

March 26, 2024

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Negotiated Rate Agreements Update; El Paso Natural Gas Company, L.L.C.; Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed below for inclusion in its FERC Gas Tariff, Third Revised Volume No. 1A ("Tariff"):

Part VII Section 95.1 Pioneer Natural #FT3HH000-FT1EPNG Exh A Version 37.0.0 Part VII Section 96.1 Pioneer Natural #FT3HJ000-FT1EPNG Exh A Version 19.0.0

Proposed with an effective date of April 1, 2024, these tariff records update EPNG's Tariff to reflect temporary point redesignations on two existing transportation service agreements ("TSAs") between EPNG and Pioneer Natural Resources USA, Inc. ("Pioneer"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the April 1, 2024 effective date, as discussed below.

Background

EPNG's Tariff includes Agreement Nos. FT3HH000-FT1EPNG and FT3JH000-FT1EPNG, both non-conforming, negotiated rate agreements with Pioneer ("Pioneer TSAs"). Among other things, these TSAs reflect the application of a negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff records reflecting the TSAs, Pioneer has redesignated primary points on each of these TSAs consistent with EPNG's Tariff. Currently, the tariff records reflecting the Pioneer TSAs include point redesignations that were accepted by the Commission on March 14, 2024.

El Paso Natural Gas Co., Docket No. RP17-215-000 (Dec. 16, 2016) (unpublished letter order); El Paso Natural Gas Co., Docket No. RP22-542-000 (Mar. 2, 2022 (unpublished letter order).

² El Paso Natural Gas Co., Docket No. RP24-465-000 (Mar. 14, 2024) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.³ An acceptance of a re-designation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Pioneer submitted two separate requests to temporarily shift capacity from the primary receipt points of IUTBENED (PIN 377040) and IEDWRDPL (PIN 47817) to IJOYCEPL (PIN 50532) on Agreement No. FT3HH000-FT1EPNG for April 1, 2024 through April 30, 2024, as indicated on the attached tariff record. IJOYCEPL is currently included as a primary receipt point at which the negotiated rate specified in the TSA applies. Similarly, Pioneer submitted a separate redesignation request for Agreement No. FT3HJ000-FT1EPNG to temporarily shift some capacity from the primary receipt point of IMIDKIFF (PIN 314602) to ITLEGACY (PIN 55934) for April 1, 2024 through April 30, 2024. ITLEGACY is currently listed as a primary receipt point at which the negotiated rate specified in the TSA applies. Pioneer's requests were accepted by EPNG and, therefore, Agreement Nos. FT3HH000-FT1EPNG and FT3HJ000-FT1EPNG were deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.4 Given that Pioneer's temporary redesignation requests affect nonconforming, negotiated rate agreements, EPNG is proposing tariff records to reflect the receipt point modifications and the relevant time periods.⁵ No other changes to the Pioneer TSAs have been made.

Tariff Provisions

EPNG is submitting the following tariff records pursuant to 18 C.F.R. § 154.112(b) (2023) and Subpart C of Part 154 of the Commission's regulations.⁶

See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

See Appendix A for copies of the redesignation reports for the Pioneer TSAs. These reports reflect the details regarding Pioneer's redesignation requests and EPNG's approval of such requests.

These temporary redesignations are similar to other receipt point redesignations, which were filed by EPNG and accepted by the Commission in Docket Nos. RP24-172-000, RP24-262-000, RP24-351-000 and RP24-465-000. See, e.g., El Paso Natural Gas Co., Docket No. RP24-351-000 (Feb. 16, 2024) (unpublished letter order).

⁶ 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

Part VII, Section 95.1 is updated to reflect two redesignations to the IJOYCEPL receipt point for April 1, 2024 through April 30, 2024 for Pioneer's Agreement No. FT3HH000-FT1EPNG.

