



Natural Gas Pipeline Company of America

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 NGPL's FERC Gas Tariff, available on NGPL's
 Informational Postings website, is the authoritative
 source for rates and charges.

Effective 11/01/23
Rate Schedule DSS and NSS

Reservation Charge (per Dth per Month)	Maximum	Minimum
Rate Schedule DSS	\$ 4.7000	\$0.0000
Rate Schedule NSS	\$ 2.5400	\$0.0000
NSS-Storage Expansion 2003	\$ 3.2700	\$0.0000
NSS-Sayre Storage Project	\$ 3.4000	\$0.0000
NSS-N. Lansing Project	\$ 5.9600	\$0.0000
NSS-Herscher Galesville Project	\$ 5.6700	\$0.0000
Storage Injection Fuel Charge	0.84%	(Updated 09/01/2024)

Effective 11/01/23
Rate Schedule FTS - Delivery Zone

Recpt Zone		Market		Midcontinent	Texok	Louisiana	South Texas	Permian					
		Peak/Off Peak	Peak/Off Peak	Peak/Off Peak	Peak/Off Peak	Peak/Off Peak	Peak/Off Peak	Peak/Off Peak					
IA-IL	Res.	\$3.3600	\$3.1500	\$5.8700	\$7.4300	\$8.6500	\$8.2200	\$7.1000					
	SW Option	\$7.1850	\$6.2500	\$8.4400	\$7.6100	\$9.2200	\$8.3900	\$9.8300	\$9.0000	\$9.6150	\$8.7850	\$9.0550	\$8.2250
	Com.	\$0.0021	\$0.0005	\$0.0029	\$0.0042	\$0.0052	\$0.0049	\$0.0039					
	100% LF (Non SW)	\$0.1134	\$0.1035	\$0.1959	\$0.2485	\$0.2896	\$0.2751	\$0.2373					
Am M/L	Res.	\$5.1700	\$4.6300	\$3.4800	\$9.0500	\$8.4800	\$8.9700	\$5.7300					
	SW Option	\$8.0900	\$6.9900	\$7.2450	\$6.4150	\$10.0300	\$9.2000	\$9.7450	\$8.9150	\$9.9900	\$9.1600	\$8.3700	\$7.5400
	Com.	\$0.0076	\$0.0020	\$0.0010	\$0.0056	\$0.0054	\$0.0055	\$0.0028					
	100% LF (Non SW)	\$0.1788	\$0.1534	\$0.1154	\$0.3031	\$0.2842	\$0.3004	\$0.1912					
GC M/L	Res.	\$5.3100	\$4.6600	\$5.6600	\$4.0600	\$4.8400	\$4.6100	\$6.5900					
	SW Option	\$8.1600	\$7.0050	\$8.3350	\$7.5050	\$7.5350	\$6.7050	\$7.9250	\$7.0950	\$7.8100	\$6.9800	\$8.8000	\$7.9700
	Com.	\$0.0092	\$0.0023	\$0.0027	\$0.0014	\$0.0020	\$0.0018	\$0.0035					
	100% LF (Non SW)	\$0.1850	\$0.1547	\$0.1888	\$0.1349	\$0.1611	\$0.1534	\$0.2202					
Midc	Res.	\$7.8100	\$6.5800	\$3.4500	\$5.2200	\$6.0100	\$6.3500	\$4.6600					
	SW Option	\$9.4100	\$7.9650	\$7.2300	\$6.4000	\$8.1150	\$7.2850	\$8.5100	\$7.6800	\$8.6800	\$7.8500	\$7.8350	\$7.0050
	Com.	\$0.0146	\$0.0034	\$0.0010	\$0.0023	\$0.0030	\$0.0037	\$0.0019					
	100% LF (Non SW)	\$0.2732	\$0.2186	\$0.1144	\$0.1739	\$0.2006	\$0.2125	\$0.1551					
Texok	Res.	\$8.3900	\$7.0300	\$4.9500	\$2.8700	\$4.8000	\$5.6200	\$6.3800					
	SW Option	\$9.7000	\$8.1900	\$7.9800	\$7.1500	\$6.9400	\$6.1100	\$7.9050	\$7.0750	\$8.3150	\$7.4850	\$8.6950	\$7.8650
	Com.	\$0.0159	\$0.0037	\$0.0021	\$0.0002	\$0.0015	\$0.0031	\$0.0033					
	100% LF (Non SW)	\$0.2937	\$0.2337	\$0.1648	\$0.0946	\$0.1593	\$0.1879	\$0.2131					
LA	Res.	\$9.4300	\$7.8400	\$6.5100	\$3.1100	\$2.8100	\$3.2400	\$7.7400					
	SW Option	\$10.2200	\$8.5950	\$8.7600	\$7.9300	\$7.0600	\$6.2300	\$6.9100	\$6.0800	\$7.1250	\$6.2950	\$9.3750	\$8.5450
	Com.	\$0.0193	\$0.0045	\$0.0034	\$0.0006	\$0.0003	\$0.0007	\$0.0044					
	100% LF (Non SW)	\$0.3316	\$0.2609	\$0.2174	\$0.1028	\$0.0927	\$0.1072	\$0.2589					
So. TX	Res.	\$9.7400	\$8.0900	\$7.1100	\$3.7900	\$4.6300	\$2.9700	\$8.3200					
	SW Option	\$10.3750	\$8.7200	\$9.0600	\$8.2300	\$7.4000	\$6.5700	\$7.8200	\$6.9900	\$6.9900	\$6.1600	\$9.6650	\$8.8350
	Com.	\$0.0201	\$0.0048	\$0.0039	\$0.0011	\$0.0018	\$0.0006	\$0.0049					
	100% LF (Non SW)	\$0.3426	\$0.2694	\$0.2377	\$0.1257	\$0.1540	\$0.0982	\$0.2784					
Perm.	Res.	\$11.0100	\$9.3500	\$3.8600	\$7.1800	\$8.2900	\$8.9500	\$2.6200					
	SW Option	\$11.0100	\$9.3500	\$7.4350	\$6.6050	\$9.0950	\$8.2650	\$9.6500	\$8.8200	\$9.9800	\$9.1500	\$6.8150	\$5.9850
	Com.	\$0.0206	\$0.0048	\$0.0012	\$0.0040	\$0.0049	\$0.0055	\$0.0002					
	100% LF (Non SW)	\$0.3852	\$0.3106	\$0.1281	\$0.2401	\$0.2774	\$0.2997	\$0.0863					

