	:		- Outage In Forecast (เ	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.				
Station / Seg	Monday (6/30)	Tuesday (7/1)	Wednesday (7/2)	Thursday (7/3)	Friday (7/4)	Saturday (7/5)	Sunday (7/6)	
	(0/00)		Est. Minimum Pere		Primary Outage(s) that may Impact Throughput			
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	55%	100%	100%	100%	100%	100%	100%	X25-305643: 302: Station Maintenance (6/24/2025 - 6/30/2025)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	
		This do	cument is update	ed on a weekly l	basis and outage	e schedules/imp	acts are subject	t to change as the week progresses.

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

		- Outage In 025 (update		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pere	entage of Availabl	e Contracted MDQ		
Station 167 (segment 8 FH)		100%	100%	100%	100%	
Station 167 (segment 9 FH)		100%	100%	100%	100%	
Station 104 (segment 11 FH)		100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)		100%	100%	100%	100%	
Station 801 (segment 15 FH)		100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)		100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)		100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)		100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)		100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)		100%	100%	100%	100%	
						acts are subject to change as the week progresses. between DART posted dates and dates on this report.

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

		age Impact (updated 0	-	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.	
A	iyusi 2025	(upuateu u	0/20/25)		-Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.
	Week 1	Week 2	Week 3	Week 4	-no anticipated impact to subscribed capacity.
Station / Seg	(8/4 - 8/10)	(8/11 - 8/17)	(8/18 - 8/24)	(8/25 - 8/31)	Primary Outage(s) that may Impact Throughput
	Est. Mini	mum Percentage o	f Available Contrac	ted MDQ	
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.