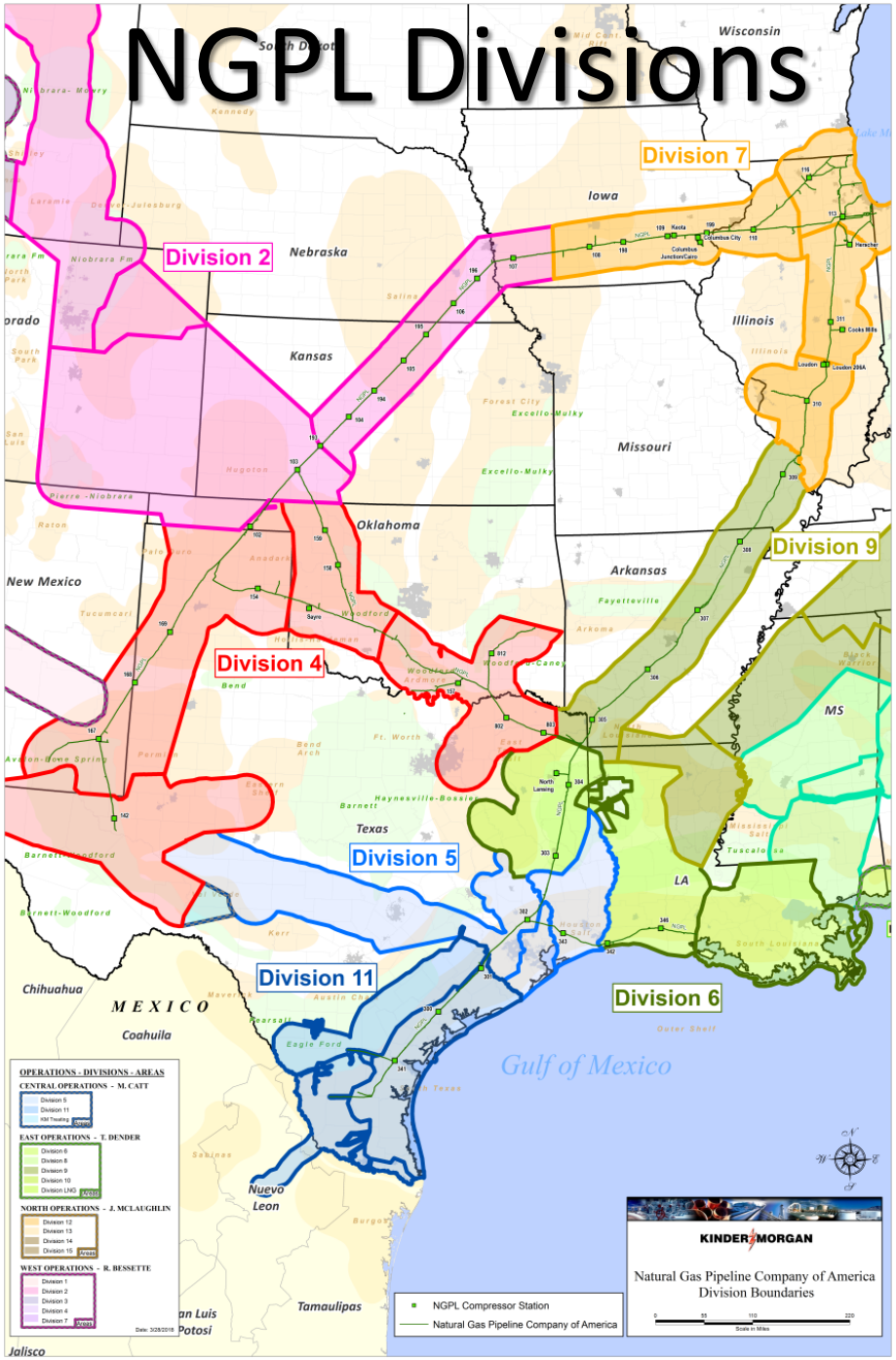
Natural Gas Pipeline Company of America LLC (NGPL)