<u>Part VII, Section 96.1</u> is updated to reflect a redesignation to the ITLEGACY receipt point for April 1, 2024 through April 30, 2024 for Pioneer's Agreement No. FT3HJ000-FT1EPNG.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations, EPNG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter:
- b) Appendix A, copies of the redesignation reports for the Pioneer TSAs; and
- c) clean and marked versions of the tariff records in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective April 1, 2024, contemporaneous with the effective date of the point redesignations. As such, EPNG requests the Commission grant a waiver of the notice requirements as permitted by 18 C.F.R. § 154.207 (2023) of the Commission's regulations. With respect to any tariff record the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944-1087
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com
Dav

Mr. David R. Cain
Assistant General Counsel
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David Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2023)).

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2023).

See, e.g., Gulfstream Natural Gas System, L.L.C., 105 FERC ¶ 61,164, at P 11 (2003).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

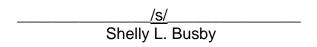
By /s/
Shelly L. Busby
Director, Regulatory

Enclosures

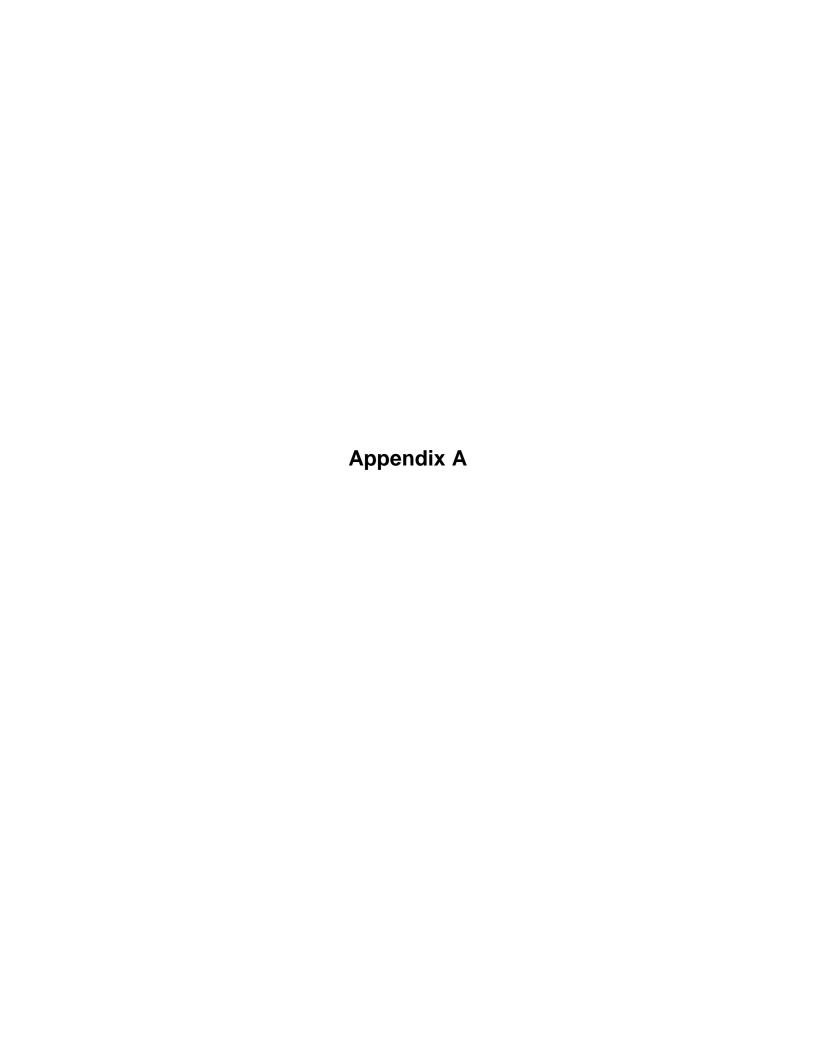
Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 26th day of March 2024.



