

October 28, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Removal of Expired Agreement;
Mojave Pipeline Company, L.L.C.;
Docket No. RP26-

Commissioners:

Mojave Pipeline Company, L.L.C. ("Mojave") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff").

Part I	Section 1	Table of Contents	Version 8.0.0
Part VII		Non-Conforming (index)	Version 1.0.0
Part VII	Section 1	Reserved	Version 1.0.0
Part VII	Section 1.1	Reserved	Version 1.0.0
Part VII	Section 1.2	Reserved	Version 1.0.0

Proposed with an effective date of December 1, 2025, the tariff records reflect the removal of a non-conforming negotiated rate transportation service agreement ("TSA") with Tehachapi-Cummings County Water District ("Tehachapi") from Mojave's Tariff.

Reason for Filing

On February 25, 2011, Mojave submitted a non-conforming negotiated rate TSA with Tehachapi to the Commission for its review and acceptance ("February Filing"). The term of service for the Tehachapi TSA was March 1, 2011 through September 30, 2025. The Commission issued an order accepting the February Filing on March 14, 2011.¹ Given the recent expiration of the TSA on September 30, 2025, Mojave is proposing to remove the Tehachapi TSA and all references to it from the Tariff.

¹ *Mojave Pipeline Co.*, Docket No. RP11-1804-000 (Mar. 14, 2011) (unpublished letter order).

Tariff Provisions

Mojave is submitting the following tariff records pursuant to Subpart C of Part 154 of the Commission's Regulations.²

Part I, Section 1 – Table of Contents is updated to remove the Tehachapi TSA from the list of non-conforming agreements.

Part VII, Sections 1.0 – 1.2 reflect the removal of the Tehachapi TSA from Mojave's Tariff. Accordingly, the index page for Part VII is updated to remove the Tehachapi TSA from the list of non-conforming agreements.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,³ Mojave is submitting an eTariff XML filing package which includes the following:

- a) a transmittal letter;
- b) clean and marked versions of the tariff records in PDF format.

Mojave respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective December 1, 2025, which is not less than thirty days nor more than sixty days following the date of this instant filing. With respect to any tariff record the Commission allows to go into effect without change, Mojave hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Mojave Pipeline Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
MPCRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Mojave Pipeline Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

² 18 C.F.R. §§ 154.201 – 154.210 (2025) (Subpart C).

³ 18 C.F.R. §§ 154.1 – 154.603 (2025).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

MOJAVE PIPELINE COMPANY, L.L.C.
By: Mojave Pipeline Operating Company

By _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Mojave's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 28th day of October 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944-1087
(719) 520-4657

Clean Tariff Section(s)

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List of Non-Conforming Agreements:

(None)

NON-CONFORMING AGREEMENTS

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Reserved

Reserved

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(Forms of Service Agreements - Preliminary Statement)

Section 1	Rate Schedule FT-1
Section 2	Rate Schedule IT-1
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Section 4	Reserved

Part VI - Graphical Illustrations

(Reserved)

Part VII - Non-Conforming Agreements

Section 1	Tehachapi-Cummings County Water District #TCF-1 Reserved
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List of Non-Conforming Agreements:

~~Tehachapi-Cummings County Water District #TCF-1~~
(None)

NON-CONFORMING AGREEMENTS

Section 1 ~~Tehachapi-Cummings County Water District #TCF-1~~Reserved

~~Agreement No. TCF-1~~

~~Firm Transportation Service Agreement
Rate Schedule FT-1~~

~~between~~

~~**Mojave Pipeline Company, L.L.C.**~~

~~and~~

~~**Tehachapi-Cummings County Water District**~~

~~Dated: March 1, 2011~~

Agreement No. TCF-1

Transportation Service Agreement

Applicable to Rate Schedule FT-1

~~THIS AGREEMENT made this 1st day of March, 2011,~~

~~— BETWEEN~~

~~— MOJAVE PIPELINE COMPANY, L.L.C., having its principal office in the state of Colorado, (hereinafter referred to as Transporter) and TEHACHAPI-CUMMINGS COUNTY WATER DISTRICT ("Shipper") having its principal office in the state of California.~~

~~— WHEREAS Transporter is a natural gas pipeline whose principal purpose is the transportation of natural gas; and~~

~~— WHEREAS Shipper desires Transporter to transport volumes of natural gas for it Transporter is willing to do so subject to the terms and conditions hereof and of its FERC Gas Tariff; and~~

~~— WHEREAS Transporter and Shipper desire to amend and restate Service Agreement No. TCF-1 dated January 26, 1995, providing for continuous service between that prior agreement and this agreement.~~