Shipper Meeting
June 25, 2025

Spending Commitments

- In the 5-year period from 2023 through 2027 NGPL has committed to spend:
  - $50,000,000 on reliability, resiliency, and green initiatives
  - $450,000,000 on pipeline integrity related work
- This meeting fulfills NGPL's obligation under the Settlement for 2025 to report on spending annually
- The information included herein regarding NGPL's planned integrity and reliability/resiliency/green expenditures for 2025 is based on planned projects and estimated costs, and thus is subject to change

NGPL Divisions



Reliability, Resiliency, and Green Initiative Spending

Reliability, Resiliency, and Green Initiative Spending

- Indicative projects included in NGPL's 5-year spending commitments*

	Category	System/Station	Project Name	Spend Schedule *($'s MM)* 2023A	2024A	2025P
A.)	Reliability / Resiliency					
	Storage	Herscher	HGV water withdrawal well recompletions (phase 1)	$ 3.4	$ 2.0	$ -
	Storage	Sayre	Wellbore enhancements/perforations/drill outs	-	0.3	0.5
	Operations/Storage	Herscher	Replace emergency generators and obsolete electrical	-	-	1.8
	Operations/Storage	North Lansing / 388	Automation of controls on Dehy Plants	0.6	-	-
	Gas Control	103	Automation of control systems and valves	0.9	1.4	-
	Gas Control	310 & 184	Automation of control systems and valves	-	2.6	1.9
	Gas Control	308	Automation of control systems and valves	-	-	2.5
	Operations	343	Critical auxiliary spares	-	3.7	1.4
			Reliability / Resiliency Subtotal	**$ 4.9**	**$ 10.2**	**$ 8.1**
B.)	Green initiatives					
	Compression emissions	167	New Mexico ozone precursor	3.0	5.3	0.1
			Total Investment	**$ 8.0**	**$ 15.5**	**$ 8.1**

* These projects are designed to improve the reliability of peak season storage deliverability, improve system response time to severe weather events, reduce outage durations, and reduce emissions

Integrity Spending

Category Description

- In Line Inspection (ILI)
  - Smart tools used to:
    - Identify general internal and external corrosion using ‘standard’ Magnetic Flux Leakage (MFL)
    - Identify longitudinal defects including long-seam corrosion using C-MFL (also known as an Axial Flow Detection (AFD) tool)
- Electro-Magnetic Acoustic Transducer (EMAT) Runs
  - Smart tool used to identify Stress Corrosion Cracking (SCC)
- Pressure and Spike Tests
  - Hydrostatic pressure tests performed in pipeline sections that are not piggable or to complement EMAT in pipeline sections within high consequence areas (HCAs)
- Direct Assessment Testing for HCAs (DE, ECDA, SCCDA)
  - Visual pipe examinations performed in pipeline sections that are relatively short and/or not conducive to ILI or hydrostatic pressure tests

Category Description

- Remediation
  - Pipeline repairs / remediation of anomalies identified by a smart tool run
- Other (Geohazards, Misc)
  - Reviews, assessments, and mitigation of pipeline hazards created by geological events such as landslides, floods, erosion, etc.
- Make Piggable
  - Installing or replacing facilities to allow the use of smart tools in a previously unpiggable pipeline section
- Drip Replacement and Removal
  - Removal or replacement of pipeline drips that are no longer necessary and may pose an integrity risk

Category Description

- AC Mitigation – AC mitigation is the process of designing and applying pipeline grounding systems to reduce AC current density to protect against AC induced corrosion.
- Close Interval Survey (CIS) – A measurement tool used to evaluate a pipeline's cathodic protection system and to identify any areas of deficiency.
- Corrosion Prevention (Non Groundbeds/Rectifiers) – Additional inspection or installation activity in relation to corrosion prevention such as, Test stations, Support/Clamp inspections, Corrosion monitoring, etc.
- CPS – Groundbeds and Rectifiers – Installation of additional means of cathodic protection to further prevent corrosion in those areas.
- Storage Wells and Gathering – Maintenance and repair of underground natural gas storage well assets such as improving deliverability, tubing/casing replacement, etc.

