

Natural Gas Pipeline Company of America LLC

DELAWARE BASIN NORTH PROJECT NOTICE OF NON-BINDING SOLICITATION OF INTEREST

Natural Gas Pipeline Company of America LLC (“Natural”) is soliciting interest in a project to expand its natural gas transportation capacity on its Amarillo Line from the Permian area to serve the growing need for outlets for natural gas from the Delaware Basin in West Texas and southern New Mexico and growing demand in the Midwest and Texas markets (“Delaware Basin North Project” or “the Project”). This additional capacity, combined with existing capacity being reserved on Natural’s system, will provide access to markets in the Chicago area, Iowa, and Northwest Indiana, and to Natural’s numerous delivery points in the expansive Market Delivery Zone, as well as access to the Midcontinent Pool and markets in the North and East Texas area.

The Delaware Basin North Project will provide up to 50,000 Dth/d of additional northbound capacity from existing or new receipt interconnects in Natural’s Permian Receipt Zone in the Delaware Basin in Texas and New Mexico with delivery options, as follows:

- (1) between 11,000 Dth/day and 25,000 Dth/day of firm transportation service extending northbound to Natural’s Market Delivery Zone; and
- (2) between 25,000 Dth/day and 39,000 Dth/day of firm transportation service to Natural’s Texok Zone via Natural’s Midcontinent Zone.

About NGPL

Natural is one of the largest interstate pipeline systems in the country, with approximately 9,100 miles of pipelines, more than 1 million horsepower of compression facilities and 288 Bcf of working gas storage. Shippers on the Project will also have secondary delivery access to other markets and highly liquid pooling points for greater optionality.

In addition, Natural’s System-Wide service option provides Shippers with flexibility to access supplies and markets throughout Natural’s system. This service option enables Shippers to source gas from eight (8) different receipt zones and deliver gas to six (6) delivery zones throughout Natural’s system on a secondary basis. Natural’s Market Delivery Zone includes access to markets in Illinois, Indiana and Iowa, and serves additional markets in parts of Arkansas, Missouri, Nebraska and Wisconsin. Natural also provides an array of services to enhance a Shipper’s flexibility, including storage, balancing and park and loan (LPS) services.

