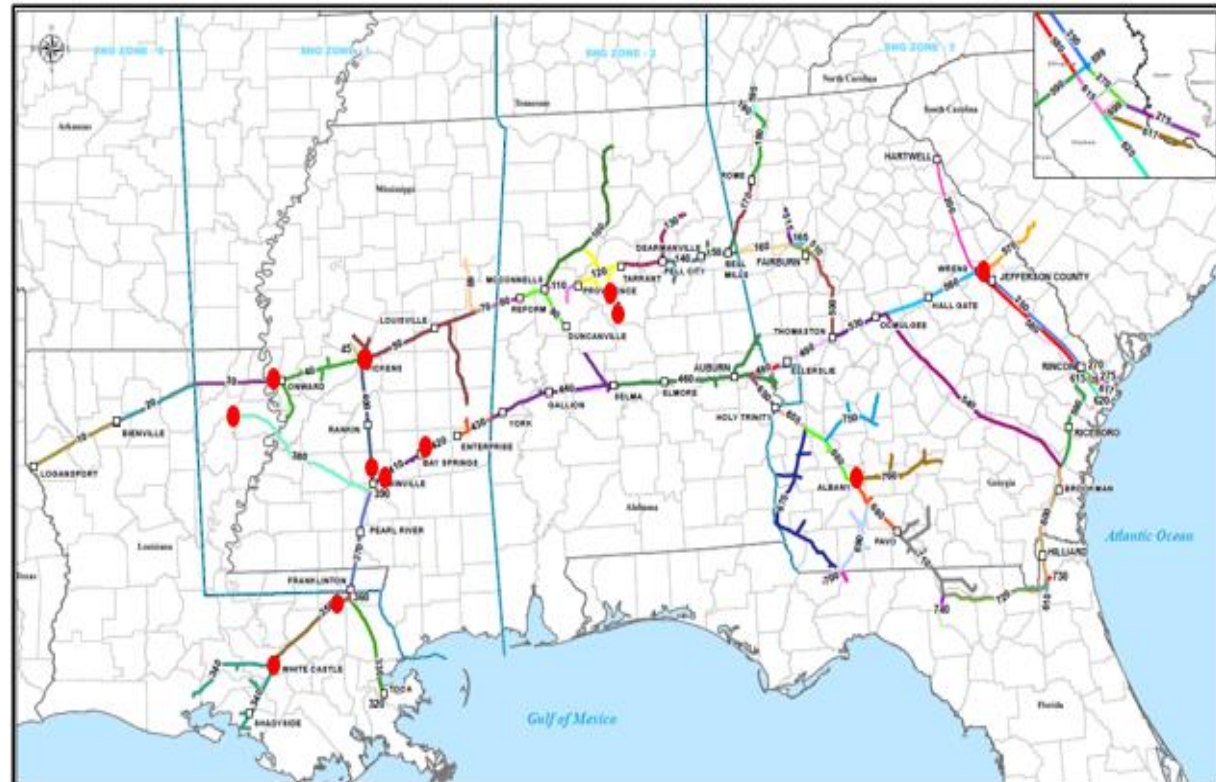
Nominations and Scheduling Hotline:
(713) 420-7213
Email: SNGSchedulers@kindermorgan.com

Summer 2024

KINDER  MORGAN

Segment Constraints for Timely Cycle – (April – October)

| Segment Number | Location | Days Impacted |
|----------------|----------------------|---------------|
| 30 | Onward | 80 |
| 50 | Pickens East BH | 205 |
| 120 | Bessemer Calera | 14 |
| 120 | Longview Lateral | 15 |
| 340 | White Castle | 102 |
| 350 | La West Leg | 59 |
| 380 | SNG - Sesh | 208 |
| 400 | Pickens To Gwinville | 181 |
| 410 | Gwinville East | 14 |
| 420 | Bay Springs | 33 |
| 580 | Wrens South | 22 |
| 680 | Albany | 75 |



Summer 2024

Percentage Days Restricted for Timely Cycle (April – October)

| Segment Number | Location | 2021 | 2022 | 2023 | 2024 |
|----------------|-------------------------|--------|--------|---------|--------|
| 30 | Onward | 2.34% | 17.29% | 5.61% | 37.38% |
| 50 | Pickens East | 0.00% | 0.00% | 22.90% | 95.79% |
| 120 | Bessemer Calera | 0.00% | 0.00% | 0.47% | 6.54% |
| 120 | Longview Lateral | 0.00% | 0.00% | 0.00% | 7.01% |
| 250 | Wrens | 0.00% | 0.00% | 12.62% | 0.47% |
| 340 | White Castle | 0.47% | 28.04% | 11.21% | 47.66% |
| 350 | La West Leg | 0.00% | 28.04% | 52.34% | 27.57% |
| 380 | SNG - Sesh | 89.72% | 90.19% | 91.59% | 97.20% |
| 400 | Pickens To Gwinville | 40.19% | 68.22% | 100.00% | 84.58% |
| 410 | Gwinville East | 0.00% | 27.57% | 0.00% | 6.54% |
| 420 | Bay Springs | 0.00% | 15.42% | 6.54% | 15.42% |
| 430 | Enterprise | 0.00% | 13.08% | 0.00% | 0.00% |
| 560 | East And South Of Wrens | 0.00% | 0.47% | 28.97% | 0.00% |
| 580 | Wrens South | 15.42% | 12.62% | 47.20% | 10.28% |
| 680 | Albany | 0.00% | 0.00% | 59.35% | 35.05% |
| 710 | Pavo | 1.40% | 0.00% | 12.15% | 0.93% |

Summer OFO Count*

(April – October)



| | 2021 | 2022 | 2023 | 2024 |
|----------------|------|------|------|------|
| Type 3 Level 1 | 3 | 0 | 23 | 4 |
| Type 3 Level 2 | 0 | 27 | 0 | 0 |
| Type 3 Level 3 | 3 | 0 | 0 | 0 |
| Total | 6 | 27 | 23 | 4 |