Maximum FTS Authorized Overrun Rate Equals the Maximum ITS Commodity Rate

Effective 11/01/23
Rate Schedule ITS - Delivery Zone

Recpt Zone	Market		Midcontinent	Texok	Louisiana	South Texas	Permian
	Peak	Off-Peak	Peak/Off-Peak	Peak/Off-Peak	Peak/Off-Peak	Peak/Off-Peak	Peak/Off-Peak
IA-IL	\$0.1442	\$0.1320	\$0.2495	\$0.3162	\$0.3685	\$0.3501	\$0.3018
Am M/L	\$0.2261	\$0.1953	\$0.1473	\$0.3860	\$0.3618	\$0.3826	\$0.2438
GC M/L	\$0.2340	\$0.1973	\$0.2404	\$0.1717	\$0.2052	\$0.1954	\$0.2800
Midc	\$0.3451	\$0.2782	\$0.1457	\$0.2216	\$0.2552	\$0.2703	\$0.1978
Texok	\$0.3709	\$0.2978	\$0.2102	\$0.1205	\$0.2030	\$0.2392	\$0.2712
LA	\$0.4180	\$0.3323	\$0.2769	\$0.1314	\$0.1187	\$0.1368	\$0.3292
So. TX	\$0.4317	\$0.3430	\$0.3024	\$0.1602	\$0.1961	\$0.1252	\$0.3544
Perm.	\$0.4865	\$0.3954	\$0.1633	\$0.3055	\$0.3531	\$0.3813	\$0.1103

Effective 09/01/24
Fuel Retention Factors Applicable to Rate Schedules FTS, FTS-G and ITS

Recpt Zone	Market	Midcontinent	Texok	Louisiana	South Texas	Permian
IA-IL	0.91%	0.42%	0.42%	0.42%	0.42%	0.42%
Am M/L	1.58%	0.42%	0.61%	0.78%	0.84%	0.42%
GC M/L	1.51%	0.42%	0.42%	0.75%	0.81%	0.42%
Midc	2.25%	1.05%	1.19%	1.71%	1.76%	1.05%
Texok	1.89%	1.42%	0.80%	0.98%	1.16%	1.01%
LA	1.62%	0.78%	0.51%	0.55%	0.54%	0.42%
So. TX	2.22%	1.41%	1.15%	1.12%	0.81%	1.01%
Perm.	3.13%	1.35%	1.29%	1.82%	1.86%	0.94%