

West Region Transmission Function Employees Job Titles and Descriptions

| JOB TITLE | JOB DESCRIPTION |
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| ACCOUNT DIRECTOR, GPL-W- DIR ASSET OPTIMIZATION | Responsible for the generation of incremental short-term firm and interruptible transportation and storage opportunities on the Western Pipelines through optimization of company assets and coordinating the implementation of such opportunities through the pipelines marketing departments. |
| ACCOUNT DIRECTOR, GPL-W- DIR MARKETING AND ACCOUNT SERVICES | Implements complex strategies and initiatives relative to the sale of pipeline and storage capacity, and connection of new markets and supplies in relation to the competition, sale of facilities, and the negotiations of OBAs. Responsible for account management and the development and maintenance of customer relationships, contract renewals, and the accuracy of invoicing and billing. Establishes an effective working relationship with Operations and the management of connecting parties to ensure effective pipeline operations and the potential development of new marketing opportunities. |
| ACCOUNT DIRECTOR, GPL-W- DIR W REGION B/D | Handles complex opportunities relative to sale of pipeline capacity, connection of new supplies and markets, development and maintenance of customer relationships, coordination of sale of facilities, and the negotiation of OBAs. |
| ACCOUNT MANAGER I - GPL-W- DIR W REGION ACCT SRVS | Implements complex strategies and initiatives relative to the sale of pipeline and storage capacity, and connection of new markets and supplies in relation to the competition, sale of facilities, and the negotiations of OBAs. Responsible for account management and the development and maintenance of customer relationships, contract renewals, and the accuracy of invoicing and billing. Establishes an effective working relationship with Operations and the management of connecting parties to ensure effective pipeline operations and the potential development of new marketing opportunities |
| ACCOUNT MANAGER SR I & II, GPL-W-DIR MARKETING AND ACCOUNT SERVICES | Implements complex strategies and initiatives relative to the sale of pipeline and storage capacity, and connection of new markets and supplies in relation to the competition, sale of facilities, and the negotiations of OBAs. Responsible for account management and the development and maintenance of customer relationships, contract renewals, and the accuracy of invoicing and billing. Establishes an effective working relationship with Operations and the management of connecting parties to ensure effective pipeline operations and the potential development of new marketing opportunities. |
| ANALYST ACCOUNT SVC I, GPL- W-DIR MARKETING AND ACCOUNT SERVICES | Responsible for performing a variety of customer related activities for the West Region Pipelines including: 1) preparation and evaluation of monthly invoices in compliance with Tariffs and SOX controls, 2) training customers about details on services offered, information and reports available, 3) responding for and resolving customer inquiries and issues 4) providing guidance and support of the conversion of existing proprietary transportation systems to DART, 5) review and reporting of Account Receivables, and 6) providing technical business solutions throughout the organization. |
| ANALYST ACCOUNT SVC II, GPL- W-DIR MARKETING AND ACCOUNT SERVICES | Responsible for performing a variety of customer related activities for the West Region Pipelines including: 1) preparation and evaluation of monthly invoices in compliance with Tariffs and SOX controls, 2) training customers about details on services offered, information and reports available, 3) responding for and resolving customer inquiries and issues 4) providing guidance and support of the conversion of existing proprietary transportation systems to DART, 5) review and reporting of Account Receivables, and 6) providing technical business solutions throughout the organization. May take the lead or support the lead in implementing and monitoring current customer service policies, advises management, and champions changes to services and systems. Supports Account Directors/Managers selling transportation related services to Western Region interstate pipelines. Developing expert in natural gas business and customer's business needs. |
| ANALYST ACCOUNT SVC SR I & SR II, GPL-W-DIR MARKETING AND ACCOUNT SERVICES | Responsible for performing a variety of customer related activities for the West Region Pipelines including: 1) preparation and evaluation of monthly invoices in compliance with Tariffs and SOX controls, 2) training customers about details on services offered, information and reports available, 3) responding for and resolving customer inquiries and issues 4) providing guidance and support of the conversion of existing proprietary transportation systems to DART, 5) review and reporting of Account Receivables, and 6) providing technical business solutions throughout the organization. Point of contact for inquiries regarding service, training, invoicing and accounts receivable issues. Takes lead role in dealing with more complex analysis of customer specific issues and advises management on such issues. Takes lead role in implementing and monitoring current customer service policies, advises management, and champions changes to services and systems. Supports Account Directors/Managers selling transportation related services to Western Region interstate pipelines. Expert in natural gas business and customer's business needs. |