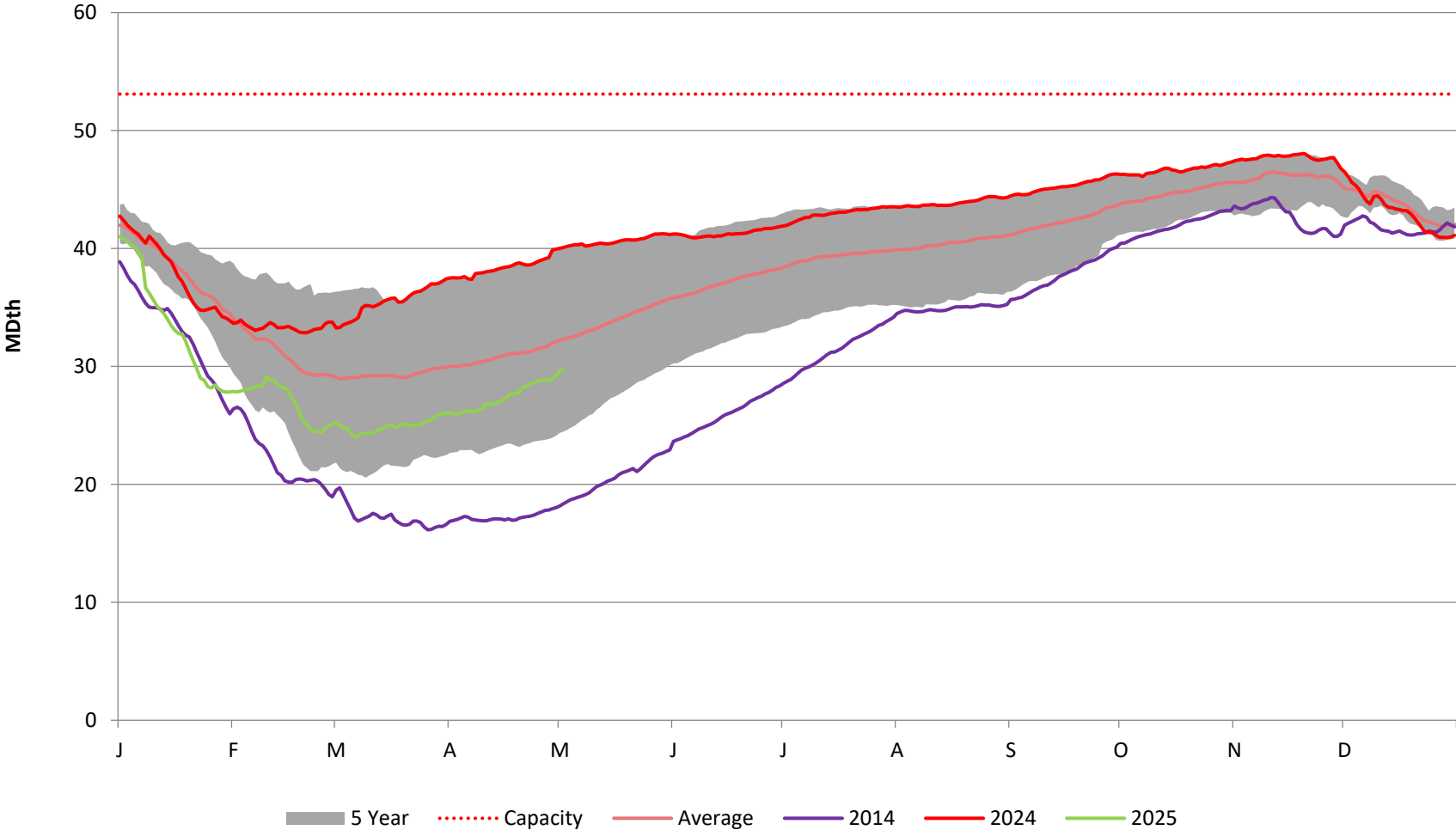
| | 2021 | 2022 | 2023 | 2024 |
|-------------|------|------|------|------|
| Type 6 Long | 21 | 2 | 10 | 22 |

* Number of Days under OFO each year

- Continued higher utilization system wide
- Storage at low levels heading into summer with anticipated high injection rates
- Scheduling maintenance and outages continues to be challenging
 - Significant coordination efforts to minimize customer impact
 - Multi-year analysis when scheduling known major outages
 - Continued maintenance and integrity efforts ensure reliability
 - Routine PHMSA required inspections and maintenance.

CSS Storage Inventory

(As of May 2nd, 2025)



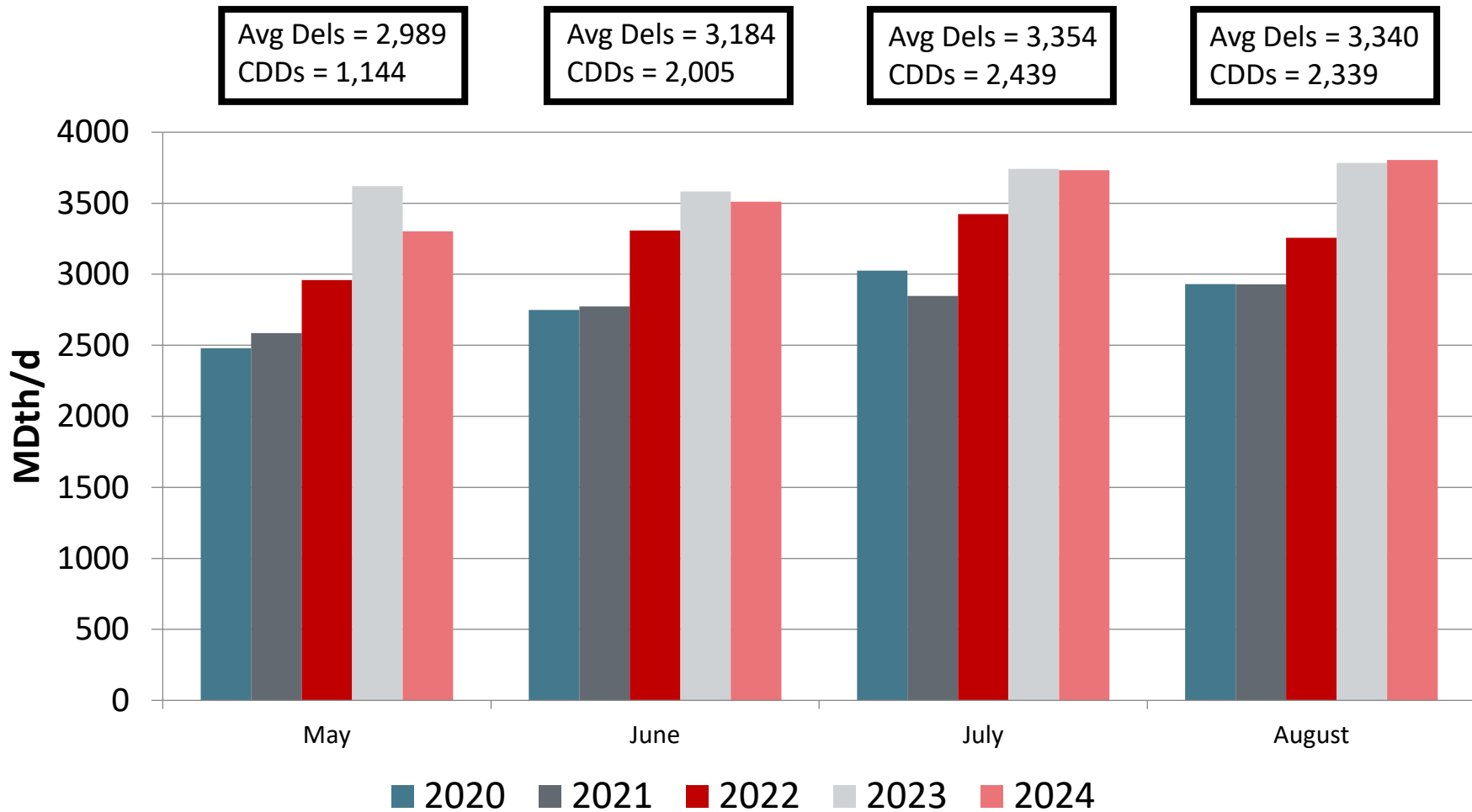
Year Over Year Deliveries

(Aug YTD)



| | <u>2023 YTD</u> <u>August</u> | <u>2024 YTD</u> <u>August</u> | <u>% Change</u> |
|---------------|----------------------------------|----------------------------------|-----------------|
| Power | 1,526 | 1,577 | 3% |
| LDC | 792 | 837 | 6% |
| Interconnects | 923 | 818 | -11% |
| LNG | 321 | 339 | 6% |
| Industrial | 222 | 233 | 5% |
| | | | |
| TOTAL | 3,784 | 3,804 | 1% |