2024 Actual Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Actual
2	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$340,509
2	O&M	EMAT Runs	$5,876,871
2	O&M	ILI	$1,723,975
2	O&M	Remediation	$761,550
2	Capital	Remediation - Pipeline Replacement over 100ft	$3,638
2	Capital	CPS Groundbeds and Rectifiers	$4,888,202
2	Capital	AC Mitigation	$908,908
2	Capital	Corrosion Prevention	$78,619
Division 2 Total			**$14,582,272**

Division	Cost Type	Activity Type	Actual
4	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$820,041
4	O&M	EMAT Runs	$3,254,822
4	O&M	ILI	$1,391,8034
4	O&M	Remediation	$784,355
4	O&M	Corrosion Prevention	$99,079
4	O&M	Close Interval Survey	$455,340
4	Capital	Make Piggable	($18,001)
4	Capital	CPS Groundbeds and Rectifiers	$134,278
Division 4 Total			**$6,921,715**

2024 Actual Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Actual
5	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$950,955
5	O&M	EMAT Runs	$446,361
5	O&M	ILI	$573,040
5	O&M	Remediation	$231,270
5	O&M	Corrosion Prevention	$15,000
5	O&M	Close Interval Surveys	$23,100
5	Capital	Make Piggable	$468
5	Capital	Pipe Replacement	($722)
5	Capital	CPS-Groundbeds and Rectifiers	$849,899
Division 5 Total			**$3,089,371**

2024 Actual Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Actual
6	O&M	EMAT Runs	$377,774
6	O&M	ILI	$1,602,169
6	O&M	Remediation	$356,222
6	O&M	Corrosion Prevention	$278,990
6	O&M	Close Interval Surveys	$6,250
6	Capital	Make Piggable	$9,523,097
6	Capital	Pipe Replacement	$200,657
6	Capital	CPS-Groundbeds and Rectifiers	$93,023
Division 6 Total			**$12,438,183**

2024 Actual Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Actual
7	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$1,256,953
7	O&M	EMAT Runs	$6,168,963
7	O&M	ILI	$4,813,449
7	O&M	Other (Geohazards)	$430,304
7	O&M	Remediation	$10,327,162
7	O&M	Close Interval Surveys	$125,457
7	Capital	Make Piggable	$3,806,603
7	Capital	Pipe Replacement	$1,517,240
7	Capital	Pressure Test 192.624	$4,741,065
7	Capital	Plant/Treating/Storage	$140,531
7	Capital	CPS-Groundbeds and Rectifiers	$0
7	Capital	AC Mitigation	$0
Division 7 Total			**$33,327,728**

2024 Actual Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Actual
9	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$2,385
9	O&M	EMAT Runs	$4,870,946
9	O&M	ILI	$452,720
9	O&M	Remediation	$1,498,227
9	O&M	Corrosion Prevention	$91,245
9	O&M	Close Interval Surveys	$172,503
9	Capital	Make Piggable	$3,444,590
9	Capital	CPS-Groundbeds and Rectifiers	$236,105
Division 9 Total			**$10,768,721**

2024 Actual Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Actual
11	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$5,359
11	O&M	EMAT Runs	$3,144,059
11	O&M	ILI	$1,526,902
11	O&M	Remediation	$2,010,912
11	O&M	Corrosion Prevention	$38,820
11	O&M	Close interval Surveys	$170,660
11	Capital	CPS-Groundbeds and Rectifiers	$11,325
Division 11 Total			**$6,908,036**

Division	Cost Type	Activity Type	Actual
Other	O&M	Other (GeoHazards, Chemical Cleaning, etc.)	$944
Storage	O&M	Well Bore Integrity Testing	$787,692
Other Total			**$788,636**

2024 Actual Pipeline Integrity Spending Summary by Quarter

	Capital	O&M	Total
1st Quarter	$ 867,641	$ 6,020,724	$ 6,888,365
2nd Quarter	$ 5,759,698	$ 19,474,975	$ 25,234,673
3rd Quarter	$ 12,748,221	$ 13,304,199	$ 26,052,420
4th Quarter	$ 11,183,965	$ 19,465,240	$ 30,649,205
Total	**$ 30,559,524**	**$ 58,265,138**	**$ 88,824,662**

2025 Planned Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Plan
2	O&M	EMAT Runs	$2,730,524
2	O&M	ILI	$1,227,261
2	O&M	Remediation	$1,669,881
2	O&M	Close Intervals Surverys	$482,945
2	O&M	Corrosion Prevention	$25,000
2	Capital	CPS-Groundbeds and Rectifiers	$1,230,072
Division 2 Total			**$7,365,683**

