

Natural Gas Pipeline Company of America LLC

TEXAS LOUISIANA EXPANSION NOTICE OF REVISED NON-BINDING SOLICITATION OF INTEREST

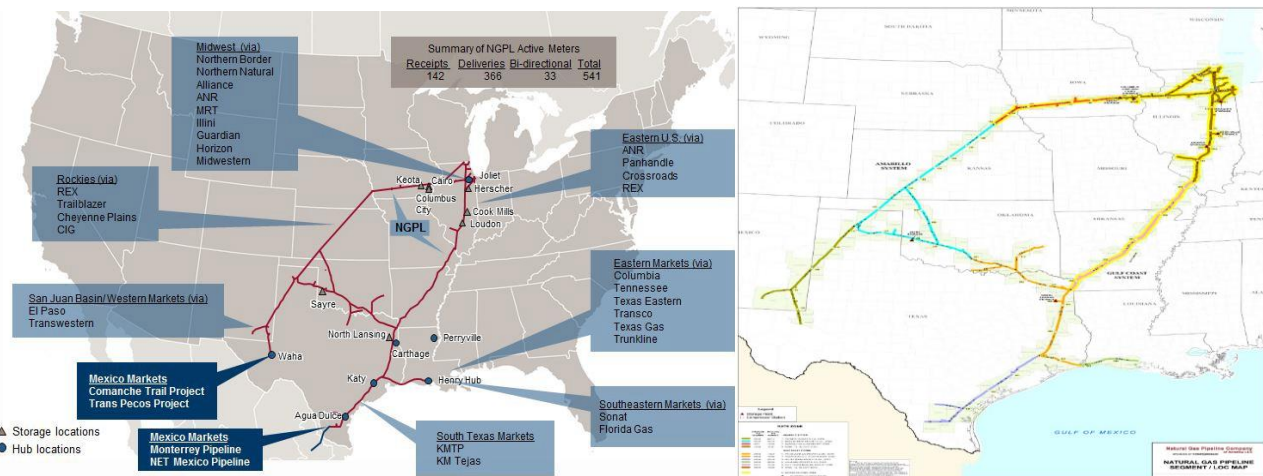
Natural Gas Pipeline Company of America LLC (“Natural”) is soliciting interest in a project to expand its natural gas transportation capacity on the Louisiana Line System¹ (“Texas Louisiana Expansion ” or “the Project”) to serve growing production and markets, including LNG markets situated along Natural’s Texas and Louisiana Gulf Coast service areas. The Texas Louisiana Expansion combines existing capacity with expansion capacity to provide up to 540,000 Dth/d of firm transportation service including up to 467,000 Dth/d eastbound on Natural’s Louisiana Line and 73,000 Dth/d westbound. Eastbound receipts can be aggregated from multiple segments on Natural’s Gulf Coast Line including supply from South Texas (Segments 20, 21 and 22, including Banquette, Whistler, Agua Dulce) to Iowa-Illinois (Segment 28, including Rockies Express Pipeline and Alliance Pipeline) and points in between including Natural’s TexOk Pool. Additional supply can be accessed at Henry Hub and/or Jefferson Island in Segment 24 to further enhance supply access for the Project.

Natural provides a major conduit to new and growing downstream markets along Natural’s Texas and Louisiana Gulf Coast service areas. Natural’s access to diverse upstream supply makes the Texas Louisiana Expansion the optimum choice to satisfy the supply needs of customers in that area, while providing market access for North American producers.

About NGPL

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project will also have secondary delivery access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide service option provides Shippers with flexibility to access supplies and markets throughout Natural’s system. Election of this option enables Shippers to source gas from eight (8) different receipt zones and deliver gas to six (6) delivery zones throughout the Natural system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing and park and loan (LPS) services.