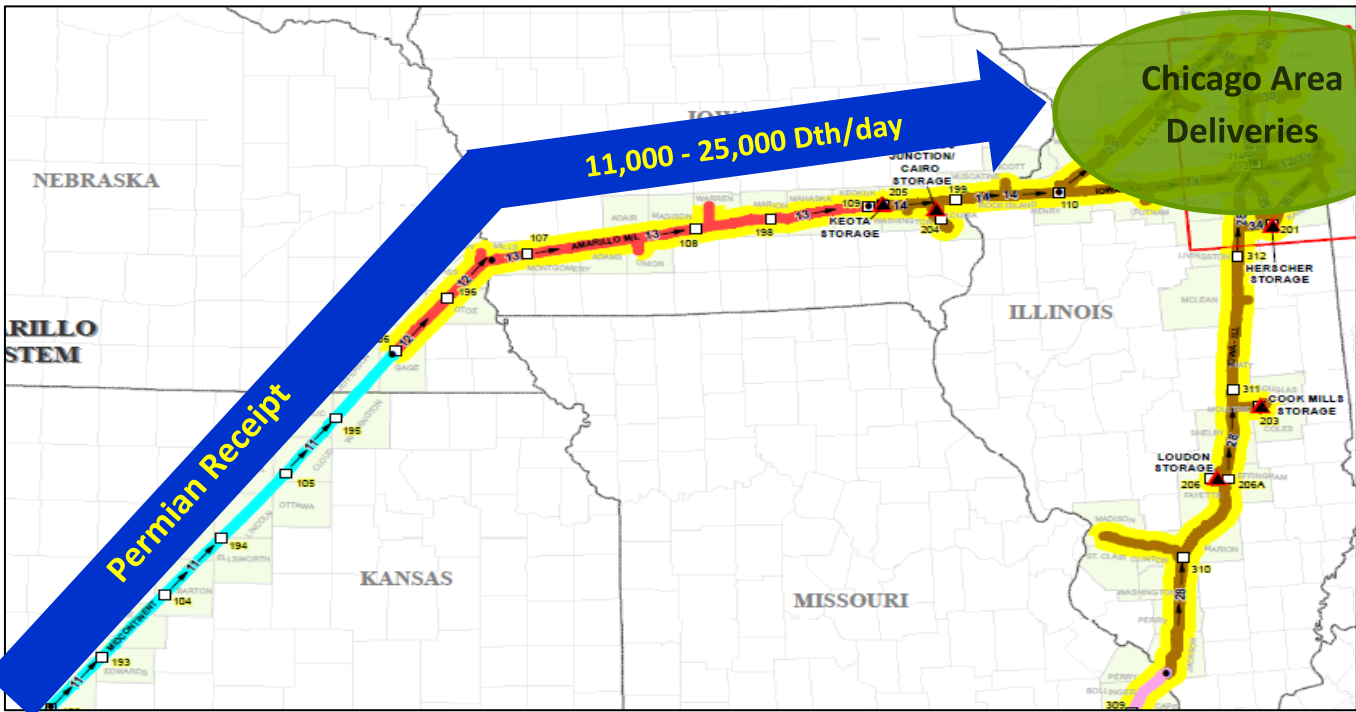
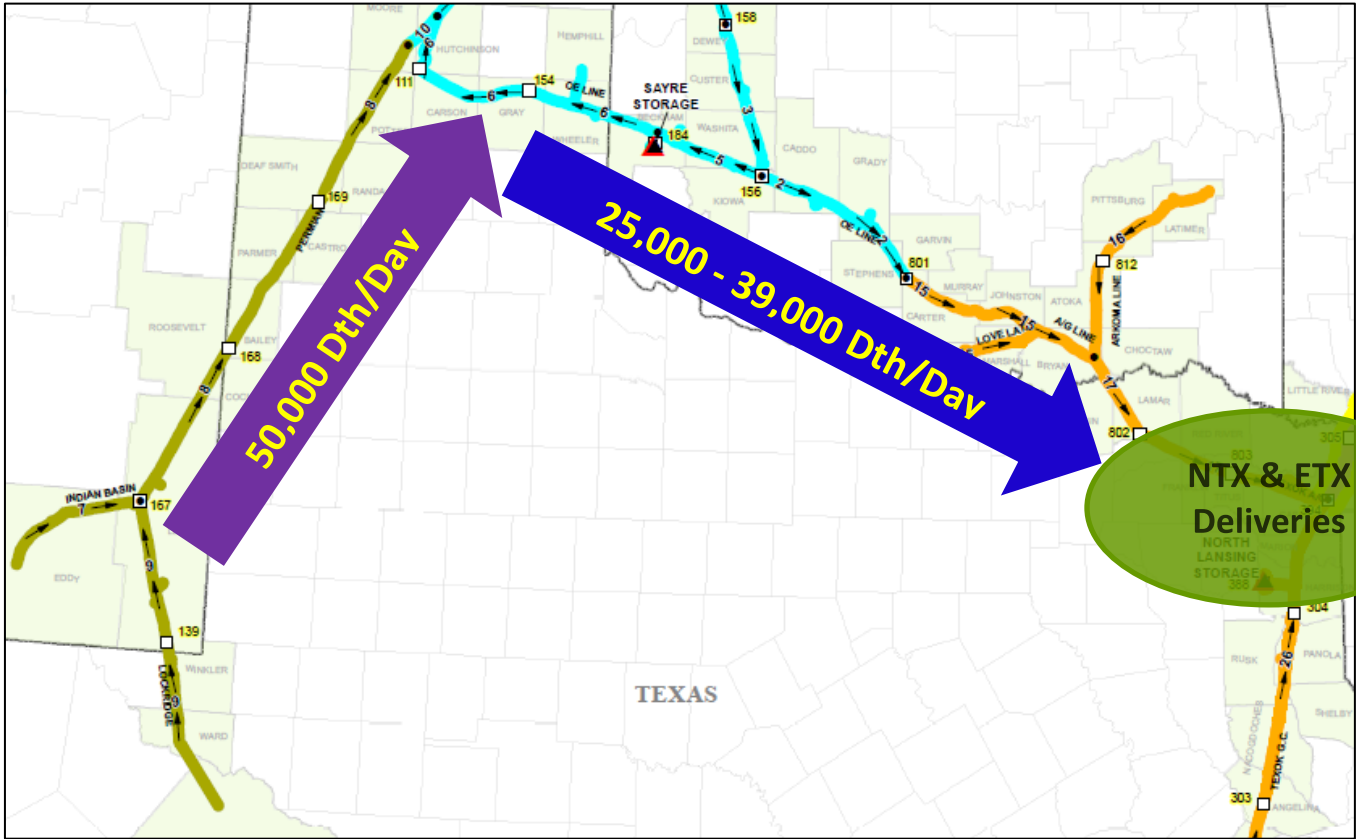
Description of the Delaware Basin North Project