~~— NOW, THEREFORE, the parties agree as follows:~~

~~1. BASIC OBLIGATIONS AND CONDITIONS~~

~~1.1 — It is recognized that, as a condition precedent to performance hereunder, Transporter and Shipper shall have obtained, in form acceptable to them, all permits, certificates and other authorizations necessary for the transportation service to be performed hereunder.~~

~~1.2 — **Applicable Tariff:** Transporter's FERC Gas Tariff Third Revised Volume No. 1, as the same may be amended or superseded from time to time ("the Tariff"). Capitalized terms used in this Agreement and not defined elsewhere have the meanings given to them in the Tariff.~~

~~1.3 — **Primacy of Tariff and Incorporation by Reference:** This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of Rate Schedule FT-1 and the General Terms and Conditions of the Tariff ("GT&C") as filed with, and made effective by, the FERC as same may change from time to time.~~

~~1.4 — Transporter agrees to receive, transport and deliver daily volumes of gas in accordance with Paragraph 2.~~

~~1.5 — Shipper agrees to pay Transporter in accordance with Paragraph 5.~~

~~2. MAXIMUM DAILY QUANTITY ("MDQ")~~

~~2.1 — The Maximum Daily Quantity at the point(s) of receipt referred to in Paragraph 3 is set forth in Exhibit A. No adjustment in the Maximum Daily Quantity shall be made except pursuant to Section 8 of the General Terms and Conditions of Transporter's Tariff.~~

Agreement No. TCF-1

~~2.2 The Maximum Daily Quantity at the point(s) of delivery referred to in Paragraph 4 is set forth in Exhibit A. No adjustment in the Maximum Daily Quantity shall be made except pursuant to Section 8 of the General Terms and Conditions of Transporter's Tariff.~~

~~2.3 Transporter shall not be obligated to deliver a total volume of gas on any day which is greater than the quantity of gas received from Shipper less the quantities of gas furnished by Shipper for fuel and L&U, all as computed on a thermally equivalent basis. Transporter shall not be obligated to deliver at the delivery point(s) a volume on any day which exceeds the Maximum Daily Quantity, also on a thermally equivalent basis.~~

~~3. POINT OF RECEIPT~~

~~The point or points of receipt for gas to be transported hereunder are as designated in the Exhibit A attached hereto.~~

~~4. POINTS OF DELIVERY~~

~~The point or points of delivery of gas transported hereunder are as designated in the Exhibit A attached hereto.~~

~~5. APPLICABLE RATE SCHEDULE, INCORPORATION BY REFERENCE~~

~~5.1 Rates: The rates for transportation service hereunder shall be as listed on Exhibit B which is attached hereto and made a part hereof.~~

~~6. DELIVERY PRESSURE~~

~~Shipper agrees to deliver or cause to be delivered the gas to Transporter at not less than the pressure specified on Exhibit A, unless otherwise agreed. Transporter agrees to make deliveries of gas at the point of delivery at not less than the pressure set forth on said Exhibit A, unless otherwise agreed.~~

~~7. TERM OF AGREEMENT~~

~~7.1 Effective Date: This Agreement shall become effective on March 1, 2011, which shall not be later than thirty (30) days following the date of execution of this Service Agreement.~~

~~7.2 Termination Date: This Agreement shall continue in full force and in effect for an initial term through September 30, 2025, unless terminated by written notice from Shipper to Transporter given no less than 6 months in advance.~~

~~7.3 Termination Obligations: Termination of this Agreement shall not relieve Transporter and Shipper of the obligation to correct any volumes imbalances hereunder, or Shipper of the obligation to pay money due hereunder to Transporter.~~

~~8. NOTICE, STATEMENTS, AND BILLS:~~

_____ To Shipper -	Invoices and Notices:
_____	Tehachapi-Cummings County Water District
_____	P. O. Box 326
_____	Tehachapi, CA 93561
_____	Attn: General Manager

~~To Transporter -~~ Notices and Contacts:
~~_____~~ Mojave Pipeline Company, L.L.C.
~~_____~~ Two North Nevada
~~_____~~ Colorado Springs, Colorado 80903
~~_____~~ Attn: Director, Transportation Marketing Department
~~_____~~ Payment: See Tariff

~~Any company which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entity, of Shipper, or of Transporter, as the case may be, shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Service Agreement.~~

~~When this Agreement becomes effective, it shall amend and restate the following agreement(s) between the Parties: Agreement No. TCF1 dated January 26, 1995. Service under this agreement shall be a continuation and restatement of the prior agreement.~~

~~Transporter and Shipper expressly agree that the laws of the State of California shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.—~~

