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El Paso Natural Gas Pipeline 2026 Winter Preparedness

November 03, 2026

Dan English
Manager, Gas Control
(EPNG/Mojave/Sierrita)

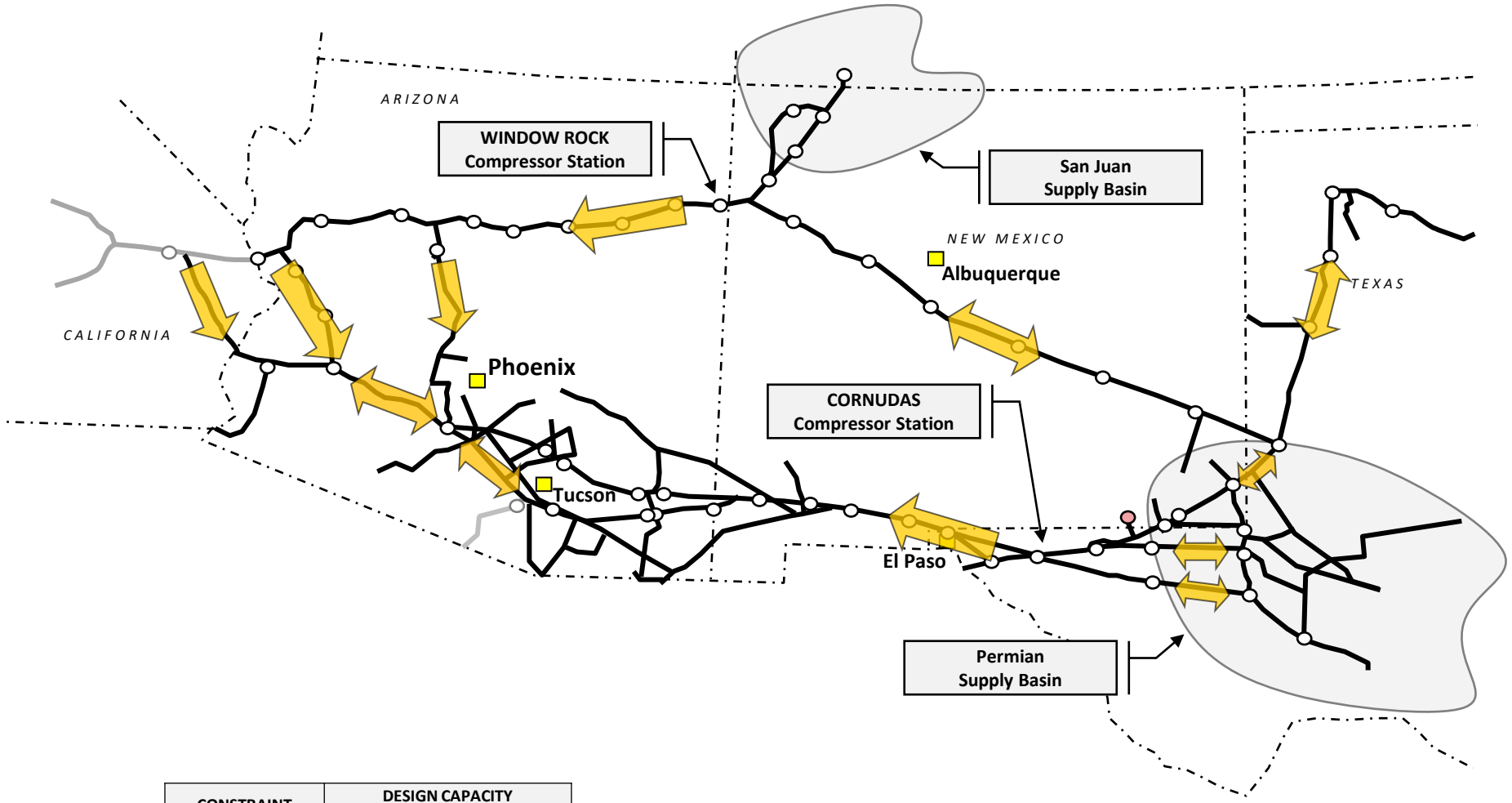
John Althoff
Lead Controller, Gas Control
(EPNG/Mojave/Sierrita)

Operations Overview

Dan English

EPNG System Overview

Supply Locations and Flow Direction



CONSTRAINT	DESIGN CAPACITY [MMcf/d]
Cornudas	2,555
Window Rock	2,348

El Paso Natural Gas (EPNG) is a pipeline system which transports natural gas from the San Juan, Permian and Anadarko basins to California, Arizona, Nevada, New Mexico, Oklahoma, Texas and Northern Mexico. EPNG also owns approximately 44 billion cubic feet of underground working natural gas storage capacity in Southeast New Mexico.