Description of the Project

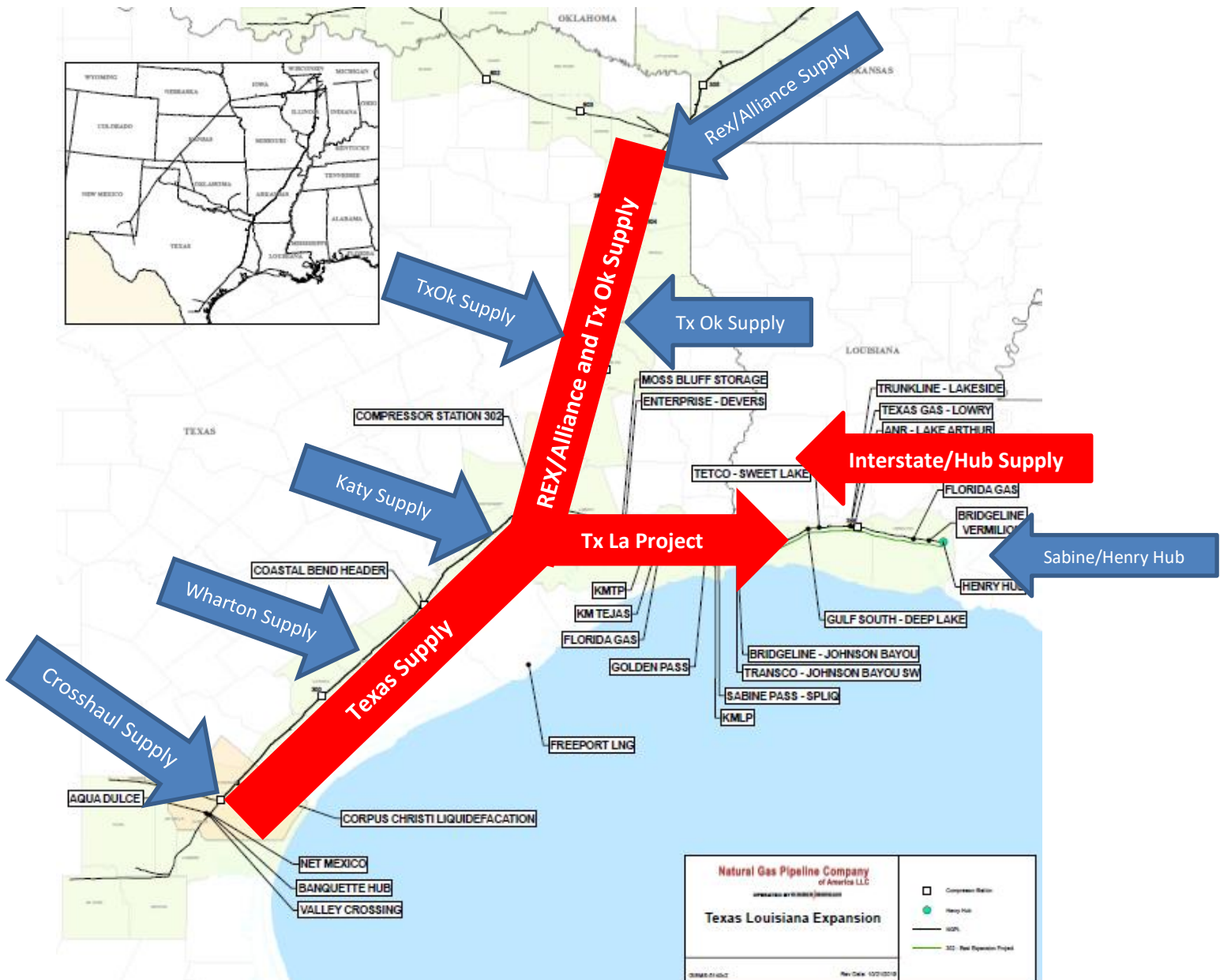
The Project will require facility modifications in order to increase Natural’s capacity on the Louisiana Line by up to 300,000 Dth/d for gas flowing west-to-east from Station 302 to existing or new delivery interconnects on Natural’s Louisiana Line. Specifically, such delivery interconnects include numerous existing and proposed LNG export facilities, including those directly connected to Natural’s system such as Sabine Pass LNG and Golden Pass LNG,

¹ The Louisiana Line is comprised of Segments 23, 24 and 25 located in Texas and Louisiana.