| ANALYST-BUS DEV SR II | Provide a variety of analytical services that support the activities of the Marketing, Business Management and Business Development Departments of Northern Region Gas Pipelines. Provide similar support to other Gas Pipeline Regions, the Interstate Pipeline Group and Kinder Morgan Corporate functions as required. Provide a broad range of analytical support in the areas of supply and demand fundamentals; competitor pipeline systems, operations and projects; and regulatory filings and proceedings. |

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| ANALYST-OPS SR II | Responsible for ensuring compliance with, training and evaluation for, and documentation of all applicable regulations related to Gas Control and System Design. Responsible for planning and communication of maintenance and the associated impact to capacity. Responsible for SCADA system maintenance and data integrity, analysis and reporting of operational data, and maintenance planning. |
| CONTROLLER | Intermediate level position that operates pipeline facilities from the control center. Remotely monitors gas flows and pressures via SCADA to ensure safe and efficient operation of pipelines. Communicates effectively with field operations and customers. Responds to abnormal conditions and coordinates emergency communications. Has authority and accountability for remote operational functions to the pipeline facility. |
| CONTROLLER ASC | Entry level position that operates pipeline facilities from the control center. Remotely monitors gas flows and pressures via SCADA to ensure safe and efficient operation of pipelines. Communicates effectively with field operations and customers. Responds to abnormal conditions and coordinates emergency communications. Has authority and accountability for remote operational functions to the pipeline facility. |
| CONTROLLER LEAD | Leads and directs the work of other Controllers as a subject matter expert. Has shift dispatching responsibility in the control center. Participates in planning, scheduling, and implementing facility operations, shutdowns, and start-ups. Makes decisions in response to abnormal conditions and emergencies. Has authority and accountability for remote operational functions to the pipeline facility. |
| CONTROLLER SR | Operates pipeline facilities from the control center using advanced knowledge of gas flow, compression, regulations, and SCADA. Communicates effectively with field operations and customers. Participates in planning, scheduling, and implementing facility operations, shutdowns, and start-ups. Responds to abnormal conditions and coordinates emergency communications. Has authority and accountability for remote operational functions to the pipeline facility. |
| DIRECTOR-ACCOUNT SERVICES | Directs the strategic planning, market analysis, project analysis, billing and invoicing, and financial reporting of all gas transportation activity for eight of Kinder Morgan's interstate gas pipelines. This includes preparing gas production, demand and pricing projections and analysis in areas of the Western United States, Canada, and Mexico. |
| DIRECTOR-ACCOUNT SERVICES, GPL-W-DIR MARKETING | Directs the billing and invoicing, accounts receivable, and financial reporting of all gas transportation activity for eight of Kinder Morgan's interstate gas pipelines. Additionally, oversees the implementation and support of business intelligence solutions throughout the organization. |
| DIRECTOR-COMMERCIAL, GPL-W-DIR MARKETING | Responsible for leading a team of Account Directors/Managers for managing customer related activities for the West Region Pipelines including: Develop plans, strategies, and goals for managing critical customer services and activities such as sale of pipeline capacity, contract renewals, customer interface and coordination of connection of new supplies and markets, development and maintenance of customer relationships, provides marketing perspective for business plans and strategies, and coordination of sale of facilities. Responsible for the development and evaluation of transportation marketing opportunities and discounting strategies, with recommendations to management. Responsible for all Account Services Activities. |
| DIRECTOR-OPS OPTIMIZATION, GPL-W-DIR ASSET OPTIMIZATION | Directs the generation of incremental short-term firm and interruptible transportation, parking and lending and interruptible storage opportunities on the Western Region interstate pipeline systems through optimization of company assets and coordinating the implementation of such opportunities through the pipelines marketing departments. |
| DIRECTOR-SYSTEM DESIGN | Provides direction to gas control Managers and employees. Responsible for developing new and improving existing practices. Directs analysis of past and projected gas supply and customer needs for development of operational plans. Responsible for designs of system expansions and modifications, capacity management, operational analyses and improvements for the West Region interstate natural gas pipeline systems. |
