		NGPI	- Outage In	nnact Ren	ort			-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.
			Forecast (
	•	Seven Day	i orecast (t	-Minor restrictions to subcribed capacity may be necessaryNo anticipated impact to subscribed capacity.				
Station / Seg	Monday (5/27)	Tuesday (5/28)	Wednesday (5/29)	Thursday (5/30)	Friday (5/31)	Saturday (6/1)	Sunday (6/2)	Primary Outage(s) that may Impact Throughput
			Est. Minimum Per	centage of Availab	· ····································			
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 103 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	66%	66%	66%	66%	66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

NGPL - Outage Impact Report June 2024 (updated 05/23/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

					-No anticipated impact to subscribed capacity.	
Station / Seg	Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s) that may Impact Throughput	
	Est. Min	imum Percentage o	f Available Contrac	cted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%		
Station 103 (segment 11 FH)	65%	100%	100%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5 to 5/10, AFD 5/14 to 5/15, Cleaning 5/21 to 5/22 EMAT 6/4 to 6/6 (5/7/2024 6/6/2024)	
Station 104 (segment 11 FH)	100%	44%	44%	100%	X23-1142512: 103/104: ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13, MFL/Caliper 6/18, AFD 6/20 (6/11/2024 - 6/21/2024)	
North of Sta 106 (segment 12 FH)	100%	100%	100%	87%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFI 7/9 (6/25/2024 - 7/9/2024)	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%		
Station 801 (segment 15 FH)	100%	100%	100%	100%		
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%		
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%		
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%		
East of Sta 302 (segment 25 FH)	66%	66%	56%	100%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 6/16/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (6/19/2024 - 6/21/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (6/17/2024 - 6/18/2024)	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%		
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%		

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				-Significant restrictions to subcribed capacity may be necessary.			
	IGPL - Outa	•	-	-Major restrictions to subcribed capacity may be necessary.			
	July 2024 (ເ	updated 05	/23/24)	-Minor restrictions to subcribed capacity may be necessary.			
				-No anticipated impact to subscribed capacity.			
Station / Seg	Week 1 (7/1 - 7/7)	Week 2 (7/8 - 7/14)	Week 3 (7/15 - 7/21)	Week 4 (7/22 - 7/28)	Primary Outage(s) that may Impact Throughput		
Est. Minimum Percentage of Available Contracted MI					Primary Outage(s) that may impact Throughput		
Station 167 (segment 8 FH)	100%	100%	100%	100%			
Station 104 (segment 11 FH)	100%	100%	100%	100%			
North of Sta 106 (segment 12 FH)	87%	87%	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)		
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%			
Station 801 (segment 15 FH)	100%	100%	100%	100%			
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%			
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%			
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%			
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%			
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%			

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NGPL - Outage Impact Report August 2024 (updated 05/23/24)

-Significant restrictions to subcribed capacity may be necessary.

-Major restrictions to subcribed capacity may be necessary.

-Minor restrictions to subcribed capacity may be necessary.

-No anticipated impact to subscribed capacity.

Station / Seg	Week 1 (7/29 - 8/4)	Week 2 (8/5 - 8/11)	Week 3 (8/12 - 8/18)	Week 4 (8/19 - 8/25)	Week 5 (8/26 - 9/1)	
J		Est. Minimum Perd	centage of Availabl	le Contracted MDQ	1	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.