Post Office Box 1087 Colorado Springs, CO 80944-1087 (719) 520-4657



Primary Receipt and Delivery Point ReDesignation Report

Request #: 106073 Company Name: PIONEER NATURAL RESOURCES USA

Contract No: FT3HH000-FT1EPNG Status: EXECUTED

Acquired Capacity Agreement: N Amendment No: 41

Effective Date: 04/01/2024 **ReDesignation End Date**: 04/30/2024

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
377040	TARGAWTX/EPNG (IUTBENED) UTP BENEDU	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	39,000
Re-Designati	ion							
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	39,000
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	98,000
Updated TSA	A Entitlements*							
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	98,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	39,000

^{*}Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Request #: 106099 Company Name: PIONEER NATURAL RESOURCES USA

Contract No: FT3HH000-FT1EPNG Status: EXECUTED

Acquired Capacity Agreement: N Amendment No: 42

Effective Date: 04/01/2024 ReDesignation End Date: 04/30/2024

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	98,000
Re-Designati	ion							
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	11,000
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	87,000
Current								
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	39,000
Updated TSA	A Entitlements*							
47817	TARGAWTX/EPNG (IEDWRDPL) EDWARD PLT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	87,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	11,000
50532	TARGAWTX/EPNG (IJOYCEPL)JOYCE PLANT	301693	NBAJA/EPNG (INORBAJA) NORTH BAJA DE	SS1	27	04/01/2024	04/30/2024	39,000

^{*}Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Primary Receipt and Delivery Point ReDesignation Report

Amendment No:

Request #: 106056 Company Name: PIONEER NATURAL RESOURCES USA

Contract No: FT3HJ000-FT1EPNG Status: EXECUTED

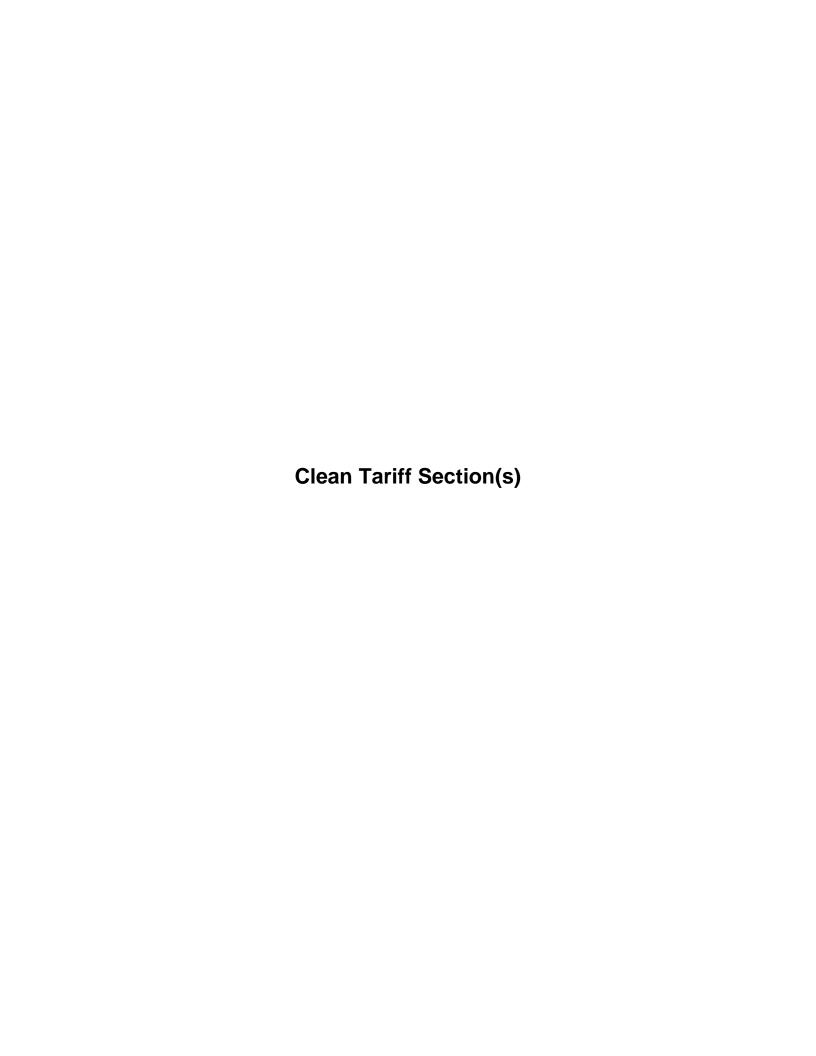
Effective Date: 04/01/2024 ReDesignation End Date: 04/30/2024

