	:		- Outage In Forecast (I	-Significant restrictions to subcribed capacity may be necessaryMajor restrictions to subcribed capacity may be necessaryMinor restrictions to subcribed capacity may be necessaryNo anticipated impact to subscribed capacity.				
Station / Seg	Monday (6/3)	Tuesday (6/4)	Wednesday (6/5)	Thursday (6/6)	Friday (6/7)	Saturday (6/8)	Sunday (6/9)	Primary Outage(s) that may Impact Throughput
		1	Est. Minimum Perc	entage of Availabl	le Contracted MDQ	1	1	
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 103 (segment 11 FH)	100%	100%	65%	65%	65%	100%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/5 to 5/10, AFD 5/14 to 5/15, Cleaning 5/21 to 5/22 EMAT 6/5 to 6/7 (5/7/2024 - 6/7/2024)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	66%	66%	66%	66%	66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

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		age Impact updated 05		-Significant restrictions to subcribed capacity may be necessaryMajor restrictions to subcribed capacity may be necessaryMinor restrictions to subcribed capacity may be necessaryNo anticipated impact to subscribed capacity.		
		•				
Station / Seg	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s) that may Impact Throughput	
	Est. Minimum Percentage of Available Contracted MDQ					
Station 167 (segment 8 FH)		100%	100%	100%		
Station 104 (segment 11 FH)		44%	44%	100%	X23-1142512: 103/104: ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13 MFL/Caliper 6/18, AFD 6/20 (6/11/2024 - 6/21/2024)	
North of Sta 106 (segment 12 FH)		100%	100%	87%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AF 7/9 (6/25/2024 - 7/9/2024)	
Station 107 Mills (segment 13 FH)		100%	100%	100%		
Station 801 (segment 15 FH)		100%	100%	100%		
West of Sta 394 (segment 17 BH)		100%	100%	100%		
South of Sta 341 (segment 20 FH)		100%	100%	100%		
South of Sta 302 (segment 22 FH)		100%	100%	100%		
East of Sta 302 (segment 25 FH)		66%	56%	100%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (6/19/2024 - 6/21/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (6/17/2024 - 6/18/2024)	
North of Sta 302 (segment 26 BH)		100%	100%	100%		
North of Sta 394 (segment 27 FH)		100%	100%	100%		

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Ν	GPL - Outa	ige Impact	Report	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.		
	uly 2024 (ւ		-	-Minor restrictions to subcribed capacity may be necessary.		
				-No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 Week 2 Week 3 Week 4   (7/1 - 7/7) (7/8 - 7/14) (7/15 - 7/21) (7/22 - 7/28)   Est. Minimum Percentage of Available Contracted MDQ			(7/22 - 7/28)	Primary Outage(s) that may Impact Throughput	
Station 167 (segment 8 FH)	100%	100%	100%	100%		
Station 104 (segment 11 FH)	100%	100%	100%	100%		
North of Sta 106 (segment 12 FH)	87%	87%	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%		
Station 801 (segment 15 FH)	100%	100%	100%	100%		
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%		
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%		
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%		
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%		
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%		

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		- Outage In 2024 (upda		-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary. -Minor restrictions to subcribed capacity may be necessary. -No anticipated impact to subscribed capacity.		
Station / Seg	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pere	centage of Availab	le Contracted MDQ	!	Frinaly Outage(s) that may impact finoughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	
	Thio do	oumont in undat	od op o wookly k	and outpar	a a b a d u l a a /imm	acts are subject to change as the week progresses

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses. Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report. The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.