	:		- Outage In Forecast (I	-Significant restrictions to subcribed capacity may be necessaryMajor restrictions to subcribed capacity may be necessaryMinor restrictions to subcribed capacity may be necessaryNo anticipated impact to subscribed capacity.				
Station / Seg	Monday (4/15)	Tuesday (4/16)	Wednesday (4/17)	Thursday (4/18)	Friday (4/19)	Saturday (4/20)	Sunday (4/21)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	Est. Minimum Pere	centage of Availabl	e Contracted MDQ	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)	37%	37%	37%	37%	100%	100%	100%	X23-1062907: 106 and LOC 902900: Pipeline Maintenance (M) (4/13/2024 - 4/18/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	66%	66%	66%	66%	66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 5/26/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

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			Denert	-Significant restrictions to subcribed capacity may be necessary.	
	GPL - Outa		-	-Major restrictions to subcribed capacity may be necessary.	
A	opril 2024 (u	updated 04	10/24)	-Minor restrictions to subcribed capacity may be necessary.	
					-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (4/1 - 4/7)	Week 2 (4/8 - 4/14)	Week 3 (4/15 - 4/21)	Week 4 (4/22 - 4/28)	Primary Outage(s) that may Impact Throughput
	Est. Mini	mum Percentage o	of Available Contrac		
Station 167 (segment 8 FH)				100%	
Station 104 (segment 11 FH)				100%	
Station 107 Mills (segment 13 FH)				100%	
Station 801 (segment 15 FH)				100%	
West of Sta 394 (segment 17 BH)				100%	
South of Sta 341 (segment 20 FH)				100%	
South of Sta 302 (segment 22 FH)				100%	
East of Sta 302 (segment 25 FH)				66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 5/26/2024)
North of Sta 302 (segment 26 BH)				100%	
North of Sta 394 (segment 27 FH)				100%	

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						-Significant restrictions to subcribed capacity may be necessary.
		- Outage In		-Major restrictions to subcribed capacity may be necessary.		
	May 2	024 (update	ed 04/10/24	-Minor restrictions to subcribed capacity may be necessary.		
	Week 1	Week 2	Week 2	Week 4	Week 5	-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12)	Week 3 (5/13 - 5/19)	Week 4 (5/20 - 5/26)	(5/27 - 6/2)	Primary Outage(s) that may Impact Throughput
		Est. Minimum Pero	centage of Availab	le Contracted MDQ		
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	
Permian Zn Border (segment 8 FH)	100%	0%	0%	100%	100%	X24-167078: 169: Pipeline Maintenance (5/7/2024 - 5/13/2024)
Station 103 (segment 11 FH)	100%	65%	65%	65%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/15 to 5/16, EMAT 5/21 to 5/23 (5/7/2024 - 5/23/2024)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	66%	66%	56%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 5/26/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (5/29/2024 - 5/31/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (5/27/2024 - 5/28/2024)
Station 303 (segment 26 BH)	100%	100%	69%	69%	100%	X24-72953: 303: Pipeline Maintenance (5/14/2024 - 5/21/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	
	Dates pos	ted on DART sh	ould be deemed	correct in the ev	ent of conflicts	bacts are subject to change as the week progresses. between DART posted dates and dates on this report. cent operating flows, conditions, and various unit outages.

N		ao Impact	Poport	-Significant restrictions to subcribed capacity may be necessary.	
	GPL - Outa une 2024 (-	-Major restrictions to subcribed capacity may be necessary.	
J	une 2024 (upualeu 04	10/24)	-Minor restrictions to subcribed capacity may be necessary.	
	Week 1	Week 2	Week 3	Week 4	-No anticipated impact to subscribed capacity.
Station / Seg	(6/3 - 6/9)	(6/10 - 6/16)	(6/17 - 6/23)	(6/24 - 6/30)	
	Est. Mini	mum Percentage c	of Available Contrac	cted MDQ	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	44%	44%	100%	X23-1142512: 103/104: ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13, MFL/Caliper 6/18, AFD 6/20 (6/11/2024 - 6/21/2024)
North of Sta 106 (segment 12 FH)	100%	100%	100%	88%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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