Customer Comments:

Acquired Capacity Agreement:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current								
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	84,099
Re-Designati	ion							
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	49,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	34,100
Current								
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	1
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2024	04/30/2024	11,900
Updated TSA	A Entitlements*							
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	1
55934	MIDLAND/EPNG (ITLEGACY) LEGACY RECE	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	49,999
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	301016	SOCETS/EPNG (DSCALEHR) SOCAL EHRENB	SS1	27	04/01/2024	04/30/2024	34,100
314602	TARGAWTX/EPNG (IMIDKIFF) MIDKIFF PL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	04/01/2024	04/30/2024	11,900

^{*}Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.



Part VII: Non-Conforming Section 95.1 - Pioneer Natural #FT3HH000-FT1EPNG Exhibit A Version 37.0.0

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and

Pioneer Natural Resources USA, Inc. (Shipper) Dated: March 20, 2024

Dated: March 20, 20

Effective Da	tes: April 1	, 2024 through	April 30, 20	24														
Primary Receipt PIN		Primary Delivery PIN		Flow					Maxi	mum Quar	ntity - D-C	ode (Dth/d)	1/				Delivery Pressure (p.s.i.g.) Not less	Delivery Pressure (p.s.i.g.) Not greater
Name	PIN	Name	PIN	Path	January	February	March	April	May	June	July	August	September	October	November	December	than 2/	than 2/
IUTBENED	377040	INORBAJA	301693	SS1	_													
IEDWRDPL	47817	INORBAJA	301693	SS1				87,000										
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1				50,000										
TRANSPOR	TATION CO	NTRACT DEMA	ND	•				137,000										

Part VII: Non-Conforming Section 95.1 - Pioneer Natural #FT3HH000-FT1EPNG Exhibit A Version 37.0.0

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and

Pioneer Natural Resources USA, Inc. (Shipper)
Dated: March 20, 2024

Effective Dates: May 1, 2024 - March 31, 2029

									Maxii	mum Quar	ntity - D-Co	ode (Dth/d)	1/					Delivery Pressure
Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	January	February	March	April	May	June	July	August	September	October	November	December		(p.s.i.g.) Not greater than 2/
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	triair 2)	triair 2)
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPOR		LITE A OT DELLA	<u> </u>		407.000	407.000	407.000	407.000	407.000	407.000	407.000	407.000	407.000	407.000	407.000	407.000		
IRANSPOR	IATION COL	NTRACT DEMA	מא		137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

^{1/} The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

^{2/} Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 19.0.0

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A

To The

Firm Transportation Service Agreement Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

PIONEER NATURAL RESOURCES USA, INC.