EPNG estimates its winter day, sustainable mainline peak day capacity as measured at Window Rock and Cornudas as **4,903 MMcfd**.

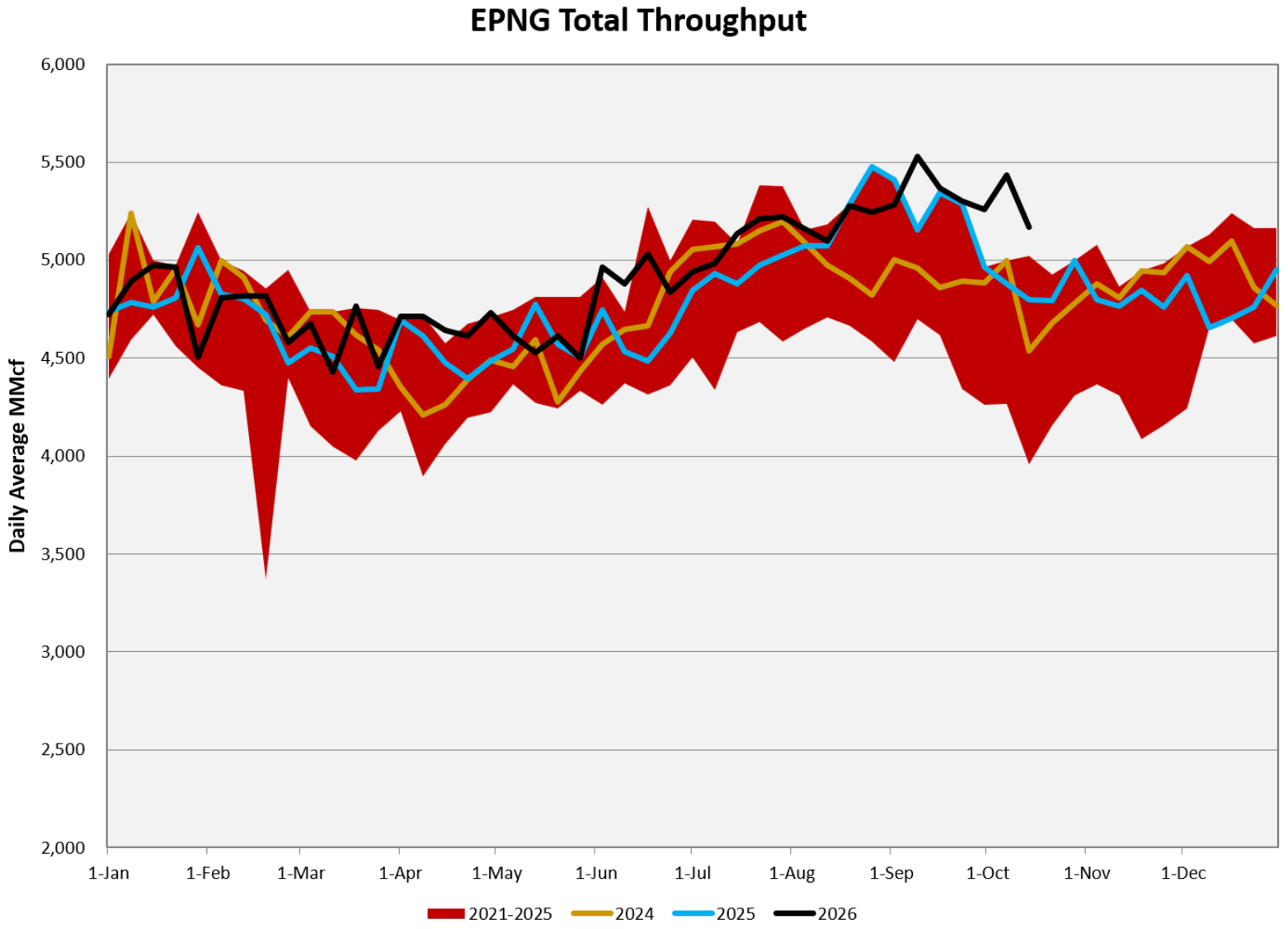
The **Mojave Pipeline** is a pipeline system that connects with the EPNG system near Topock, Arizona, Cadiz, California, the Transwestern systems in Arizona, and Kern River Gas Transmission Company in California.