This Project will require facility modifications in order to make available 50,000 Dth/d of northbound capacity in Segment 8 out of Natural’s Permian Zone. Natural expects to place the Project in service between November 1, 2025 and May 31, 2026. As a result, Natural is poised to deliver the critical takeaway capacity required by Permian and Delaware Basin producers and shippers in an expedited and efficient manner.

Additionally, in view of expanding year-on-year Permian gas production, the competitive rates offered under the Delaware Basin North Project provide good value to shippers. Other proposed projects offering outlet capacity comparable to the Delaware Basin North Project entail long-haul new builds across Texas, with longer and higher risk construction timelines. The Delaware Basin North Project is distinguished by its market diversity, certainty and speed-to-market, and by its competitive rates.

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Indicative Rates/Term for the Project

Natural proposes to contract capacity for the Project on a Fixed Negotiated Rate basis. The Fixed Negotiated Rate structure provides Shippers with reservation rate certainty during the term of the FTS Agreement. Natural anticipates that the following term and indicative rate will be required to support the Project:

CHICAGO PATH

Path: Permian Receipt Zone to Market Delivery Zone*

Capacity: 11,000 Dth/day - 25,000 Dth/day

Term: minimum of 5-10 years

Reservation Rate: \$0.57 - \$0.62 per Dth of MDQ per day, depending on MDQ, term, and delivery point bid

Fuel and GL&U: Negotiated fuel/Gas Lost and Unaccounted For (GLU) equal to Natural's Tariff fuel/GLU (currently 3.41%)

TEXOK PATH

Path: Permian Receipt Zone to Texok Delivery Zone (Segment 17 or 26)*

Capacity: 25,000 Dth/day – 39,000 Dth/day

Term: minimum of 5-10 years

Reservation Rate: \$0.47 - \$0.52 per Dth of MDQ per day, depending on MDQ, term and delivery point bid

Fuel and GL&U: Negotiated fuel/GLU rate equal to Natural's Tariff fuel/GLU (currently 1.41%)

*Exhibit C sets forth potential receipt and delivery points for the Project.

Contract terms of less than ten (10) years would require higher unit reservation rates. If Shipper is interested in a contract term other than 10 years, please include such term in the Bid and Natural will consider such bid term and work with Shipper on possible alternatives.

In addition to the reservation charge and fuel gas and GLU rate (referenced above), Shippers shall also pay all other applicable charges, including a commodity rate based on usage, Annual Charge Adjustment (ACA), and any additional charges or surcharges that are in effect from time to time pursuant to Natural's FERC Gas Tariff.

Commencement of Service

Transportation service under the Project is anticipated to be available as early as November 1, 2025. If a Shipper has interest in an alternative start date, please include this in the Bid, and Natural will work with the Shipper on possible alternatives. The target in-service date is an estimate and may change dependent upon the necessary facilities and the regulatory approvals required. This Non-Binding Solicitation of Interest is subject to Natural's FERC Gas Tariff and all applicable laws and regulations.

Non-Binding Bid Requirements

Interested parties should submit a completed Non-Binding Bid Form (attached as Exhibit A). Bids will be treated as confidential and will not be disclosed, except as authorized by the bidder or required by applicable law or regulation. The bid shall not become binding until incorporated into mutually agreed upon definitive agreements including, as applicable, a Precedent Agreement and an FTS Agreement.