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as well as those that are indirectly connected via Natural's extensive network of pipeline interconnects such as Cameron LNG, Lake Charles LNG, Venture Global (Calcasieu Pass), Tellurian (Driftwood LNG), and Sempra Port Arthur. Other existing strategic interconnects along the Project Path include FGT, Bridgeline, Transco, Gulf South, TETCO, Texas Gas, Trunkline, ANR, various Texas intrastate pipelines, Moss Bluff Storage and the Henry Hub.



Natural invites parties interested in obtaining this firm transportation capacity to submit a Non-Binding Bid Form during this solicitation period. The bid shall not become binding between the parties until the parties mutually agree upon and execute definitive agreements. The targeted in-service date for the Texas Louisiana Expansion is currently estimated to be in the 3rd Quarter of 2025, but will be determined based upon commitments received as a result of this solicitation of interest.

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Receipt options for the Project

The Texas Louisiana Expansion offers Shipper(s) an opportunity to access supply from South Texas, by contracting for existing capacity of up to 242,000 Dth/d from Segments 20, 21 and 22 to Station 302 in Natural's South Texas Receipt Zone in combination with expansion capacity for the Project.

The Project can also provide Shippers an opportunity to access supply from other receipt points on Natural's system. There is up to 160,000 Dth/d of capacity available in Segments 28 and 27 that provides access to receipt points such as REX-Moultrie, Alliance, and Northern Border. Additional available capacity in Segment 26 allows Shippers to access up to 225,000 Dth/d of supply from the Texok Pool.

73,000 Dth/d of additional capacity in Segments 23 and 24 can access supply from the Henry Hub and Jefferson Island along with multiple other interstate pipeline connections. .

Indicative Rates/Term for the Project

NGPL proposes to contract capacity for the Project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides Shippers with reservation rate certainty during the term of the FTS Agreement with no rate change due to any future NGPL FERC rate proceeding.

There are three available Project Receipt Paths for the Texas Louisiana Expansion, as set forth below. NGPL anticipates that the following indicative rates and terms will be required to support the Project:

Project Capacity by Receipt Path

Path 1	Receipts from Segments 28, 27, 26	160,000 to 225,000 Dth/d
Path 2	Receipts from Segments 20, 21, 22	242,000 Dth/d
Path 3	Receipts from Segment 23 and 24	73,000 Dth/d

Total Capacity up to 540,000 Dth/d

Term Minimum 10 years

Reservation Rate \$0.30 per Dth of MDQ per day, depending on the path and term bid

Estimated Fuel and Gas Lost and Unaccounted for ("GLU")

Path 1	1.18 – 2.90%*
Path 2	1.35%*
Path 3	0.66%

In addition to the reservation charge and negotiated fuel and GLU (estimated above), Shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to NGPL's FERC Gas Tariff.

*The estimated incremental fuel for the Project is approximately 2% and is additive to the percentages above on Paths 1 and 2. The actual incremental fuel will be determined on the final scope of the Project.

Commencement of Service

The estimated in-service date for the project is the 3rd Quarter of 2025. If a Shipper is interested in an alternative start date, please include this in the Bid, and NGPL will consider such bid term and work with the Shipper on possible alternatives. The target in-service date is an estimate and may change dependent upon the necessary facilities and the regulatory approvals required.

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Non-Binding Bid Requirements

Interested parties should submit a completed Non-Binding Bid Form (attached as Exhibit A). Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation. Upon receipt of an acceptable bid(s) that best satisfies the criteria and economic considerations for the Project, Bidder and NGPL shall commence negotiation of all applicable service terms. Bids will become binding once the terms thereof are incorporated into definitive agreements, including, as applicable, a Precedent Agreement and an FTS Agreement.

A Non-Binding Bid Form must include the following information:

- Negotiated or Maximum Recourse Reservation Rate
 - with or without the System-Wide option
- Maximum Daily Quantity ("MDQ")
- Primary Receipt Point(s), including the specified MDQ for the requested points
- Primary Delivery Point(s), including the specified MDQ for the requested points
- Contract Start Date
- Contract term
- Credit Application

Natural reserves the right, to be exercised on a not unduly discriminatory basis, to continue to market the Project and/or modify the scope of the Project in order to enter into negotiations and execute definitive agreements with any interested shippers following the close of this Revised Non-Binding Solicitation of Interest. Notwithstanding anything stated herein, Natural has no obligation to proceed with this Project.