The **Sierrita Gas Pipeline (Sierrita)** is a pipeline system that extends from the El Paso Natural Gas pipeline system, near Tucson, Arizona, to the United States-Mexico border near Sasabe, Arizona.

Volumes based on 2025 Annual Peak Day Capacity Statement

EPNG Total System

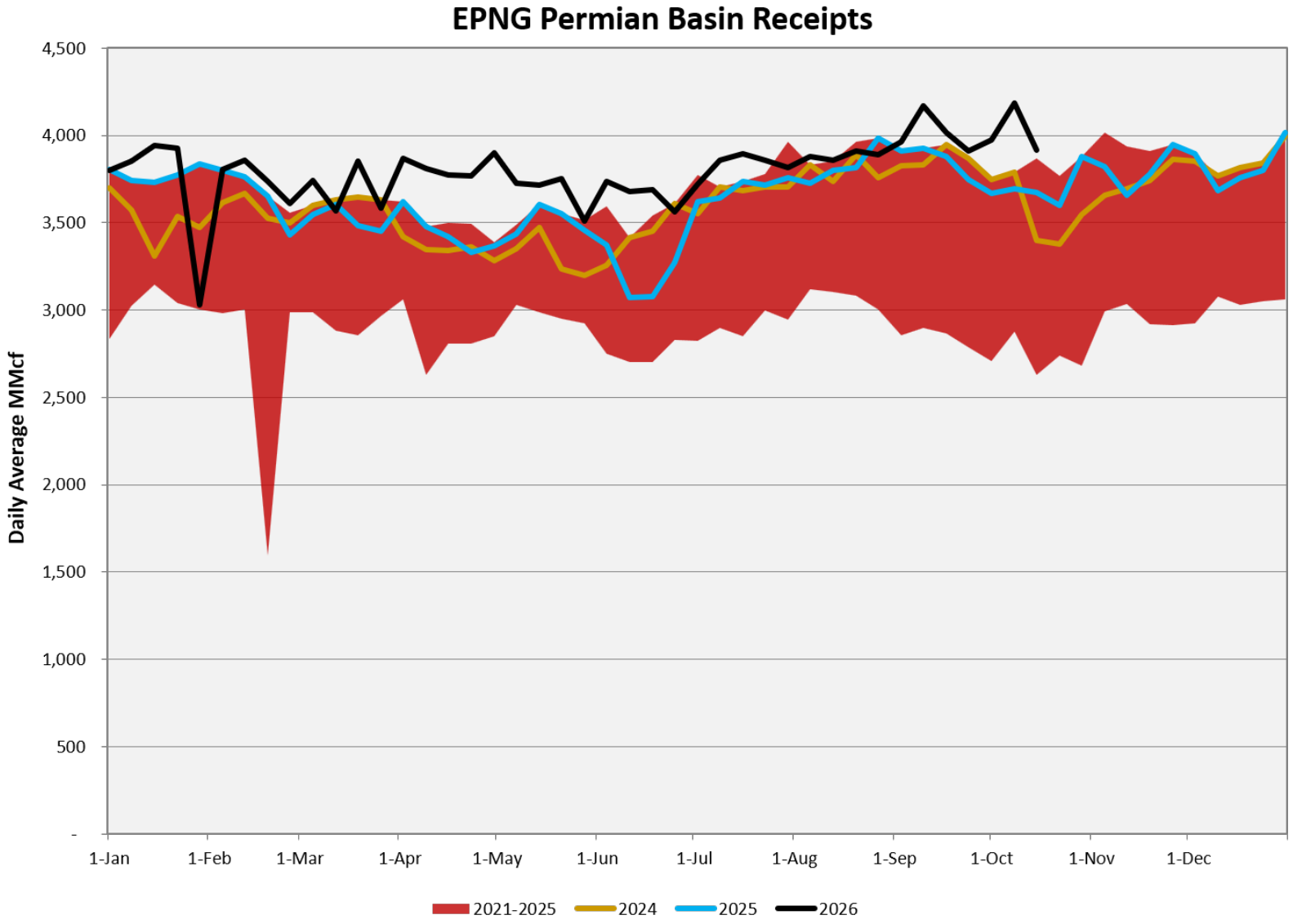
2021-2026 Throughput Trends (MMcf/d)