| ENGINEER-PIPELINE II | Uses pipeline models to determine firm capacity. Performs limited analysis and evaluation of incremental facility designs and the associated costs, in conjunction with Planning staff, and determines capacity impacts of maintenance. |
| ENGINEER-PIPELINE III | Responsible for determining and approving available pipeline capacity for firm contracts. Also, responsible for determination of incremental facility designs and their associated costs. |
| ENGINEER-PIPELINE SR | Develops designs for system expansions and modifications for the Western Region interstate pipeline systems using computer simulation. Performs detailed operational analysis of system performance and develops plans for facility and operational improvements. |
| ENGINEER-PIPELINE STAFF | Develops and oversees designs for system expansions and modifications for the Western Region interstate pipeline systems using computer simulation. Performs and reviews detailed operational analyses of system performance. Develops and reviews plans for facility and operational improvements. |
| MANAGER IC – BUSINESS DEVELOPMENT | Coordinates opportunities relative to sale of pipeline capacity, connection of new supplies and markets, development and maintenance of customer relationships, and coordination of sale of facilities. |

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| MANAGER IC-FINANCE | Directs budgeting and forecasting as well as project analysis for the nine Kinder Morgan West Region interstate gas pipelines. Includes weekly forecasting to the West Region President and quarterly forecast reporting to the Office of the Chair. |
| MANAGER-ACCOUNT SERVICES, GPL-W-DIR MARKETING | Responsible for leading a team of individuals for managing customer related activities for the West Region Pipelines including: 1) preparation and evaluation of monthly invoices in compliance with Tariffs and SOX controls, 2) training customers about details on services offered, information and reports available, 3) responding to and resolving customer inquiries and issues 4) providing guidance and support of the conversion of existing proprietary transportation systems to DART, 5) review and reporting of Account Receivables, and 6) providing technical business solutions throughout the organization. |
| MANAGER-GAS CNTRL | Provides supervision and direction to gas control employees. Oversees the gas control operations to ensure balanced conditions in control of pressure and flow of gas throughout the pipeline system. Directs analysis of past and projected gas supply and customer needs for development of operational plans. |
| VP – BUSINESS DEVELOPMENT | Responsible for the development of plans, strategies, and goals for managing critical customer services and activities such as sale of pipeline capacity, customer interface and coordination of connection of new supplies and markets, development and maintenance of customer relationships, provides marketing perspective for business plans and strategies, and coordination of sale of facilities. |
| VP – BUSINESS MANAGEMENT | Develops, negotiates, and administers transportation related agreements and strategies for the pipeline company to ensure customer satisfaction, loyalty, market growth and value-added strategy initiatives. Ensures customer services and satisfaction through the development and implementation of innovative and quality marketing programs. Oversees the development and evaluation of transportation marketing opportunities and discounting strategies. Develops most cost effective means available for: transportation throughput, transporting off-system gas supplies, moving gas to off system customers, system storage. This executive's functions typically include planning, marketing services, account services and project economics. |
| VP-PIPELINE MANAGEMENT | Develops strategies for the pipeline company to ensure customer satisfaction, market growth and value-added initiatives. Responsible for all functions of Gas Control. Develops cost-effective means for safely and reliably maximizing transportation throughout. Has primary responsibility for engineering aspects of capacity management, facility expansions and system operations. Functions include system design, conceptual cost estimation, maintenance planning, operational analysis and system control. |
| CHIEF OPERATING OFFICER - GAS PL | Directs the continuous operation, maintenance, and improvement of the entire pipeline system. Responsible for the planning, administration, and control of capital, operating, and other budgets for the entire system. Provides overall direction to and management of the engineering function. Responsible for insuring the technical integrity of the transmission system. Establishes and assures the proper administration of engineering policies, procedures, standards, codes, and programs in a manner consistent with company, governmental, and professional requirements. |
| COMMERCIAL-CONTRACT ADMIN ASC | Contract processing of service requests with general supervision. Determines and administers contractual rights as defined by the Tariff. Works closely with the customer, Marketing, Legal and Regulatory to ensure that FERC processes and reporting requirements are followed. Capacity Release assistance to customers. Assists with the quarterly Index of Customers filing. Ensures executed contracts and correspondence reaches final records retention. Entry level position. |