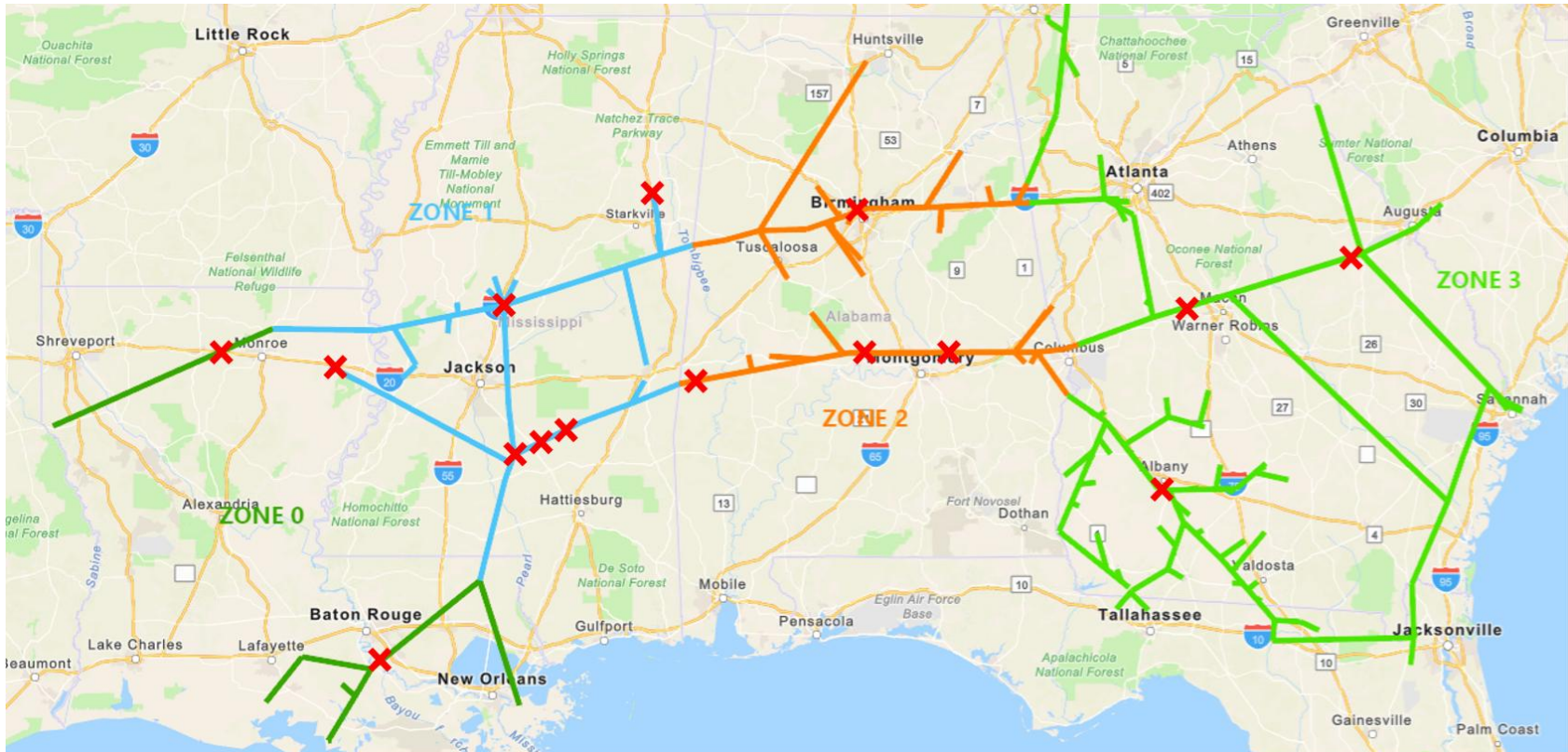
Summer Deliveries By Year



Operations Update-SNG Maintenance

Upcoming Maintenance

- High load factor and magnitude of required maintenance continues to be challenging
- Significant year-round effort in planning and coordinating projects to minimize impacts as much as possible



Red "X" indicates segment maintenance with a projected Out of Path restriction.

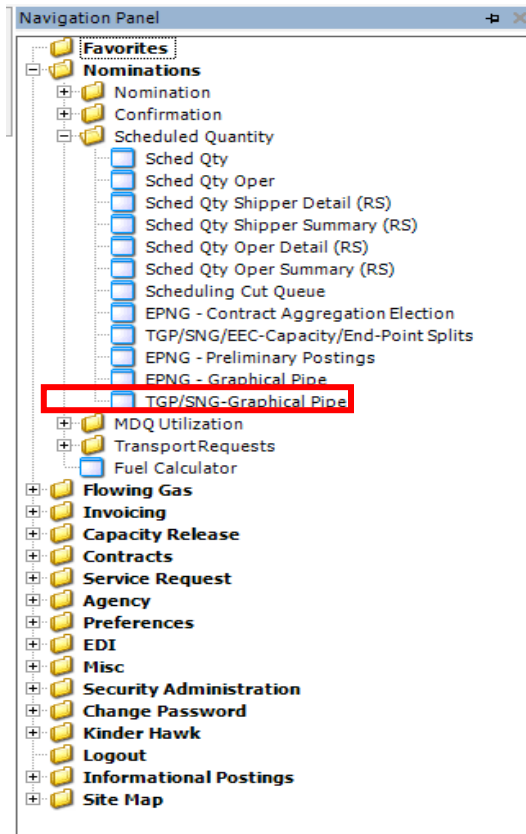
Dart Enhancements

Tracy Minter
Sr. II Pipeline Scheduler

- Capital Projects:
 - 18 completed 2024
 - 28 planned for 2025
- DART Interstate Daily Average:
 - 1,500 batches
 - 192,000 transactions
- Continuous improvement and enhancements