(Shipper)

Dated: March 14, 2024

Shipper's Transportation Contract Demand: See ¶10 Effective Dates: April 1, 2024 through April 30, 2024

			_						Maximum	n Quantity	-D-Code	(Dth/d) 1/						
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1				34,100										
IMIDKIFF	314602	DPG&ETOP	314604	SN2				11,900										
ITLEGACY	55934	DSCALEHR	301016	SS1				50,000										
TRANSPORT	ATION CO	NTRACT DEM	IAND					96,000										

Effective Dates: May 1, 2024 through the Expiration Date

									Maximum	Quantity	/-D-Code ((Dth/d) 1/						
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORTA	ATION CO	NTRACT DEM	AND		96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

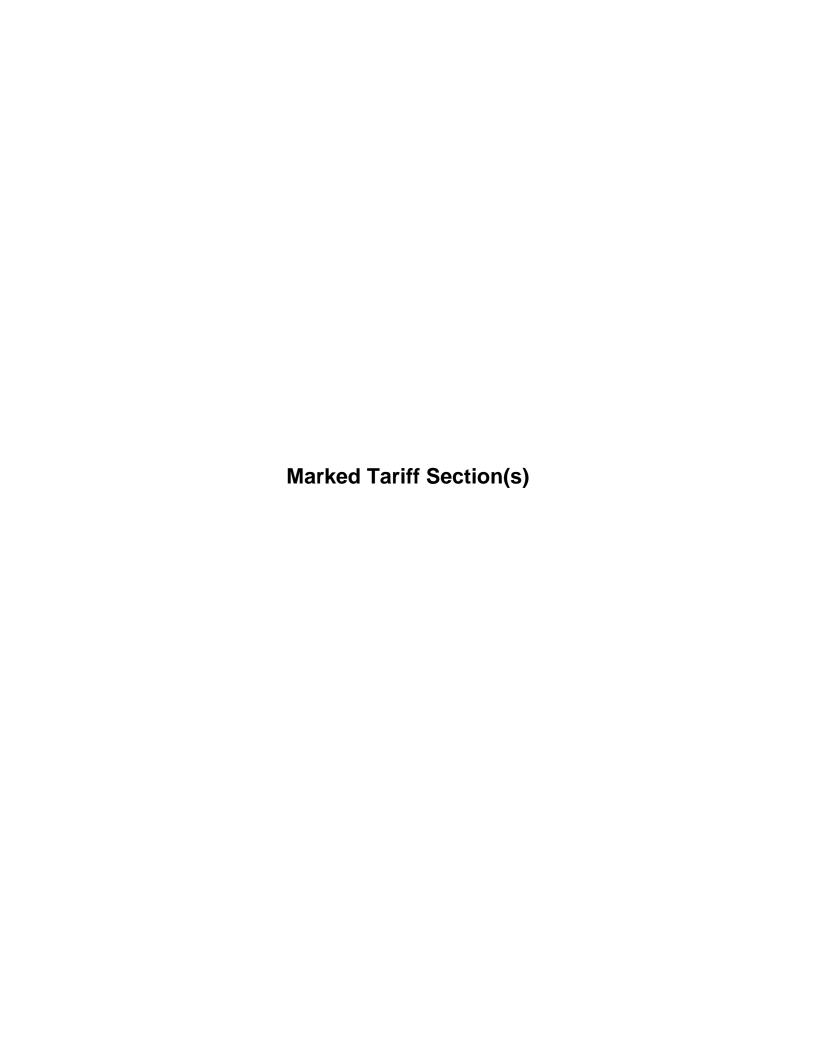
Ex. A-1

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 19.0.0

EXHIBIT A (CONT.)

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.



Part VII: Non-Conforming Section 95.1 - Pioneer Natural #FT3HH000-FT1EPNG Exhibit A Version 37.0.0

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and

Pioneer Natural Resources USA, Inc. (Shipper)
Dated: March 20February 21, 2024

Effective Dates: March April 1, 2024 through April 30March 31, 2024

									Maxi	mum Quar	ntity - D-Co	ode (Dth/d)	1/					
Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	January	February	March	April	May	June	July	August	September	October	November	December	Delivery Pressure (p.s.i.g.) Not less than 2/	Delivery Pressure (p.s.i.g.) Not greater than 2/
IUTBENED	377040	INORBAJA	301693	SS1														
IEDWRDPL	47817	INORBAJA	301693	SS1			87,000	87,000										
I IEDWRDPL	47817	INORBAJA	301693	SN2- NS3														
IJOYCEPL	50532	INORBAJA	301693	SS1			50,000	50,000										
TRANSPOR	TATION COI	NTRACT DEMA	ND				137,000	137,000										