| COMMERCIAL-CONTRACT ADMIN I | Contract processing of service requests with general supervision. Determines and administers contractual rights as defined by the Tariff. Works closely with the customer, Marketing, Legal and Regulatory to ensure that FERC processes and reporting requirements are followed. Capacity Release assistance to customers and administer the program in accordance with the Tariff and NAESB. Quarterly FERC Index of Customers generation, review and posting to website. Facilitates name changes and mergers. One to three years experience in contracts. |
| COMMERCIAL-CONTRACT ADMIN II | Contract processing of service requests with little supervision. Determines and administers contractual rights as defined by the Tariff. Works closely with the customer, Marketing, Legal and Regulatory to ensure that FERC processes and reporting requirements are followed. Capacity Release assistance to customers and administer the program in accordance with the Tariff and NAESB deadlines. Quarterly FERC Index of Customers generation, review and update to website. Facilitates name changes and company mergers. Three years experience in natural gas industry. |
| COMMERCIAL-CONTRACT ADMIN LEAD | Contract processing for service requests. Is a subject matter expert and acts as lead to other administrators. Determines and administers contractual rights as defined by the Tariff. Works closely with the customer, Marketing, Legal and Regulatory to ensure FERC processes and reporting requirements are followed. Capacity Release assistance to customers and administers the Capacity Release program in accordance with the Tariff and NAESB deadlines. Quarterly FERC Index of Customers generation, review and update to website. Facilitates name changes and company mergers. Ten years experience of gas pipeline business. |

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| COMMERCIAL-CONTRACT ADMIN SR I | Contract processing of service requests with little supervision. Determines and administers contractual rights as defined by the Tariff. Works closely with the customer, Marketing, Legal and Regulatory to ensure FERC processes and reporting requirements are followed. Capacity Release assistance to customers and administer the program in accordance with the Tariff and NAESB deadlines. Quarterly FERC Index of Customers generation, review and update to website. Facilitates name changes and company mergers. Five years experience in gas pipeline business. |
| COMMERCIAL-CONTRACT ADMIN SR II | Contract processing of service requests. Recognized as an expert. Determines and administers contractual rights as defined by the Tariff. Works closely with the customer, Marketing, Legal and Regulatory to ensure FERC processes and reporting requirements are followed. Capacity Release assistance to customers and administer the program in accordance with the Tariff and NAESB deadlines. Quarterly FERC Index of Customers generation, review and update to website. Facilitates name changes and company mergers. Seven years experience in gas pipeline business. |
| DIRECTOR-COMMERCIAL CONTRACT ADMIN | Oversee the adherence to policies and procedures in the interpretation of tariffs, NAESB rules, and company policy for contracting and reporting services across the pipeline regions. Responsible for overseeing the day-to-day duties associated with the set up and maintenance of contract, rates, nominations, billing and transaction level information in the DART system. Advise and assist managers with issue resolution beyond the normal. |
| DIRECTOR-ENGINEERING RESERVOIR | An experienced, proven professional manages and directs reservoir engineers and geologists within the Gas Storage Engineering department. Able to modify technical guidelines. Makes independent decisions that are typically not subject to technical review. May serve as a project manager on assignments requiring a broad knowledge of reservoir engineering. Usually requires at least fifteen years experience and a B.S. M.S. or PhD in Engineering or Geology. |
| DIRECTOR-SCHEDULING | Job description is a general overview of responsibilities and may vary by pipeline. Oversees the daily management of scheduling activities for all pipes in region. Fully knowledgeable of the scheduling process for all pipes within region. Develops scheduling plans for new constraints or maintenance projects. Oversees the daily scheduling for any capacity allocations, as well as daily volume allocations for the monthly invoice and accounting close. Reviews, helps develop, and approves EBB postings. Helps with developmental plans for employee progressions. Approval of annual employee performance reviews. Oversees that all SOX Controls are strictly followed. Oversees that department is meeting all compliance requirements as well as help maintain the accuracy of compliance procedures. Assist as required in resolving customer issues. Assist with organizing customer meetings and events. |
| ENGINEER-RESERVOIR PRNCPL | A senior expert in reservoir engineering responsible for developing and/or researching new techniques and approaches to maximize production. Provides technical guidance on the most complex reservoir engineering projects. Is typically located in the headquarters location as a Senior Staff Engineer. Usually requires at least fifteen years experience and a B.S., M.S. or PhD in Engineering. |
