

September 26, 2024

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Negotiated Rate Agreement Update;

El Paso Natural Gas Company, L.L.C.;

Docket No. RP24-

Commissioners:

El Paso Natural Gas Company, L.L.C. ("EPNG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff record listed below for inclusion in its Third Revised Volume No. 1A of the FERC Gas Tariff ("Tariff"):

Part II Section 5.26 Shell Energy North America #615861-FT1EPNG Version 4.0.0

Proposed with an effective date of October 1, 2024, this tariff record updates EPNG's Tariff to a implement temporary point redesignation request on an existing transportation service agreement ("TSA") between EPNG and Shell Energy North America (US) L.P. ("Shell"). EPNG respectfully requests a waiver of the 30-day notice requirement to effectuate the October 1, 2024 effective date, as discussed below.

Background

TSA No. 615861-FT1EPNG ("Shell TSA") is a conforming, negotiated rate TSA which is included in EPNG's Tariff.¹ Among other things, this TSA reflects the application of a fixed negotiated rate at various primary and alternate points. Since the initial acceptance of the tariff record reflecting the TSA,² Shell has redesignated primary points on this TSA consistent with EPNG's Tariff. Currently, the tariff record reflecting the TSA includes point redesignations that were accepted by the Commission on November 22, 2022.³

See Part II: Stmt. of Rates, Section 5.26 of EPNG's Tariff.

² El Paso Natural Gas Co., Docket No. RP22-386-000 (Dec. 20, 2021) (unpublished letter order).

³ El Paso Natural Gas Co., Docket No. RP23-165-000 (Nov. 22, 2022) (unpublished letter order).

Reason for Filing

Pursuant to General Terms and Conditions ("GT&C") Section 8.1(f)(iii) of EPNG's Tariff, firm shippers may request to temporarily or permanently redesignate primary point rights to any rate zone subject to certain procedures. In the case of a temporary redesignation, a firm shipper may request to redesignate a primary point on its TSA for a period of three months or less and, in the same request, simultaneously redesignate back to the original primary point at the end of the redesignation period.⁴ An acceptance of a redesignation request by EPNG constitutes an amendment of the TSA and an executed paper copy is unnecessary to amend the TSA as described in GT&C Section 8.1(f)(iii)(F).

Recently, Shell submitted a request to temporarily shift its capacity from the primary receipt point of ILONESTR (PIN 301620) to the ILONEWA (PIN 301621) receipt point for the period October 1, 2024 through November 30, 2024, as indicated on the attached tariff record. The ILONEWA receipt point is currently listed as an alternate receipt point at which the negotiated rate specified in the Shell TSA applies.⁵

Shell's request was evaluated and accepted by EPNG and, therefore, the Shell TSA was deemed to be amended pursuant to Section 8.1(f)(iii)(F) of the GT&C.⁶ Given that Shell's temporary redesignation request affects a negotiated rate agreement, EPNG is submitting an updated tariff record to reflect the location modification and the relevant time period. No other changes have been made to the Shell TSA and the TSA conforms to the *pro forma* FT-1 service agreement contained in the Tariff.

Tariff Provisions

EPNG is submitting the following tariff record pursuant to 18 C.F.R. § 154.112(b) (2024) and Subpart C of the Commission's regulations.⁷

<u>Part II, Section 5.26</u> is updated to reflect the requested capacity redesignation effective October 1, 2024 applicable to the Shell TSA.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁸ EPNG is submitting an eTariff XML filing package, which includes the following:

See Section 8.1(f)(iii)(B) of the GT&C of EPNG's Tariff.

As shown on the tariff record submitted herewith, the relevant fixed negotiated rate applies to all receipt points included within STML PER (PIN 302346) on an alternate basis. Specifically, the ILONEWA receipt point is included within STML PER (PIN 302346).

See Appendix A for a copy of the redesignation report for Agreement No. 615861-FT1EPNG. This report reflects the details regarding Shell's redesignation request and EPNG's approval of such request.