Credit Requirements

Prior to execution of the definitive agreements, Shippers will be required to demonstrate creditworthiness or provide a credit assurance alternative acceptable to NGPL in accordance with its FERC Gas Tariff.

Capacity Turnback

In addition to soliciting bids for the Project, NGPL is accepting requests for permanent turnback of capacity for capacity pathed in an eastbound direction from the primary receipt point of Station 302 to primary delivery points in the Texok Zone (Segment 25) or the Louisiana Zone (Segments 23 or 24) that will be beneficial to the design of the Project and will result in an economic gain to NGPL based on a comparison of the savings associated with Project facilities that are no longer required and the lost revenue associated with the turnback. The effective date of the turnback must correspond with the in-service date of the Project.

Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. NGPL may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to NGPL. NGPL will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Revised Non-Binding Solicitation of Interest, as specified above. Requests should include the proposed effective date of the turnback, the proposed capacity to be turned back, and the applicable receipt and delivery points that Shipper is proposing to turn back.

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Contact List

This Revised Non-Binding Solicitation of Interest will start at 12:00 p.m. CST on Thursday, March 10, 2022 and close at 4:00 p.m. CST on Friday, April 22, 2022. Interested parties should send their bids via email to: Stuart_Neck@kindermorgan.com. NGPL welcomes your interest in our Texas Louisiana Expansion. Please contact any of the following NGPL representatives with questions concerning this notice or the Bid Form:

Stuart Neck – Phone (713) 420-2230; Email: stuart_neck@kindermorgan.com

Mary Limbaugh – Phone (713) 420-4576; Email: mary_limbaugh@kindermorgan.com

David Weeks – Phone: (630) 725-3030; Email: david_weeks@kindermorgan.com

Any updates to this Revised Non-Binding Solicitation of Interest will be posted online at www.kindermorgan.com under Natural Gas Pipelines / NGPL / NGPL Projects.

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EXHIBIT A NON-BINDING BID FORM Texas Louisiana Expansion

- A. Shipper Name: _____
- B. Contract Start Date: _____
- C. Contract Term: _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)
- E. Reservation Rate: _____ (\$ per Dth of MDQ per day)
 Fixed Negotiated Rate ____ or Recourse Rate ____
 Does Reservation Rate include System-wide service option: Yes ___ No ___
 Commodity Rate: Fixed Negotiated Rate ____ or Recourse Rate ____

F. Primary Receipt/Delivery Point Information:

Station 302 to Texok Zone or Louisiana Zone – Project Paths (Base):

PRIMARY RECEIPT POINT:

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S) TEXOK SEGMENT 25 (Path 1):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S) LOUISIANA ZONE SEGMENTS 23 & 24 (Path 2):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

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G. Credit Application Acknowledged and Submitted: Yes _____ No _____

By: _____

Print Name: _____

Title: _____

Phone: _____

Email: _____

Address: _____

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EXHIBIT B

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC (Natural)

Section 1 --General Information

Shipper / Operator Name _____

(Circle one)

Shipper / Operator Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____ - ____

Contact Person _____ Telephone No. (____) _____

Business Entity: __ "S" Corporation __ "C" Corporation __ Partnership __ Other FAX No. (____) _____

Type of Business _____ Number of years in business _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership) _____

Please identify (specify) whether you are owned by Brookfield Infrastructure Partners L.P. or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application:

Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? __Yes __No

- Subject to liquidation or debt reduction procedures under state laws? __Yes __No

- Subject to pending liquidation or regulatory proceedings in state or federal courts which could cause a substantial deterioration of Shipper's financial condition? __Yes __No

- Subject to any collection lawsuits or outstanding judgments which would affect Shipper's ability to remain solvent? __Yes __No

- Are there any overdue amounts owed Natural? __Yes __No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth)

Estimated Monthly Transportation/Storage Charges for all services \$ _____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature Date