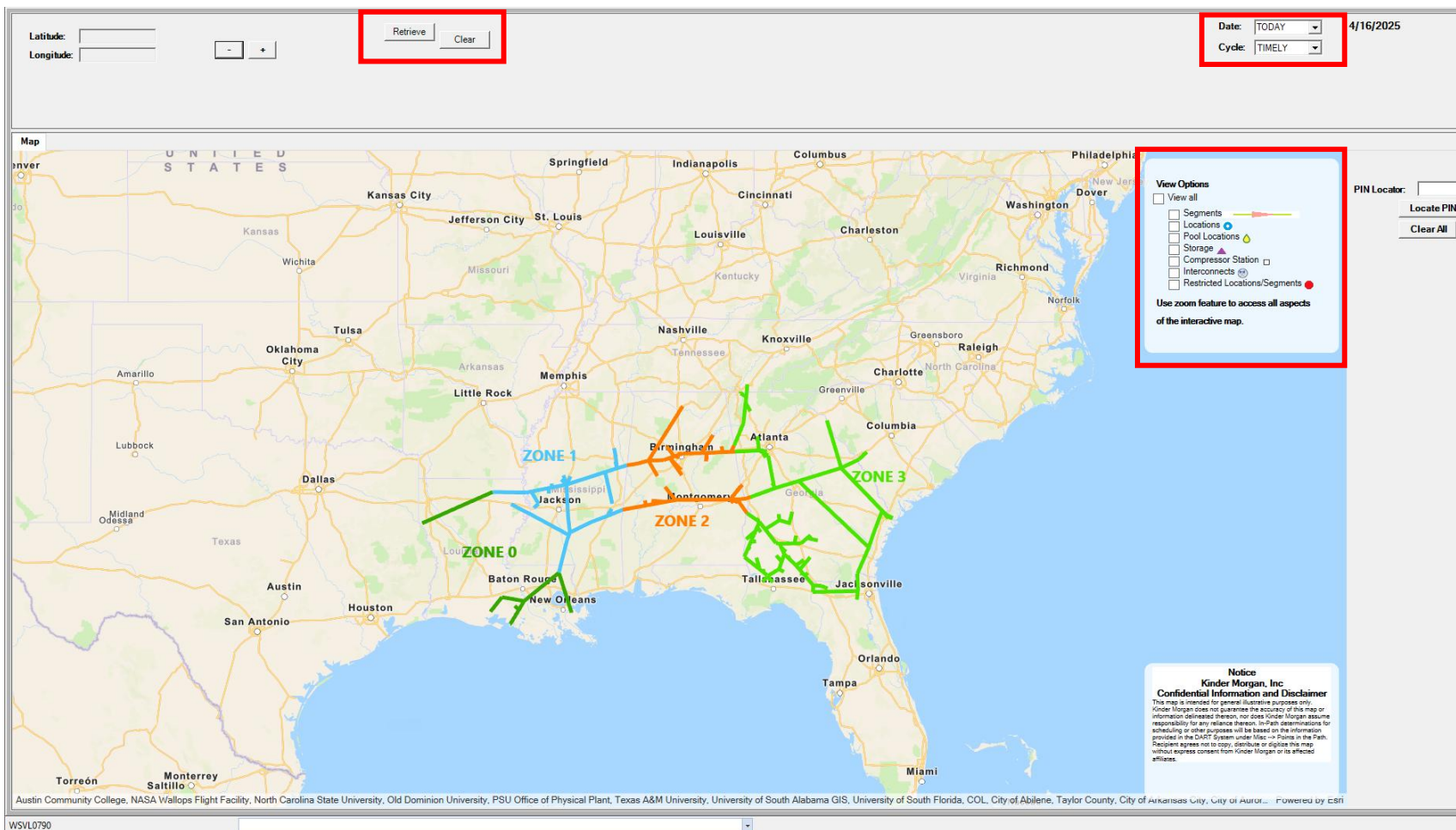
DART – SNG Graphical Pipe

To access SNG graphical pipe, go to the Navigation Panel and click:
Nominations > Scheduled Quantity > TGP/SNG Graphical Pipe



DART – SNG Graphical Pipe

Select the date (today, tomorrow or yesterday), cycle, view options, and click 'Retrieve'

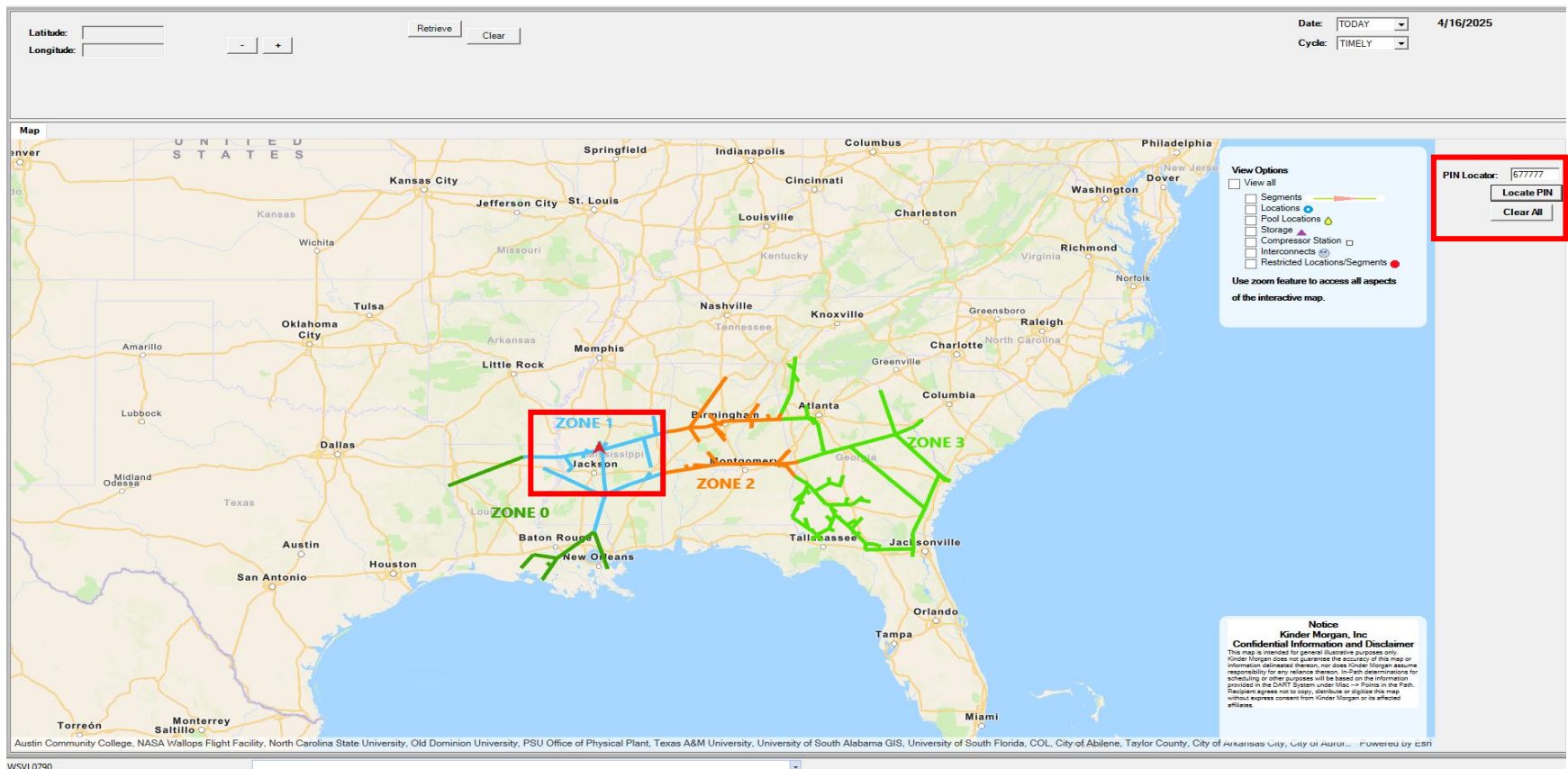


DART – SNG Graphical Pipe

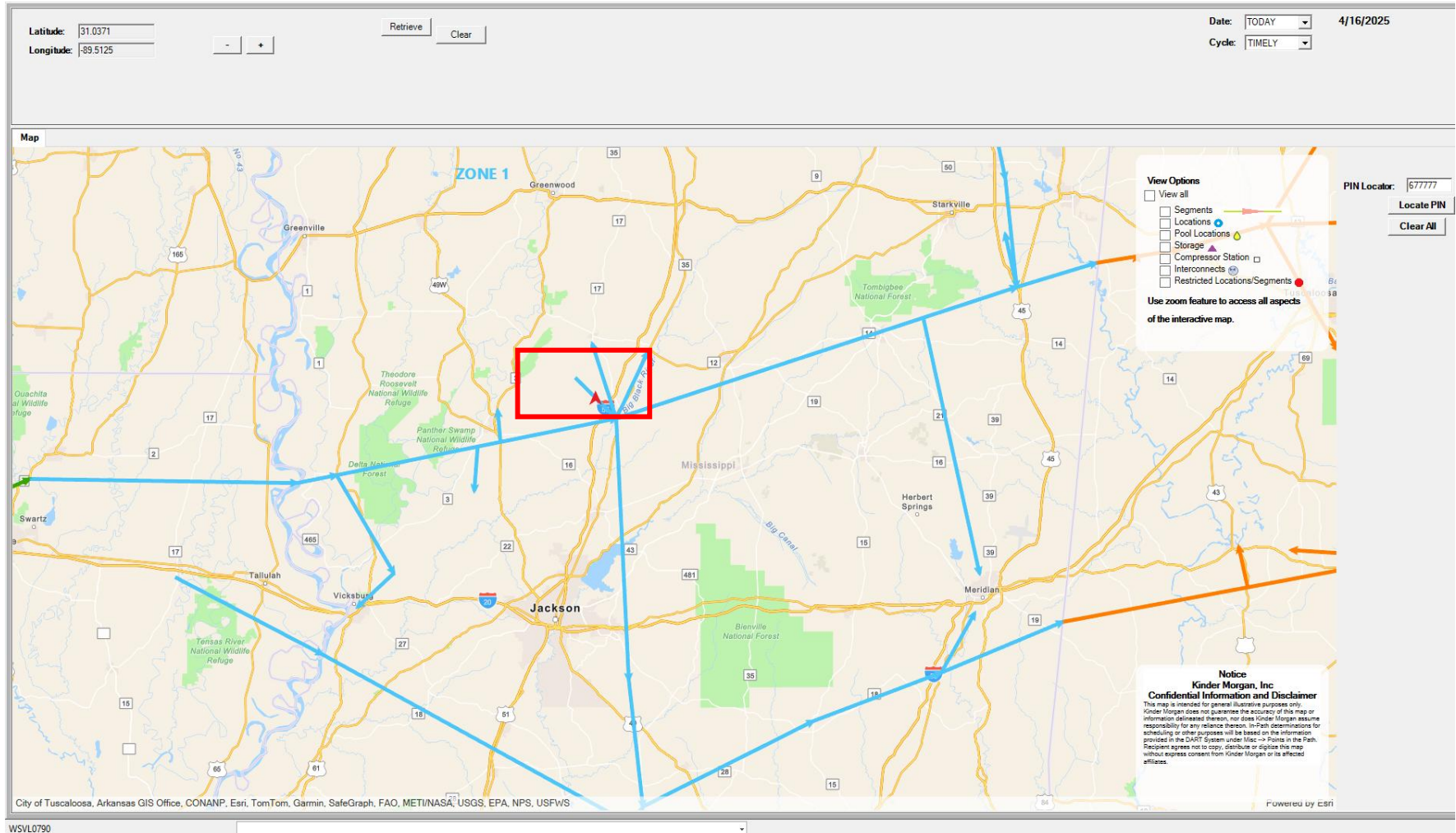
By entering a meter number and clicking 'Locate PIN', you will see a red arrow displayed