A Non-Binding Bid Form must include the following information:

- Negotiated or Maximum Recourse Reservation Rate
 - with or without the System-Wide option
- Maximum Daily Quantity ("MDQ")
- Primary Receipt Point(s), including the specified MDQ for the requested points
- Primary Delivery Point(s), including the specified MDQ for the requested points
- Contract Start Date
- Contract Term

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- Credit Application (attached as Exhibit B)

Further discussions will occur with those shippers submitting bids that best satisfy the criteria for the capital expenditures associated with the Project. Natural reserves the right, to be exercised on a not unduly discriminatory basis, to continue to market the Project and/or modify the scope of the Project in order to enter into negotiations and execute definitive agreements with any interested shippers following the close of this Non-Binding Solicitation of Interest. Notwithstanding anything stated herein, Natural has no obligation to proceed with this Project.

Credit Requirements

Prior to execution of the definitive agreements, Shippers will be required to demonstrate creditworthiness or provide a credit assurance alternative acceptable to Natural to support construction of the new Project facilities in accordance with its FERC Gas Tariff.

Capacity Turnback

In addition to soliciting bids for the Project, Natural is soliciting requests for permanent turnback of capacity for capacity pathed in a northbound direction on the Amarillo Line from primary receipt points to primary delivery points in the zones listed under Indicative Rates/Term (on Page 3). Natural will only consider requests that will be beneficial to the design of the Project and will result in an economic gain to Natural based on a comparison of the savings associated with Project facilities that are no longer required and the lost revenue associated with the turnback. Natural's acceptance of turnback requests will be contingent on the Project going forward with the effective date of such turnback corresponding with the in-service date of the Project.

Any turnback capacity that is proposed to be effective later than the proposed in-service date of the Project will not be considered. Natural may aggregate requests for turnback and accept such requests in the manner that provides the most economic benefit to Natural. Natural will consider any requests for turnback on a nondiscriminatory basis. Shippers interested in capacity turnback should submit a request by the end of the Non-Binding Solicitation of Interest, as specified above. Requests should include the proposed capacity to be turned back and the applicable receipt and delivery points that Shipper is proposing to turn back.

Contact List

This Non-Binding Solicitation of Interest will start at 8:00 a.m. CST on Tuesday, February 13, 2024 and close at 4:00 p.m. CST on Tuesday, February 27, 2024. Interested parties should send their bids via email to: Lindsey_Fritz@kindermorgan.com. Natural welcomes your interest in our Delaware Basin North Project. Please contact any of the following individuals with questions concerning this announcement:

Lindsey Fritz – Phone: (713) 420-2626; Email: Lindsey_Fritz@kindermorgan.com
Lakann James – Phone: (713) 420-4882; Email: Lakann_James@kindermorgan.com
David Weeks - Phone: (630) 725-3030; Email: David_Weeks@kindermorgan.com

Any updated information will be posted online at www.kindermorgan.com under Natural Gas Pipelines, NGPL, NGPL Projects.

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EXHIBIT A NON-BINDING SOLICITATION OF INTEREST BID FORM

- A. Shipper Name: _____
- B. Contract Start Date: _____
- C. Contract Term (years): _____
- D. Maximum Daily Quantity (MDQ): _____ (Dth/d)
- E. Reservation Rate: _____ (\$ per Dth of MDQ per day)
 Fixed Negotiated Rate _____ or Recourse Rate _____
- Does Reservation Rate include System-wide service option? Yes _____ No _____
- Commodity Rate: Fixed Negotiated Rate _____ or Recourse Rate _____
- F. Primary Receipt/Delivery Point Information:

PRIMARY RECEIPT POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PRIMARY DELIVERY POINT(S):

Name/Location	County	State	LOC No.	MDQ (Dth/d)
TOTAL				

PROPOSED NEW PRIMARY RECEIPT/DELIVERY POINT(S):

Receipt Location: Latitude _____ Longitude _____

Delivery Location: Latitude _____ Longitude _____

- G. Credit Application Acknowledged and Submitted: Yes _____ No _____

By: _____

Print Name: _____

Title: _____

Phone: _____

Email: _____

Address: _____

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EXHIBIT B

CREDIT APPLICATION FOR NATURAL GAS PIPELINE COMPANY OF AMERICA LLC ("Natural")

Section 1 --General Information

Shipper / Operator Name _____

(Circle one)