Transporter: _____ MOJAVE PIPELINE COMPANY, L.L.C. By: Mojave Pipeline Operating Company, _____ Its Agent	Shipper: _____ TEHACHAPI-CUMMINGS COUNTY WATER DISTRICT _____ By: _____ Name: _____ Title: _____ Accepted and agreed to this _____ _____ day of _____, 2011.
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Effective on: December 1, 2025

Agreement No. TCF-1

Exhibit A
To Service Agreement
Under Rate Schedule FT-1

<i>Points of Receipt 1/</i>	<i>Effective Dates</i>	<i>Receipt Quantity 2/</i>	<i>Receipt Pressure 4/</i>
TOPEPNG (DRN 90469) Interconnection between facilities of Transporter and El Paso Natural Gas, S35, T16N, R21W, Mojave County, Arizona	03/01/2011— 09/30/2025	3,000 Dth/d	MAOP

<i>Points of Delivery</i>	<i>Effective Dates</i>	<i>Delivery Quantity 3/</i>	<i>Delivery Pressure 5/</i>
TEHCWD (DRN 218209) Tehachapi-Cummings WD S1, T11N R19W, Kern County, California	03/01/2011— 09/30/2025	3,000 Dth/d	450 psia

Maximum Daily Quantity: 3,000 Dth/d

Total: 3,000 Dth/d

- 1/—Each point of receipt quantity may be increased by an amount equal to Transporter's fuel reimbursement percentage. Shipper shall be responsible for providing such fuel reimbursement at each point of receipt on a pro rata basis based on the quantities received on any day at a point of receipt divided by the total quantity delivered at all point(s) of delivery under this Agreement.
- 2/—The sum of the receipt quantities at point(s) of receipt shall be equal to Shipper's Maximum Daily Quantity.
- 3/—The sum of the delivery quantities at point(s) of delivery shall be equal to Shipper's Maximum Daily Quantity.
- 4/—Necessary pressure to enter Transporter's system and, except as otherwise noted, not in excess of any pressure specified above. Assumed Barometric pressure of 14.32 psia
- 5/—Unless otherwise specified, the Delivery Pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; however, Transporter reserves the right to deliver quantities at the pressures up to the MAOP of that facility, but not less than 450 psia. Assumed Barometric pressure of 13.92 psia.

Reserved

Agreement No. TCF-1

Exhibit B

To Transportation Service Agreement
Between

Mojave Pipeline Company, L.L.C. (Transporter)
and

Tehachapi-Cummings County Water District (Shipper)
Date: March 1, 2011

Point of Receipt	Point of Delivery	Reservation Fee	Transportation Rate	Total Unit Rate	Term of Rate	Authorized Overrun Rate
1/ TOPEPNG (DRN 90469) Interconnection between facilities of Transporter and El Paso Natural Gas, S35, T16N, R21W, Mojave County, Arizona	TEHCWD (DRN 218209) Tehachapi-Cummings WD S1, T11N R19W, Kern County, California	3/	2/	2/ 3/	09/30/2025	3/
Secondary Point(s) of Receipt	Secondary Point(s) of Delivery	Reservation Fee	Transportation Rate	Total Unit Rate	Term of Rate	Authorized Overrun Rate
OXY 17Z (DRN 237138) Interconnect located in S17, T30S, R22E, Kern County, CA		3/	2/	2/ 3/	09/30/2025	3/
TOPTRNS (DRN 68288) Interconnection between facilities of Transporter and Transwestern Pipeline Co., S17, T16N, R21W, Mojave County, Arizona						

Negotiated Rate: Yes X No

In addition to the charges set forth above, the currently effective surcharge(s) reflected on the Statement of Rates is also applicable for each MMBtu delivered at the Point of Delivery.

- ~~1/ Fuel reimbursement shall be as stated on Transporter's Statement of Rates, as they may be changed from time to time, unless otherwise agreed between the parties. Quantities scheduled by Transporter from/to secondary or segmented point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as posted on Transporter's EBB.~~

~~Exh. B-1~~

~~Agreement No. TCF-1~~

- ~~2/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rate for service under Rate Schedule FT-1, or other superseding Rate Schedules, as such rates may be changed from time to time. Quantities scheduled by Transporter from/to secondary or segmented point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as posted on Transporter's EBB.~~
- ~~3/ Shipper shall pay each month an aggregate reservation charge calculated by multiplying a maximum rate daily reservation charge, by the greater of (i) the sum of volumes, excluding overrun volumes, transported during the month under the TSA; or (ii) the monthly transport or pay obligation, which shall be 3.3334% of Shipper's transportation contract demand multiplied by the number of days in the applicable month.~~

~~Exh. B-2~~Reserved