Division	Cost Type	Activity Type	Plan
4	O&M	EMAT Runs	$1,564,944
4	O&M	ILI	$337,493
4	O&M	Remediation	$3,056,157
4	O&M	Replacement	$44,152
4	O&M	Close Interval Surveys	$480,281
4	Capital	Make Piggable	$1,070,000
4	Capital	Pipe Replacement	$494,318
4	Capital	CPS- Groundbeds and Rectifiers	$920,591
4	Capital	Corrosion Prevention	$28,088
Division 4 Total			**$7,996,024**

2025 Planned Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Plan
5	O&M	ILI	$4,045,224
5	O&M	Remediation	$1,258,593
5	O&M	O&M	$31,560
5	O&M	O&M	$160,00
5	Capital	CPS-Groundbeds and Rectifiers	$1,254,434
5	Capital	Corrosion Prevention	$1,035,578
5	Capital	Pressure Test 192.624	$27,189
Division 5 Total			**$7,666,578**

2025 Planned Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Plan
6	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$213,570
6	O&M	EMAT Runs	$1,674,199
6	O&M	ILI	$269,143
6	O&M	Remediation	$749,486
6	O&M	Close Intervals Surverys	$123,991
6	O&M	Corrosion Prevention	$238,476
6	O&M	Storage Wells and Gathering	$556,891
6	Capital	Pipe Replacement	$166,416
6	Capital	Corrosion Prevention	$223,803
Division 6 Total			**$4,215,974**

2025 Planned Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Plan
7	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$1,461,986
7	O&M	EMAT Runs	$9,375,278
7	O&M	ILI	$3,341,119
7	O&M	Pressure Test	$2,130,766
7	O&M	Remediation	$4,022,540
7	O&M	Replacement	$147,034
7	O&M	Close Intervals Surverys	$293,673
7	O&M	Corrosion Prevention	$122,323
7	O&M	Storage Wells and Gathering	$80,000
7	Capital	Make Piggable	$6,852,450
7	Capital	Pressure Test 192.624	$5,728,705
7	Capital	CPS- Groundbeds and Rectifiers	$1,056,090
7	Capital	Corrosion Prevention	$457,960
7	Capital	AC Mitigation	$1,235,850
7	Capital	Storage Wells and Gathering	$155,150
Division 7 Total			**$36,460,923**

2025 Planned Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Plan
9	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$114,408
9	O&M	EMAT Runs	$4,458,374
9	O&M	ILI	$850,052
9	O&M	Remediation	$2,212,602
9	O&M	Close Intervals Surverys	$162,640
9	O&M	Corrosion Prevention	$165,018
9	Capital	Pressure Test 192.624	$730,011
9	Capital	Replacement	$213,405
9	Capital	CPS- Groundbeds and Rectifiers	$678,513
9	Capital	Corrosion Prevention	$159,110
Division 9 Total			**$9,744,132**

2025 Planned Pipeline Integrity Cost Summary by Division

Division	Cost Type	Activity Type	Plan
11	O&M	EMAT Runs	$1,962,070
11	O&M	ILI	$1,126,214
11	O&M	Remediation	$979,431
11	O&M	Corrosion Prevention	$18,870
11	O&M	Close interval Surveys	$39,960
11	Capital	CPS-Groundbeds and Rectifiers	$675,766
11	Capital	Corrosion Prevention	$71,144
Division 11 Total			**$4,873,456**

Division	Cost Type	Activity Type	Plan
Other	O&M	Chemical Cleaning for ILI	$500,000
Other	O&M	ECDA, SCCDA, and DE for HCAs or 192.710	$47,000
Other	Other	Other (Geohazards, Chemical Cleaning, etc)	$259,900
Other	Other	Premeditation	$2,000,000
Other Total			**$2,806,900**
	Grand Total		**$81,129,870**