⁷ See 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

⁸ See 18 C.F.R. §§ 154.1 – 154.603 (2024) (Part 154).

- a) a transmittal letter;
- Appendix A, a copy of the redesignation report for Agreement No. 615861-FT1EPNG; and
- c) clean and marked versions of the tariff record in PDF format.

EPNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective October 1, 2024, contemporaneous with the effective date of the point redesignation. As such, EPNG requests the Commission grant a waiver of the notice requirements in 18 C.F.R. § 154.207 (2024) of the Commission's regulations. With respect to any tariff records the Commission allows to go into effect without change, EPNG hereby moves to place the tendered tariff records in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
El Paso Natural Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
EPNGRegulatoryAffairs@kindermorgan.com

Mr. Tony Sala Vice President and Managing Counsel El Paso Natural Gas Company, L.L.C. 1001 Louisiana Street, Suite 1000 Houston, TX 77002 Telephone: (713) 420-6431

RegulatoryAffairs@kindermorgan.com Tony_Sala@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

Respectfully submitted,

EL PASO NATURAL GAS COMPANY, L.L.C.

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

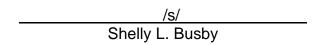
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⁹ See, e.g., Gulfstream Natural Gas System, L.L.C., 105 FERC ¶ 61,164, at P 11 (2003).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on EPNG's pipeline system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 26th day of September 2024.



Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4657



Primary Receipt and Delivery Point ReDesignation Report

Request #: 107370 Company Name: SHELL ENERGY NORTH

Contract No: 615861-FT1EPNG Status: EXECUTED

Acquired Capacity Agreement: N Amendment No: 15

Effective Date: 10/01/2024 ReDesignation End Date: 11/30/2024

Customer Comments:

Point (Rec)	Point Name (Rec)	Point (Del)	Point Name (Del)	Route	Rate Zone	Begin Date	End Date	MDQ/Dth/D
Current 301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2024	10/31/2024	7,300
Re-Designati 301621	ion ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2024	10/31/2024	7,300
Current 301620	ATMOS-TX/EPNG (ILONESTR) SWEETIE PE	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2024	11/30/2024	7,300
Re-Designati 301621	ion ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2024	11/30/2024	7,300
Current								
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2024	10/31/2024	9,515
302248	(PLAINS) PLAINS POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2024	10/31/2024	1,296
302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2024	11/30/2024	10,811
Updated TSA Entitlements*								
301621	ATMOS-TX/EPNG (ILONEWA) LONESTAR WA	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	10/01/2024	10/31/2024	7,300
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302132	(KEYSTONE) KEYSTONE POOL	314604	PACGAS/EPNG (DPG&ETOP) TOPOCK OBA M	SN2	27	11/01/2024	11/30/2024	10,811

*Note: The Updated TSA Entitlements represent the TSA entitlements once the re-designations have been approved and executed. These may vary from the original request as provided by the tariff in the GT&C, Section 8.1 (f) (iii) (C). To view the final approved TSA entitlements, log into DART and select Contracts and Amendments.

Statement of Negotiated Rates (Rates per Dth/day)

Rate Schedule FT-1 Shipper Identification	Term of Service	TCD (Dth/d)		Reservation Rate 1/	Usage Rate	Primary Receipt Point(s)		y Delivery int(s)
Shell Energy North 11/4/2022 12/31/2022	<u>10/1/2024 - 11/30/2024</u> <u>12,111</u>	7,300 November	-1a/	1a/ 1/	1/ 302132	301621 ILONEWA KEYSTONE	314604 314614 DI	DPG&ETOP PG&ETOP
America (US), L.P. #615861-FT1EPNG	12/1/2024 – 12/31/2026 314604 DPG&ETOP————————————————————————————————————	9,984 7,300	December	1a/	1/		301620	ILONESTR
	314604 DPG&ETOP	827	November December	14/	1/		302248	PLAINS
		6,000		1a/	1/	301620 ILONESTR	314604 DI	PG&ETOP
		7,300		<u>1a/</u>	1/	301620 ILONESTR	314604 DI	PG&ETOP
KEYSTONE	101/1/20243 - 12/31/2026 314604 DPG&ETOP	10,130 9,678 9,588 9,101 8,819 8,976 8,921 9,239 9,515 10,811 9,984	9,942 February March April May June July August September October November December		1a/	-1/	30	2132
	104/1/20243 - 12/31/2026 314604 DPG&ETOP	681 1,133 1,223 1,710 1,992	February March April May June	January	1a/	-1/	30.	2248 PLAINS