| ENGINEER-RESERVOIR STAFF | As an experienced, proven professional handles complex reservoir engineering assignments. Able to modify technical guidelines. Level makes independent decisions that are typically not subject to technical review. May serve as a project leader on assignments requiring a broad knowledge of reservoir engineering. May supervise lower level engineers. Usually requires at least twelve years experience and a B.S. or M.S. in Engineering. |
| MANAGER-COMMERCIAL CONTRACT ADMIN | Supervises Contract Administrators on day-to-day tasks and in the interpretation of tariff, NAESB rules, and company policy for contracting and reporting services on the interstate pipelines. Advise Contract Administrators on issue resolution with customers. Stay informed of NAESB standards and changes to insure compliance. Works closely with Account Services, Legal and Regulatory on new services or changes to services. Coordinate and respond in legal proceedings involving contracts. |
| MANAGER-ENGINEERING RESERVOIR | An experienced, proven professional manages reservoir engineers and geologists within the Gas Storage Engineering department. Able to modify technical guidelines. Makes independent decisions that are typically not subject to technical review. May serve as a project manager on assignments requiring a broad knowledge of reservoir engineering. Usually requires at least twelve years experience and a B.S. or M.S. in Engineering or Geology. |
| MANAGER-SCHEDULING | Job description is a general overview of responsibilities and may vary by pipeline. Responsible for the daily management of scheduling activities for all pipes in region. Fully knowledgeable on how to schedule all pipes within region. Ensures accuracy of daily scheduling for any capacity allocations, as well as daily volume allocations for the monthly invoice and accounting close. Helps develop and post to EBB maintenance projects, unexpected outages, daily pipeline conditions, and other various postings. Development of training plans for new employees. Monitor work load distribution to insure equal to job level. Prepares and reports in AM/PM meetings. Helps with developmental plans for employee progressions. Completes annual employee performance reviews for approval and meeting with individuals. Ensures that all SOX Controls are strictly followed and provides Sox Control evidence as requested. Ensures that department is meeting all compliance requirements as well as help maintain the accuracy of compliance procedures |

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| REP-SCHEDULER I | Job description is a general overview of responsibilities and may vary by pipeline. Entry level employee with no or very limited experience as a natural gas scheduler or in the natural gas industry. Requires close supervision. Limited work load. Will perform all basic job functions of Rep Scheduler; assist shippers with nomination issues, confirmation of locations, clearing of cut queues and running system balance. Responsible for insuring accurate volume allocations of assigned locations and resolving any issues for the monthly invoice and accounting close. Responsible for making sure OBA statements are sent out and signed by operators for assigned locations monthly. Reactive. Aware of importance to SOX Controls and all compliance responsibilities. |
| REP-SCHEDULER II | Job description is a general overview of responsibilities and may vary by pipeline. Entry level employee with Limited industry and or natural gas scheduling experience. Requires supervision. Light to Medium workload. Responsible for assisting shippers with nomination issues, confirmation of locations, clearing of cut queues and running system balance. Responsible for insuring accurate volume allocations of assigned locations and resolving any issues for the monthly invoice and accounting close. Responsible for making sure OBA statements are sent out and signed by operators for assigned locations monthly as well as manage the imbalance. Responsible for related activity for on-call rotation, holiday coverage and back up for DSR. Reactive. Fully aware of SOX Controls and all compliance responsibilities. |
| REP-SCHEDULER III | Job description is a general overview of responsibilities and may vary by pipeline. Has industry and or natural gas scheduling experience. Requires limited supervision. Has a medium to standard workload. Responsible for assisting shippers with nomination issues, confirmation of locations, clearing of cut queues and running system balance. Responsible for insuring accurate volume allocations of assigned locations and resolving any issues for the monthly invoice and accounting close. Responsible for making sure OBA statements are sent out and signed by operators for assigned locations monthly. Responsible for related activity for on-call rotation, holiday coverage, and back up for DSR . Understands most of "concepts" associated with region pipelines including basic contract knowledge. Mostly reactive in nature. Fully aware of SOX Controls and all compliance responsibilities. |
