Ruby Pipeline, L.L.C. (RUBY) is participating in a voluntary program to facilitate the development of natural gas fired turbine compressor station exhaust heat recovery for power generation, as detailed in a INGAA white paper entitled “Waste Heat Recovery Opportunities: Pipelines Present Energy Efficient Proposal. The white paper suggests that pipelines post a listing of gas turbine compressor stations on their system that:

1. Have a total gas turbine station capacity of at least 15,000 hp; and,
2. Operated at or more than 5,200 hours (60% load factor) over the last 12 months.

RUBY currently has no gas turbine compressor stations that meet the criteria shown above.

For more information, please contact James Trent at 713-420-4434.