

This is a summary of the current status of NGPL Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.
 *Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).
 *Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

*** Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X23-374812		04/06/23	11/29/24				AM		8	168		Station Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-449139		04/26/24	UFN				AM	LOCKRIDGE LATERAL	9	Lockridge Lateral	LOC 47662	Force Majeure	LOC 47662 ATMOS PYOTE is unavailable. No transport services will be scheduled.		LOC 47662 ATMOS PYOTE
X24-981917		09/13/24	12/06/24				AM		9	LOC 3083	LOC 3083	Force Majeure	LOC 3083 El Paso Jal is unavailable. No transport services will be scheduled.		LOC 3083 El Paso Jal
X23-1028147	***	10/01/24	11/08/24	Completed			MKT	CALUMET #1	32	113	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X24-809820		10/08/24	11/18/24				GC	LA #2	23	342		Install Launcher and Receiver	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-1238608		10/28/24	11/22/24				GC	GC #1	26	305		Pipeline Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-1259802		11/04/24	11/15/24				GC		27	309		Station Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-1101086		11/05/24	11/15/24				AM	AM #3	12	196		Pipeline Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-981823	***	11/06/24	12/06/24	Project Change		11/13/24	AM	AMA #3	14	110/113		ILI Tool Runs - Cleaning/Gauge 11/6, AFD 11/8, EMAT 12/4	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-1198917		11/11/24	11/29/24				GC	LA #1	25	302		Pipeline Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-1062843		11/12/24	11/20/24				AM	AM #2	11	103/104		Cleaning Tool - 11/12, ILI Tool Run - EMAT 11/19 to 11/20	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-572364		11/13/24	11/14/24				AM	O/E #1	2	156/801	LOC 44652, LOC 48931, LOC 3661	ILI Tool Runs - EMAT 11/13 - 11/14	The following locations are unavailable: LOC 44652 TARGA STEPHENS, LOC 48931 ET G&P COX CITY GRADY, LOC 3661 BOUNTY CADDO. No transport services will be scheduled.		LOC 44652 TARGA STEPHENS, LOC 48931 ET G&P COX CITY GRADY, LOC 3661 BOUNTY CADDO

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X24-1103972	***	11/18/24	11/19/24	Pending Reschedule			GC		28	310		Install Hot Tap	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-1030719		11/18/24	11/22/24				MKT	CRAWFORD #2	31	113		Cleaning - 11/19, Gauge - 11/20, AFD - 11/21	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-508321		11/18/24	12/31/24				AM		8	167		Unit Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-1173951		11/19/24	11/21/24				GC	LA #1	25	302/343	302	ILI Tool Runs - AFD 11/19, AFD 11/21	Primary/SIP Firm transports will be scheduled to no less than 74% of contract MDQ through CS 302. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	TEXOK GC, West of Constraint	
X24-1142417	***	11/21/24	11/21/24	Project Change	11/19/24	11/19/24	GC	HAGIST RANCH LATERAL	21	341		ILI Tool Runs - EMAT 11/19	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-809821		11/25/24	12/21/24				GC	LA #2	23	342		Install Launcher and Receiver	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-282544		12/02/24	12/13/24				GC	A/G #1	15	CS 801/802		Pipeline Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-1198919		12/02/24	12/13/24				GC	LA #1	25	342		Pipeline Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-1031057		12/10/24	12/12/24				GC		23	LOC 46622	LOC 46622	Station Maintenance	LOC 46622 SPLIQ/NGPL SABINE PASS LIQUEFACTION is limited to a capacity of 450,000 dth/day until the station maintenance has been completed.		LOC 46622 Spliq Sabine Pass Liquefaction
X24-1114521		12/11/24	12/12/24				AM		8	CS 167	CS 167	Station Maintenance	Primary/SIP Firm transports will be scheduled to no less than 68% of contract MDQ Northbound through CS 167. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.		