Part VII: Non-Conforming Section 95.1 - Pioneer Natural #FT3HH000-FT1EPNG Exhibit A Version 37.0.0

Agreement No. FT3HH000-FT1EPNG

EXHIBIT A
To The
Firm Transportation Service Agreement
Rate Schedule FT-1
between
El Paso Natural Gas Company, L.L.C.
and

Pioneer Natural Resources USA, Inc. (Shipper)
Dated: February 21March 20, 2024

Effective Dates: April May 1, 2024 - March 31, 2029

									Maxii	mum Quar	ntity - D-Co	ode (Dth/d)	1/				Delivery	Delivery
Primary Receipt PIN Name	Receipt PIN	Primary Delivery PIN Name	Delivery PIN	Flow Path	January	February	March	April	May	June	July	August	September	October	November	December	(p.s.i.g.)	Pressure (p.s.i.g.) Not greater than 2/
IUTBENED	377040	INORBAJA	301693	SS1	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000	39,000		
IEDWRDPL	47817	INORBAJA	301693	SS1	10,356	95,316	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	98,000	24,284		
IEDWRDPL	47817	INORBAJA	301693	SN2- NS3	87,644	2,684										73,716		
TRANSPOR	TATION CO	NTRACT DEMA	ND	1	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000	137,000		

Shipper's Transportation Contract Demand: See ¶ 11

^{1/} The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.

^{2/} Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 19.0.0

Agreement No. FT3HJ000-FT1EPNG

EXHIBIT A

To The

Firm Transportation Service Agreement Rate Schedule FT-1

between

EL PASO NATURAL GAS COMPANY, L.L.C.

and

PIONEER NATURAL RESOURCES USA, INC.

(Shipper)

Dated: February 20March 14, 2024

Shipper's Transportation Contract Demand: See ¶10

Effective Dates: March April 1, 2024 through April 30 March 31, 2024

									Maximun	n Quantity	/-D-Code	(Dth/d) 1/						
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	Мау	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1			34,100	34,100										
IMIDKIFF	314602	DPG&ETOP	314604	SN2			11,900	11,900										
ITLEGACY	55934	DSCALEHR	301016	SS1			50,000	50,000										
TRANSPORT	ATION CO	NTRACT DEM	IAND				96,000	96,000										

Effective Dates: April May 1, 2024 through the Expiration Date

		<u> </u>							Maximum	Quantity	-D-Code ((Dth/d) 1/						
Primary Receipt PIN Name	Rec PIN	Primary Delivery PIN Name	Del PIN	Flow Path	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Delivery Pressure (p.s.i.g) Not less than 2/	Delivery Pressure (p.s.i.g) Not greater than 2/
IMIDKIFF	314602	DSCALEHR	301016	SS1	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099	84,099		
IMIDKIFF	314602	DPG&ETOP	314604	SN2	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900	11,900		
ITLEGACY	55934	DSCALEHR	301016	SS1	1	1	1	1	1	1	1	1	1	1	1	1		
TRANSPORT	ATION CO	NTRACT DEM	IAND		96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000	96,000		

Ex. A-1

Part VII: Non-Conforming Section 96.1 - Pioneer Natural #FT3HJ000-FT1EPNG Exhibit A Version 19.0.0

EXHIBIT A (CONT.)

Notes:

- 1/ The sum of the Maximum Quantities identified above is equal to Shipper's Transportation Contract Demand for that Month.
- 2/ Unless otherwise specified on this Exhibit A, the pressure(s) for the point(s) listed above shall be the pressure existing from time to time at the metering facility; provided, however, Transporter reserves the right to deliver quantities at pressures up to the MAOP of that facility.