Additional pins can be added to the map one pin number at a time

Click 'Clear All' to remove all pins



DART – SNG Graphical Pipe

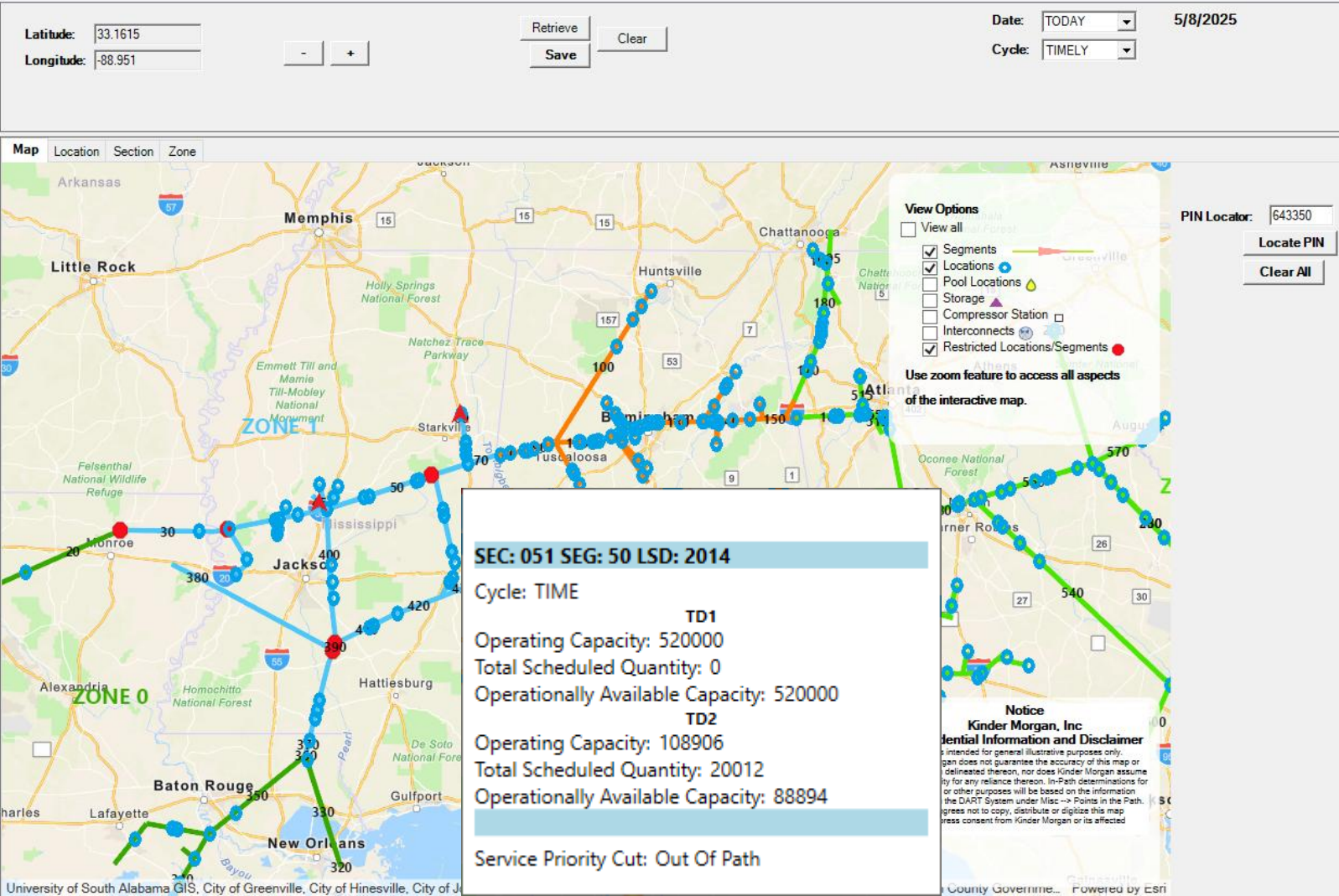


Helpful Hint: It may be necessary to zoom in to see located pin.