Shipper / Operator Address _____

(Include City, State, Zip)

DUNS# ____ - ____ - ____ FEIN ____ - ____ - ____

Contact Person _____ Telephone No. (____) _____

Business Entity: __ "S" Corporation __ "C" Corporation __ Partnership __ Other FAX No. (____) _____

Type of Business _____ Number of years in business _____

List parent corporation of Shipper/Operator (if Shipper/Operator is a subsidiary company) or general partners (if Shipper/Operator is a partnership) _____

Please identify (specify) whether you are owned by Arclight Capital Partners, LLC, Brookfield Infrastructure Partners L.P., or Kinder Morgan, Inc.

Section 2 -- Standardized Credit Information

Please provide Shipper's long-term unsecured debt credit ratings (including Outlook) current as of the date of this Credit Application:

Standard & Poor's _____ Moody's _____

Is Shipper: - Operating under federal bankruptcy laws? __ Yes __ No

- Subject to liquidation or debt reduction procedures under state laws? __ Yes __ No

- Subject to pending liquidation or regulatory proceedings in state or federal courts which could cause a substantial deterioration of Shipper's financial condition? __ Yes __ No

- Subject to any collection lawsuits or outstanding judgments which would affect Shipper's ability to remain solvent? __ Yes __ No

- Are there any overdue amounts owed Natural? __ Yes __ No

Section 3 -- Additional Financial Information and Documentation

Please provide Shipper's estimated activity under all requested services:

Estimated Monthly Volume for all Services: (Dth)

Estimated Monthly Transportation/Storage Charges for all services \$ _____

Estimated Term (in months) of Capacity Release Request _____

Expected Commencement Date for requested service or capacity release: _____

If Shipper's audited financial information is not publicly available, please enclose current financial statements, annual reports, 10-K or other reports to regulatory agencies, or any reports from credit reporting agencies which are available.

Natural may request additional credit information and documentation in order to perform a credit evaluation of Shipper, in accordance with the provisions of its FERC Gas Tariff.

Incomplete applications will be declined.

Shipper's Signature Date _____

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EXHIBIT C

POTENTIAL RECEIPT & DELIVERY LOCATIONS

Please refer to the non-critical posting ID 44890 made by Natural on February 6, 2024, reserving existing point and segment capacity for the Delaware Basin North Project. In addition, the receipt and delivery points listed below may be available for the Project, subject to the availability of capacity. Shippers interested in other receipt and delivery points should contact Natural for further information.

Meters (Receipt Point Capacity)

- PIN 50169 – TARGAND/NGPL ROJO TORO LEA – 38,147 Dth/day
- PIN 54824 – TRNSPEC/NGPL LOCKRIDGE PECOS – 11,853 Dth/day
- PIN 47662 – ATMOS-TX/NGPL PYOTE WARD – 11,853 Dth/day

Meters (Delivery Point Capacity)

- PIN 4132 – NICORGAS/NGPL LAWDALE AVE COOK – 25,000 Dth/day
- PIN 4187 – NIPSCO/NGPL LANSING COOK – 25,000 Dth/day
- PIN 4103 - NICORGAS/NGPL CICERO AVE COOK - 25,000 Dth/day
- PIN 904122 - NICORGAS/NGPL SUMMIT AVE COOK - 25,000 Dth/day
- PIN 900130 - NIPSCO/NGPL NORTH HAYDEN KANKAKEE - 25,000 Dth/day
- PIN 39772 – KMNTP/NGPL DELIVERY LAMAR – 39,000 Dth/day
- PIN 49479 – KIOWA PP/NGPL KIAMICHI POWER PLANT– 39,000 Dth/day
- PIN 905582 – LONESTAR/NGPL LAMAR – 39,000 Dth/day
- PIN 25717 – NORBORD/NGPL MARION – 11,000 Dth/day
- PIN 44602 – NGPL/MEP ATLANTA CASS – 39,000 Dth/day
- PIN 10863 – KMTEJAS/NGPL HARRISON* – 5,194 Dth/day
- PIN 3352 – ETP/NGPL BECKVILLE PANOLA* – 22,806 Dth/day

*Delivery points south of CS 304 will require an incremental charge to the base reservation rate.