| REP-SCHEDULER LEAD | Job description is a general overview of responsibilities and may vary by pipeline. Has multiple years of experience. Has an expert level of understanding of all pipes within region of responsibility for both confirmation and scheduling. Extremely proactive and provides work direction for others. Has primary training responsibility for others. Primary tester for system change. Responsible for making sure OBA statements are sent out and signed by operators for assigned locations monthly. Responsible for related activity for on-call rotation and holiday coverage. Able to step in if manager is not available and report numbers in AM/PM meetings, conduct customer meetings, assist with resolving customer issues. Fully aware of SOX Controls and all compliance responsibilities. |
| REP-SCHEDULER SR I | Job description is a general overview of responsibilities and may vary by pipeline. Has greater than 5 years of industry and or natural gas scheduling experience. Does not require supervision. Has a standard to heavy workload. Responsible for assisting shippers with nomination issues, confirmation of locations, clearing of cut queues and running system balance. Responsible for insuring accurate volume allocations of assigned locations and resolving any issues for the monthly invoice and accounting close. Responsible for making sure OBA statements are sent out and signed by operators for assigned locations monthly as well as manage the imbalance. Responsible for related activity for on-call rotation as well as holiday coverage. Assist with training of new employees. Helps with presentations for customer meetings. Strong understanding of how pipes are scheduled. Fully understands how pipelines are scheduled. Flexible in ability to cover all shippers and locations. Fully aware of SOX Controls and all compliance responsibilities. |
| REP-SCHEDULER SR II | Job description is a general overview of responsibilities and may vary by pipeline. Has greater than 5 years of industry and or natural gas scheduling experience. Does not require supervision. Has a standard to heavy workload. Responsible for assisting shippers with nomination issues, confirmation of locations, clearing of cut queues and running system balance. Responsible for insuring accurate volume allocations of assigned locations and resolving any issues for the monthly invoice and accounting close. Responsible for making sure OBA statements are sent out and signed by operators for assigned locations monthly as well as manage the imbalance. Responsible for related activity for on-call rotation as well as holiday coverage. Assist with training of new employees. Helps develop and leads presentations for customer meetings. Primary tester for system changes. Helps develop process and procedures with management as needed. Fully understands how pipelines are scheduled. Fully aware of all process and procedures. Extremely flexible in ability to cover all shippers and locations. Fully aware of SOX Controls and all compliance responsibilities. |
| VP-OPS | Directs, plans, and controls the continuous and safe operation, maintenance, and improvement of the transmission systems for assigned work locations. Focuses on safety, compliance, reliability, efficiency, cost management, and innovation. Manages construction and O&M activities. Directs employees and contractors in operation and maintenance of natural gas facilities and equipment. |
| VP-PIPELINE MANAGEMENT - SHARED SERVICES | Develops, negotiates, and administers transportation related agreements and strategies for the pipeline company to ensure customer satisfaction, loyalty, market growth and segmentation and value-added strategy initiatives. Ensures customer services and satisfaction through the development and implementation of innovative and quality marketing programs. Oversees the development and evaluation of transportation marketing opportunities and discounting strategies. Develops most cost effective means available for: transportation throughput, releasing capacity constraints, transporting off-system gas supplies, moving gas to off-systems customers, system storage. Has primary responsibility for engineering aspects of the organization's operations. This executive's functions typically include facilities planning, process engineering, maintenance and application of automation and advanced technology, and engineering work relating to new product development. |

JOB TITLE

JOB DESCRIPTION

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| VP-STORAGE | Supervises engineering studies relating to the development of oil and gas reserves. Also supervises all Company Reservoir Engineers and coordinates regional operations. Functions as staff advisor for technical problems. |
| VP-TRANSPORTATION/ STORAGE | Job description is a general overview of responsibilities and may vary by pipeline. Oversees the management of scheduling and contract administration activities for all pipes in all regions. Fully knowledgeable of the scheduling concepts for all pipes. Develops strategies for both the Scheduling and Contract Administration areas to create a balance between customer satisfaction and pipeline efficiency. Reviews and approves significant EBB postings. Approves developmental plans for employee progressions and annual employee performance reviews. Ensures that all SOX Controls and other compliance requirements are followed throughout the department. Oversees the Business Process Management for system changes. Company representative for NAESB related activities. Ensures customer issues are resolved in a prudent manner balancing the needs of the customer and pipeline. |