DART – SNG Graphical Pipe

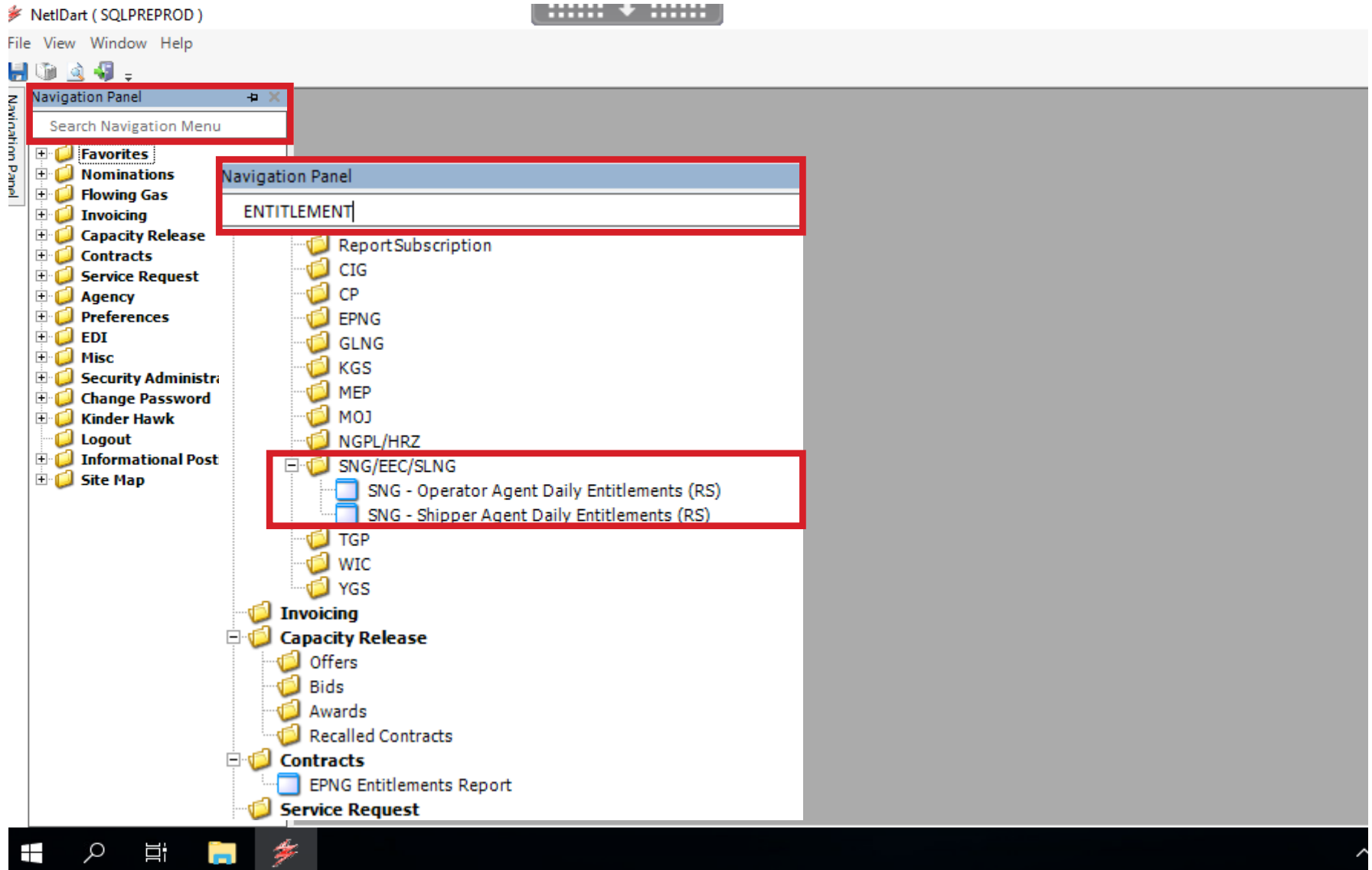


Using Graphical Pipe as a visual tool for points in the path



"Search Navigation Menu"

Text Search Feature to Locate Windows & Reports



Contract Path Ranking Screen & Tab



Addition of Segment & Filter for Batch Analysis

Batch Detail

Nom Matrix

Nom Batch Report

New Location

Batch List

Copy Noms

Upload

Validate

Submit

Save

SaveAs

Print

TSP Prop: 156

TSP Name: ELBA EXPRESS

TSP: 828834445

Retrieve

Download

Agent Prop:

Agent Name:

Agent:

Svc Req Prop:

Svc Req Name:

Svc Req:

Report Date/Time: 5/2/2025 9:17:50 AM

Beg Date : 11/13/2024 9:00AM

End Date : 11/13/2024 9:00AM

Batch Id : 944052900

Cycle: TIMELY

Status : Draft

☒ Route

☒ Ranking

☒ Show Zeros

Batch Locations

Contract Path

Supply

Market

☐ Expand All

New Contract

Copy

New

Delete

| Svc Req K | Svc Type | Change Ind (Y/N) | MDQ | Nominate | Overrun |
|-----------|----------|------------------|--------|----------|---------|
| -MFTTEC | MFT | Y | 155000 | 152443 | |

| Row# | TT | TT Description | Rec Loc | | Rec Loc Name | Rec Loc (Segment) | Dn Rank/Rec Rank | Rec Zone | Del Loc | | Del Loc Name | Del Loc (Segment) | Up Rank/Del Rank | Del Zone | Receipt Dth | Fuel % | Fuel Dth |
|-------|----|-----------------------------|---------|----|-----------------------|-------------------|------------------|----------|---------|----|----------------------|-------------------|------------------|----------|-------------|--------|----------|
| 1 | 01 | Transport (Current Business | 938510 | GO | TRNSCO/EEC Z4 HART | 200 | 1 | Zn 1 | 938200 | GO | | 270 | 1 | Zn 1 | 30,503 | 0.0165 | 503 |
| 2 | 01 | Transport (Current Business | 938510 | GO | TRNSCO/EEC Z4 HART | 200 | 5 | Zn 1 | 938850 | GO | EEC/SNG PT WENTWORTH | 699 | 5 | Zn 1 | 50,000 | 0.0165 | 825 |
| 3 | 01 | Transport (Current Business | 938510 | GO | TRNSCO/EEC Z4 HART | 200 | 3 | Zn 1 | 938850 | GO | EEC/SNG PT WENTWORTH | 699 | 3 | Zn 1 | 19,497 | 0.0165 | 322 |
| 4 | 01 | Transport (Current Business | 938610 | GO | TRNSCO/EEC Z5 ANDERSO | 200 | 7 | Zn 1 | 938850 | GO | EEC/SNG PT WENTWORTH | 699 | 7 | Zn 1 | 55,000 | 0.0165 | 907 |
| TOTAL | | | | | | | | | | | | | | | 155,000 | | 2,557 |

WNVL1010 Row count: 4

Contract Path Ranking Screen & Tab



Addition of Segment & Filter for Batch Analysis

NAESB Contract Path Ranking List

TSP Prop: 156
Agent Prop:
Svc Req Prop:

TSP Name: ELBA EXPRESS
Agent Name:
Svc Req Name:

TSP: 828834445
Agent:
Svc Req:

Submit Selected Contract

Submit All Contracts

Save As

Print

Retrieve

Clear

Statement Date/Time: 5/2/2025 9:32:21 AM

Beg Date: 11/13/2024

Cycle: TIMELY

☐ Expand All

☒ Show Zeros

| Svc Req K | Svc Type | New Path | MDQ | Rank Beg Dat | Rank End Dat | Last Modified By |
|-----------|----------|----------|-----|--------------|--------------|------------------|
| | MFT | | 0 | 11/13/2024 | 04/02/2025 | |

| TT | Vol Typ | Rec Loc (Segme) | Rec Loc Name | Rec Loc | Rec Zon | Del Loc (Segme) | Del Loc Name | Del Loc | Del Zone | Recei Dth | Fuel Dth | Deliv Dth | Pkg Id | Path Ran | New Path | Route |
|--------|-----------|-----------------|--------------------|---------|---------|-----------------|-------------------|---------|----------|-----------|----------|-----------|---------|----------|----------|---------|
| 1 | TRANSPORT | 200 | TRNSCO/EEC Z4 HART | 938510 | Zn 1 | 270 | | 938200 | Zn 1 | 30503 | 503 | 30000 | mci e | 1 | | DEFAULT |
| 1 | TRANSPORT | 200 | TRNSCO/EEC Z4 HART | 938510 | Zn 1 | 699 | EEC/SNG PT WENTWO | 938850 | Zn 1 | 19497 | 322 | 19175 | eec w | 3 | | DEFAULT |
| 1 | TRANSPORT | 200 | TRNSCO/EEC Z4 HART | 938510 | Zn 1 | 699 | EEC/SNG PT WENTWO | 938850 | Zn 1 | 50000 | 825 | 49175 | eec si | 5 | | DEFAULT |
| 1 | TRANSPORT | 200 | TRNSCO/EEC Z5 ANDE | 938610 | Zn 1 | 699 | EEC/SNG PT WENTWO | 938850 | Zn 1 | 55000 | 907 | 54093 | eec c | 7 | | DEFAULT |
| Total: | | | | | | | | | | | 155,000 | 2,557 | 152,443 | | | |

* Due to segmentation the totals displayed may not reflect the actual contract utilization

NAESB Scheduled Quantity for Shipper Matrix



Added Totals for Scheduled Quantity & Variances

NAESB Scheduled Quantity for Shipper Matrix

TSP Prop: 156

TSP Name: ELBA EXPRESS

TSP: 828834445

Detail Line Item

Retrieve

Save As

Print

Agent Prop:

Agent Name:

Agent:

Svc Req Prop:

Svc Req Name:

Svc Req:

Statement Date/Time: 5/2/2025 9:46:07 AM

Beg Date: 11/14/2024

Beg Time:

End Date: 11/14/2024

End Time:

Cycle: TIMELY

Show Zeros

Loc Prop: 938510

Loc Name: TRNSCO/EEC Z4 HART

Loc: 938510

Layout Options

NAESB WGQ basic view

Expanded View

* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle. Fields with labels in red italics are ordered pursuant to NAESB 4.3.73

Up\Dn

UpStream

| TT | Vol Type | SvcReq K | Srv Type | Rec Loc Prop | Rec Loc Name | Rec Loc | Up ID Prop (OffSys) | Up Name (OffSys) | Up ID (OffSys) | Up K/Dn K | G | Nom Rec Qty | Rec Qty (Sched)* | Rec Sched Stat | RR (Rec) | Pkg ID | R Qty Rec (Variance) | Fuel % | Fuel Qty |
|--------|----------------|----------|----------|--------------|--------------|---------|---------------------|------------------|----------------|-----------|----|-------------|------------------|----------------|----------|---------|----------------------|--------|----------|
| 11 | Off-system Sup | | | 0 | | 0 | | | | | GO | 19,497 | 19,497 | CON | AOK | eec wgl | 0 | 0.0000 | 0 |
| 11 | Off-system Sup | | | 0 | | 0 | | | | | GO | 30,503 | 30,503 | CON | AOK | mci eec | 0 | 0.0000 | 0 |
| 11 | Off-system Sup | | | 0 | | 0 | | | | | GO | 50,000 | 50,000 | CON | AOK | eec six | 0 | 0.0000 | 0 |
| Total: | | | | | | | | | | | | 100,000 | 100,000 | | | | 0 | | |

Up\Dn

DownStrea

| TT | Vol Type | SvcReq K | Srv Type | Del Loc Prop | Del Loc Name | Del Loc | Dn ID Prop (OffSys) | Dn Name (OffSys) | Dn ID (OffSys) | Up K/Dn K | G | Nom Rec Qty | Rec Qty (Sched)* | Rec Sched Stat | RR (Rec) | Pkg ID | R Qty Rec (Variance) | Fuel % | Fuel Qty |
|--------|-----------------|----------|----------|--------------|----------------|---------|---------------------|------------------|----------------|-----------|----|-------------|------------------|----------------|----------|---------|----------------------|--------|----------|
| 01 | Transport (Curr | | MFT | 938850 | EEC/SNG PT WE | 938850 | 0 | | 0 | | GO | 19,497 | 19,497 | CON | AOK | eec wgl | 0 | 0.0165 | 322 |
| 01 | Transport (Curr | | MFT | 938200 | SO CO/EEC PLAN | 938200 | 0 | | 0 | | GO | 30,503 | 30,503 | CON | AOK | mci eec | 0 | 0.0165 | 503 |
| 01 | Transport (Curr | | MFT | 938850 | EEC/SNG PT WE | 938850 | 0 | | 0 | | GO | 50,000 | 50,000 | CON | AOK | eec six | 0 | 0.0165 | 825 |
| Total: | | | | | | | | | | | | 100,000 | 100,000 | | | | 0 | | |

Discussion

Tracy Minter
Sr. II Pipeline Scheduler

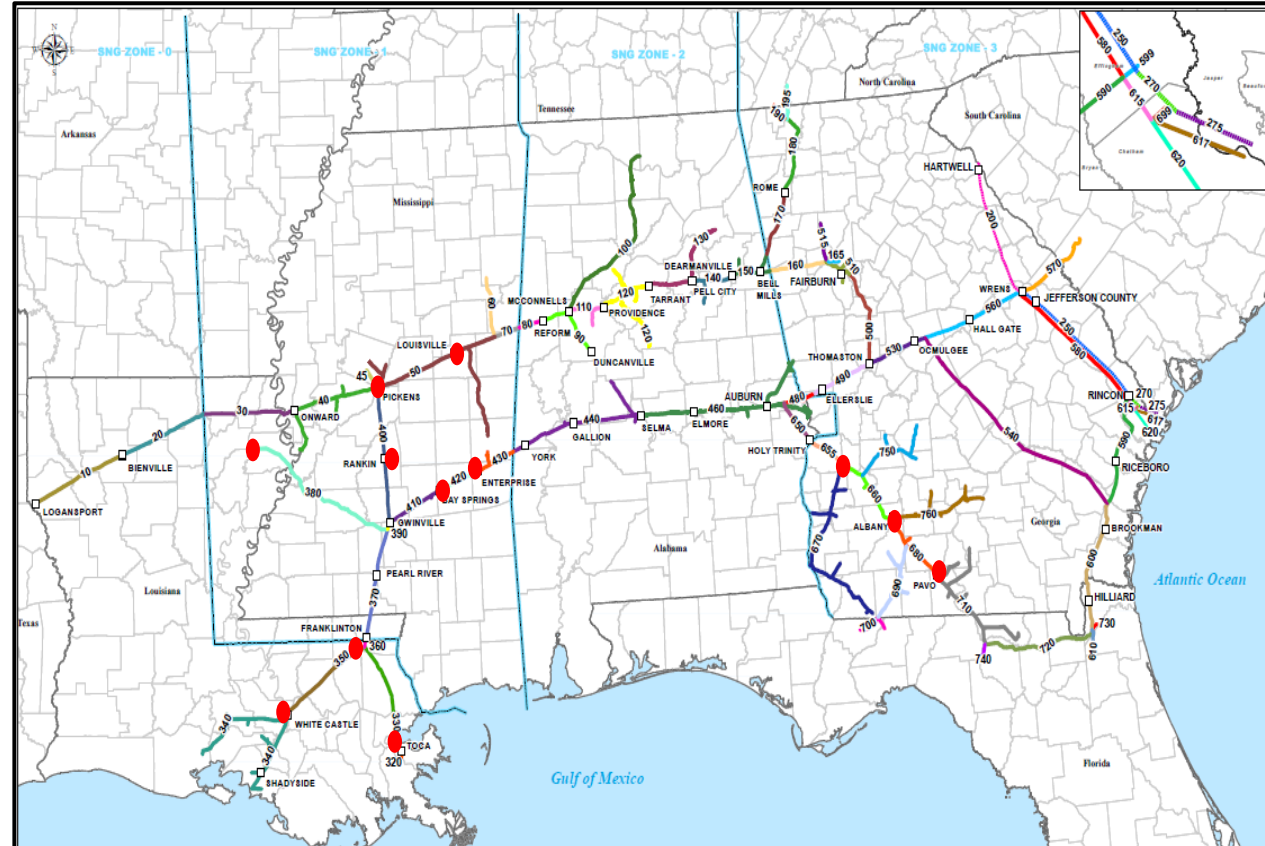
Thank you for your business!