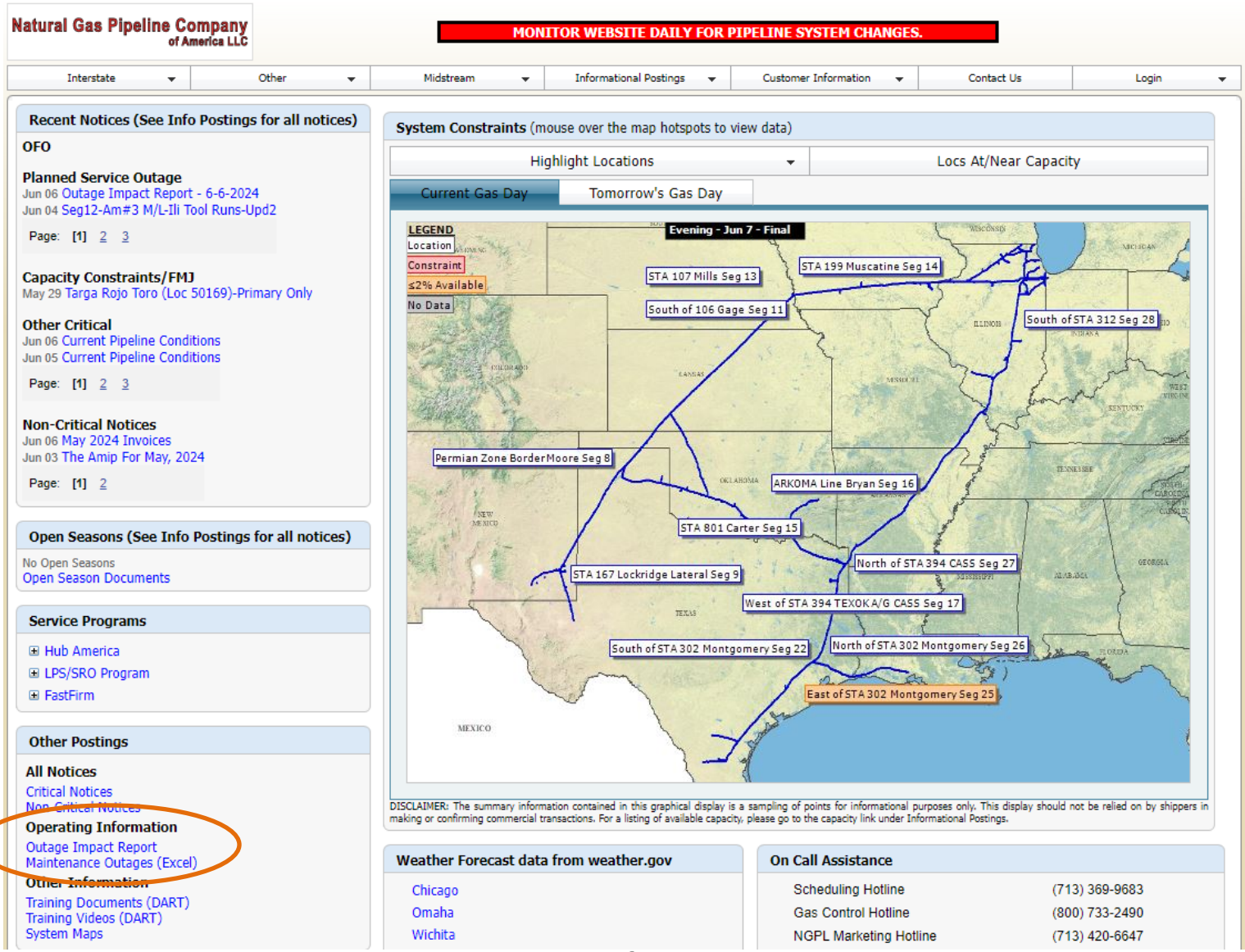
2025 Planned Pipeline Integrity Spending Summary by Quarter

	Capital	O&M	Total
1st Quarter	$1,478,286	$2,136,601	$3,614,886
2nd Quarter	$6,224,636	$24,676,960	$30,901,597
3rd Quarter	$8,679,884	$12,196,859	$20,876,743
4th Quarter	$8,079,836	$17,656,607	$25,736,444
Total	$24,462,642	$56,667,027	$81,129,670

Outage Postings

- Natural updates a list of upcoming projects on its interactive website on a weekly basis.
- For a current list of projects, please follow this link:
  - https://pipeline2.kindermorgan.com/Documents/NGPL/NGPL_OutageImpactReport.pdf
- Project-specific postings via EBB for projects with capacity impacts

Outage Postings



Outage Postings

NGPL - Outage Impact Report
Seven Day Forecast (updated 06/12/25)

-Significant restrictions to subcribed capacity may be necessary.
-Major restrictions to subcribed capacity may be necessary.
-Minor restrictions to subcribed capacity may be necessary.
-No anticipated impact to subscribed capacity.