Issued on: September 26, 2024

Effective on: October 1, 2024

El Paso Natural Gas Company, L.L.C. FERC Gas Tariff
Third Revised Volume No. 1A

Part II: Stmt. of Rates Section 5.26 - Shell Energy North America #615861-FT1EPNG Version 4.0.0

1,835	July
1,890	August
1,572	September
1,296	October
	November
827	December

		Alternate Receipt	Alternate Delivery
1a/	1/	Point(s)	Point(s)
		302344 STML ANA	301016 DSCALEHR
		302346 STML PER	301693 INORBAJA
		302347 STML SJN	314604 DPG&ETOP
		43886 IRYGULCH	332503 DSCALTOP
		42235 IRXLVRCH	314991 ICPSOUTH
		36100 IGRSWDQP	332554 KRAMER
		40237 IEXMBGRS	332531 SOCWR
		41781 IDRKCNGR	320614 IGRIFFTH
		332569 DAGMOJ	301881 ITCOLBLA
			300716 BLANTRAN
			300726 BONDTRAN
			41781 IDRKCNGR
			42223 DYELJKPS
			42235 IRXLVRCH
			40379 DAHRCNYN
			36106 ITWBLANCO
			332569 DAGMOJ

- 1/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates, as may be changed from time to time, for service under Rate Schedule FT-1 or other superseding Rate Schedules. The reservation rate shall be payable regardless of quantities transported.
- 1a/ As provided in Section 4.18 of the GT&C of Transporter's Tariff, the parties agree to the following negotiated rate(s) of \$10.7676 per Dekatherm per Month which shall be payable regardless of quantities transported.
- 2/ Fuel and L&U shall be as stated on Transporter's Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.
- 3/ Surcharges, if applicable: Unless otherwise specified, all applicable surcharges shall be the maximum surcharge rate as stated on the Statement of Rates, as they may be changed from time to time.

ACA:

The ACA Surcharge shall be assessed pursuant to Section 17 of the GT&C of the Tariff.

4/ This contract does not deviate in any material aspect from the form of service agreement.

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Shell Energy North America (US), L.P.	10/1/2024 - 11/30/2024	7,300		1a/	1/	301621 ILONEWA	314604 DPG&ETOP
#615861-FT1EPNG	12/1/2024 - 12/31/2026	7,300		1a/	1/	301620 ILONESTR	314604 DPG&ETOP
	10/1/2024 - 12/31/2026	9,942 10,130 9,678 9,588 9,101 8,819 8,976 8,921 9,239 9,515 10,811 9,984	January February March April May June July August September October November December		1/	302132 KEYSTONE	314604 DPG&ETOP
	10/1/2024 – 12/31/2026	869 681 1,133 1,223 1,710 1,992 1,835 1,890 1,572 1,296	January February March April May June July August September October November December		1/	302248 PLAINS	314604 DPG&ETOP

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		42235 IRXLVRCH	314991 ICPSOUTH
		36100 IGRSWDQP	332554 KRAMER
		40237 IEXMBGRS	332531 SOCWR
		41781 IDRKCNGR	320614 IGRIFFTH
		332569 DAGMOJ	301881 ITCOLBLA
			300716 BLANTRAN
			300726 BONDTRAN
			41781 IDRKCNGR
			42223 DYELJKPS
			42235 IRXLVRCH
			40379 DAHRCNYN
			36106 ITWBLANCO
			332569 DAGMOJ

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