Appendix

Winter 2024/2025

Segment Constraints for Timely Cycle (November-March)

| Segment Number | Location | Days Impacted |
|----------------|----------------------|---------------|
| 50 | Louisville East | 26 |
| 50 | Pickens East | 21 |
| 330 | La East Leg BH | 29 |
| 340 | White Castle | 35 |
| 350 | La West Leg | 27 |
| 380 | SNG - Sesh | 146 |
| 400 | Pickens To Gwinville | 68 |
| 420 | Bay Springs | 26 |
| 430 | Enterprise | 36 |
| 670 | Webster-Clay | 12 |
| 680 | Albany BH | 21 |
| 710 | Pavo BH | 18 |

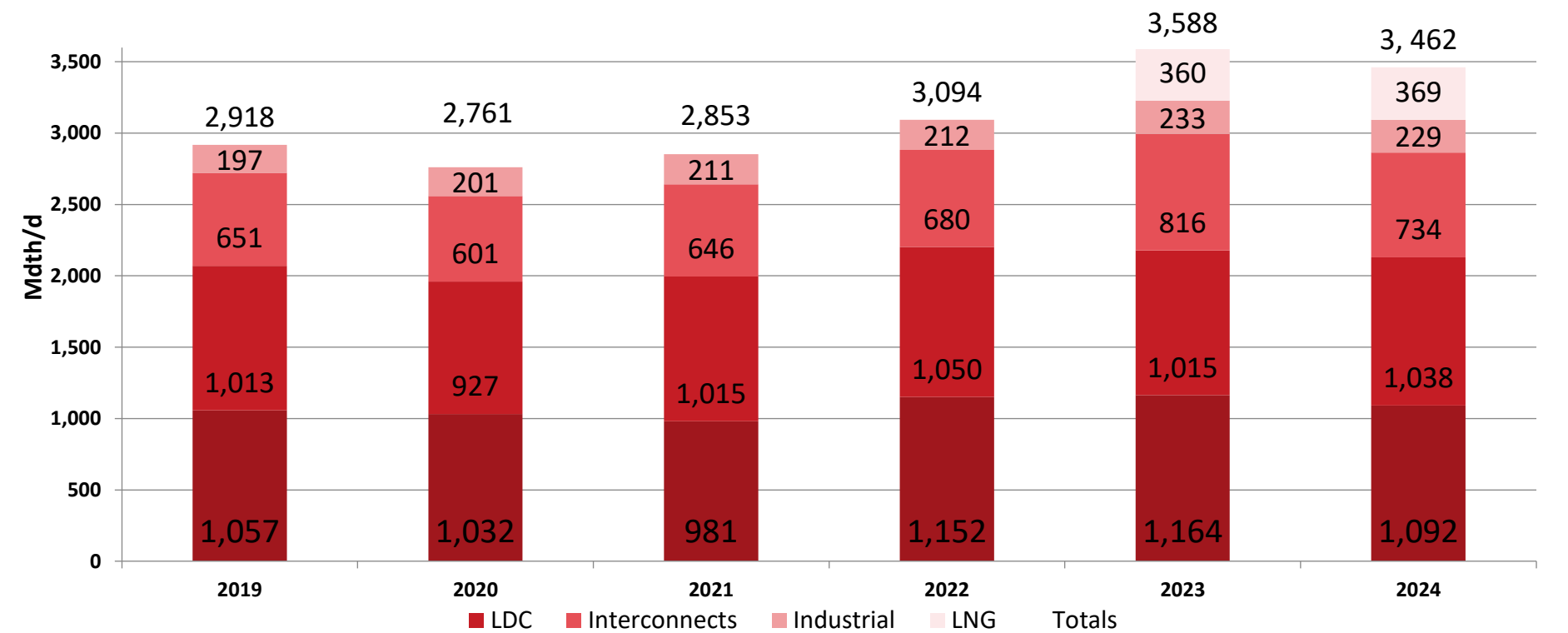


Winter Restrictions

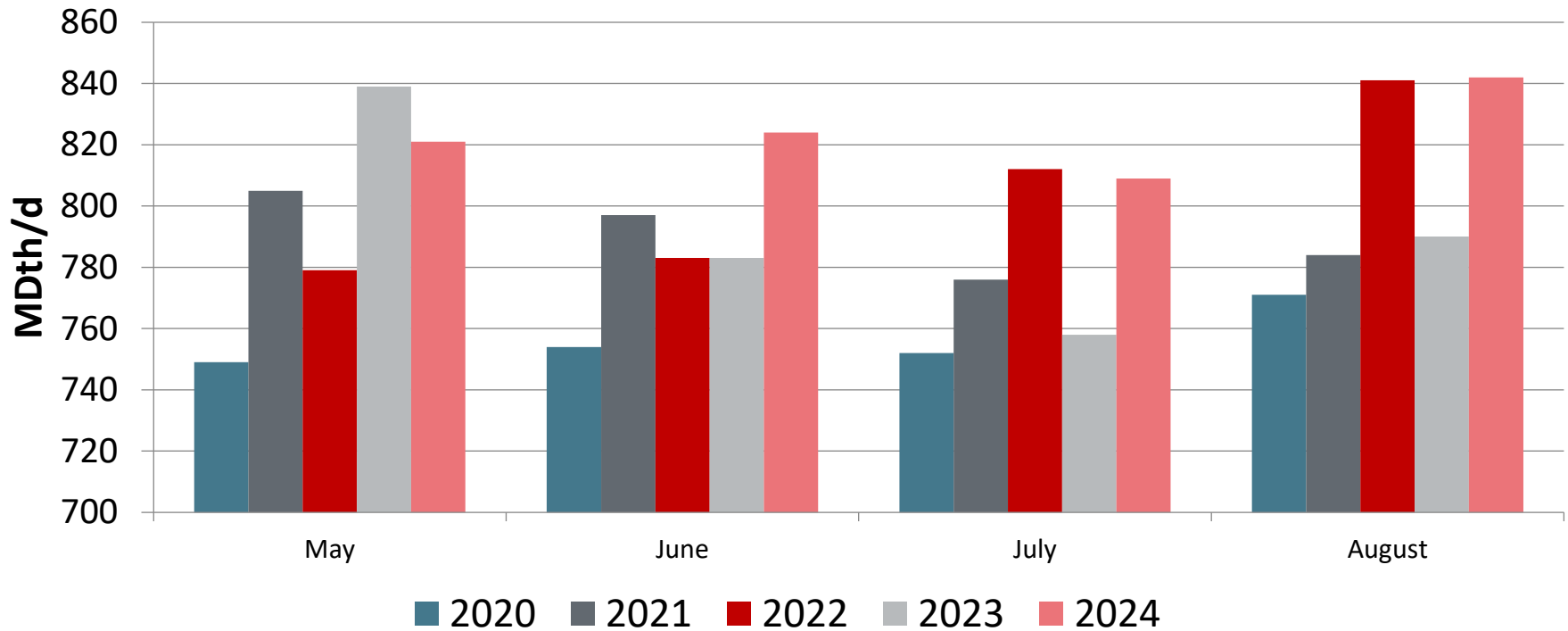
Percentage Days Restricted for Timely Cycle (November- March)

| Segment Number | Location | 2021/2022 | 2022/2023 | 2023/2024 | 2024/2025 |
|----------------|----------------------|-----------|-----------|-----------|-----------|
| 30 | Onward | 0.66% | 58.94% | 42.76% | 0.00% |
| 50 | Louisville East | 0.00% | 0.00% | 0.66% | 17.22% |
| 50 | Pickens East | 0.00% | 0.00% | 8.55% | 13.91% |
| 120 | Providence | 19.21% | 16.56% | 18.42% | 5.96% |
| 160 | Zone 2/3 N Boundary | 11.92% | 28.48% | 6.58% | 0.00% |
| 340 | White Castle | 0.66% | 5.96% | 12.50% | 23.18% |
| 350 | La West Leg | 0.00% | 0.00% | 7.89% | 17.88% |
| 380 | SNG - Sesh | 96.69% | 100.00% | 98.68% | 96.69% |
| 400 | Pickens To Gwinville | 44.37% | 73.51% | 50.00% | 45.0% |
| 420 | Bay Springs | 3.31% | 13.25% | 16.45% | 17.22% |
| 430 | Enterprise | 23.18% | 6.62% | 15.79% | 23.84% |
| 490 | Ellerslie | 5.30% | 7.95% | 3.29% | 2.65% |
| 580 | Wrens South | 70.20% | 13.91% | 0.00% | 0.66% |
| 670 | Webster-Clay | 25.83% | 13.25% | 5.26% | 7.95% |
| 680 | Albany BH | 0.00% | 0.00% | 0.00% | 13.91% |
| 710 | Pavo BH | 0.66% | 0.00% | 0.00% | 11.92% |

Average Daily Deliveries



Summer Average Daily LDC Demand



Summer Average Daily Power Demand