Station / Seg	Monday (6/16)	Tuesday (6/17)	Wednesday (6/18)	Thursday (6/19)	Friday (6/20)	Saturday (6/21)	Sunday (6/22)	Primary Outage(s) that may Impact Throughput
	Est. Minimum Percentage of Available Contracted MDQ							
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 167 (segment 9 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

Outage Postings

Updated 6/20/2024

Natural Gas Pipeline 2024 Pipeline Outage and Maintenance Summary

This is a summary of the current status of NGPL Pipeline Outages and Maintenance Projects. This document is subject to change as the season progresses to reflect the updated status of all outages and maintenance projects including, but not limited to, project delays, cancellations and additions. Additionally, anticipated impact and restrictions are subject to change.

*Unless otherwise noted, all listed meters will be physically shut-in for the duration of the project.

*Unless otherwise noted, all scheduled dates represent gas days as defined in the Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

*Typical Timeline for ILI reporting is below.

Type of In-Line Inspection tool	# of weeks to determine a successful run	# of weeks to Preliminary Report	# of Weeks to Final Aligned Report
MFL	1-2	3-4	8-13
AFD	2-3	3-4	12-16
EMAT	2-3	N/A	17-30

*** Indicates revision

Outage #	Revised	Start Date	End Date	Reason Changed	Prev. Start Date	Prev. End Date	System	Line	Segment	Location	Scheduling Location	Maintenance Activity	Restriction Level	Pool Location	Meter(s) in Impacted Area
X20-877776		09/24/20	UFN				AM	INDIAN BASIN	7	CS 167	CS 167	Force Majeure - See latest Force Majeure Posting on Natural's EBB	Effective for gas day Thursday, September 24, 2020, Intraday 1 Cycle, Natural will schedule all transports to 0% of contract MDQ into and out of Segment 7. Segment 8 and Segment 9 of the Permian Zone are not impacted by this force majeure event.		
X23-374812		04/06/23	07/31/24				AM		8	168		Station Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-373725	***	04/03/24	07/17/24	Project Change		6/14/24	MKT	ILLINOIS LATERAL #2	29	110	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X23-867709		04/07/24	07/07/24				GC	LA #2	25	302/343	302	LA #2 Hydrotest Phase 3	Primary/SIP Firm transports will be scheduled to no less than 65.6% of contract MDQ eastbound through CS 302 . AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	TEXOK GC: West of Constraint	
X24-449139		04/26/24	UFN				AM	LOCKRIDGE LATERAL	9	Lockridge Lateral	LOC 47662	Force Majeure	LOC 47662 ATMOS PYOTE is unavailable. No transport services will be scheduled.		LOC 47662 ATMOS PYOTE
X23-1238601	***	06/03/24	06/28/24	Project Change		6/17/24	GC	GC #1	22	302/301		Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X23-1130710	***	06/04/24	06/13/24	Completed			GC	GC #1	26	304/303		ILI Tool Runs - Cleaning/Guage 6/4 to 6/5, Cleaning 6/6 to 6/7, MFL/Caliper/Hardspot 6/11 to 6/12	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X24-144539	***	06/06/24	07/22/24	Project Change		7/12/24	GC	GC #2	28	310		Pipeline Maintenance	This project has an impact to maximum capacity. However, in order to mitigate customer impact and based on current operating conditions, Natural does not anticipate limiting primary firm transport services, at this time. If conditions change Natural will post an update.		
X23-1152983		06/10/24	07/31/24				GC	GC #1	22	302/301	TBD	Pipeline Integrity	If remediation is required, all transport services are at risk of not being fully scheduled.		
X23-1142512		06/11/24	06/21/24				AM	AM #3	11	103/104	103/104	ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13, MFL/Caliper 6/18, AFD 6/20	Primary/SIP Firm transports will be scheduled to no less than 44% of contract MDQ through CS 104. AOR/ITS and Secondary out-of-path Firm transports are not available. Firm transportation associated with storage injections or withdrawals may be impacted.	Midcontinent: South of Constraint	

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Shipper Meeting
June 25, 2025