Permian Basin Receipts

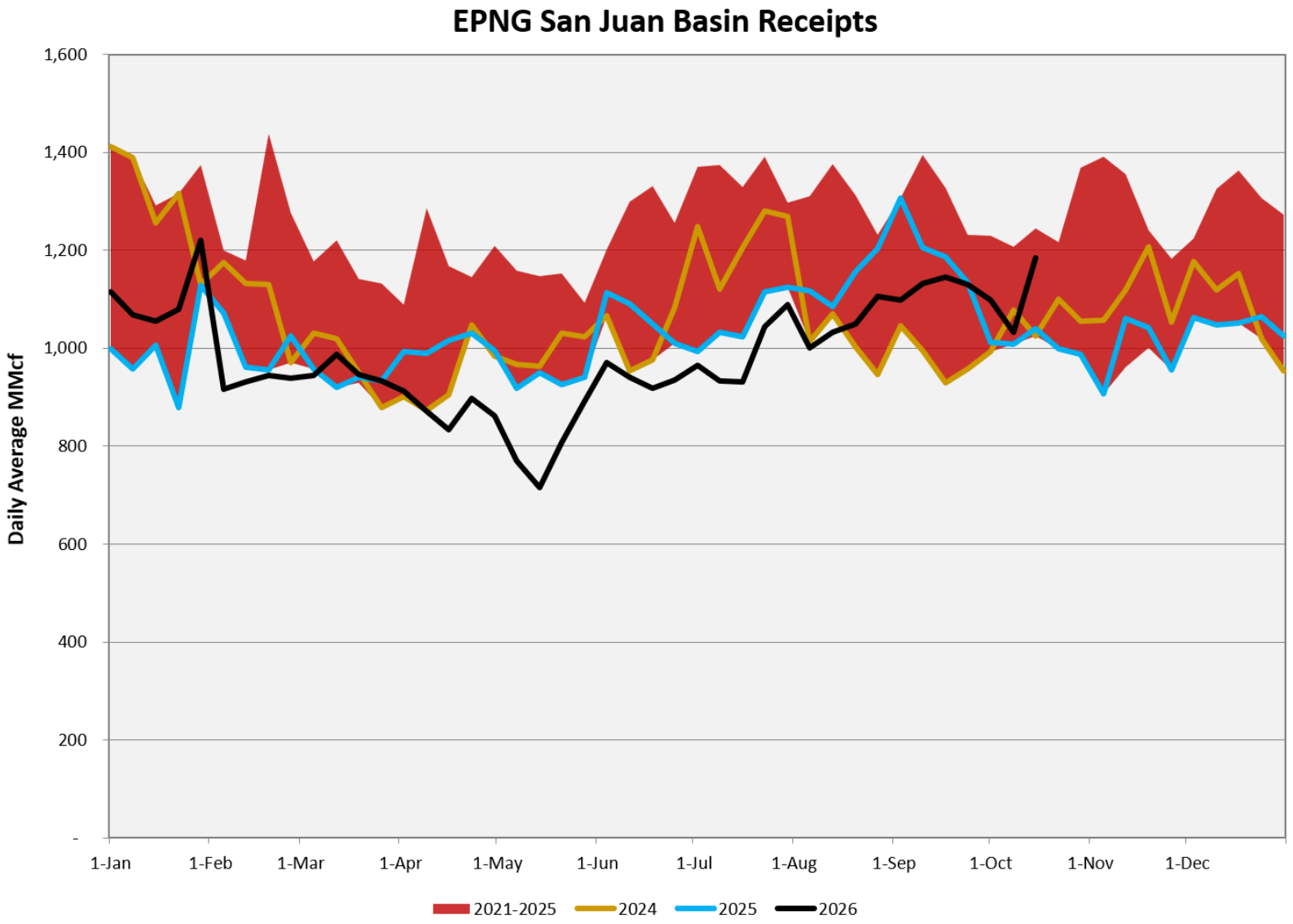
2021-2026 Trends (MMcf/d)

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San Juan Basin Receipts

2021-2026 Trends (MMcf/d)



Winter Preparedness

Winter Preparedness Plans

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- Staffing
  - Gas Control is 24 x 7 x 365.
  - Field technicians are on-site or on-call.
- Communication and Coordination
  - Customer-specific winter preparedness meetings or communications.
  - Monitor Weather Forecast.
  - Conference Calls between Gas Control and Operations to discuss preparations.
  - Shipper and Stakeholder Mass Communication via EBB notices.
  - Shipper-Specific Communications.
  - Increased communicate regarding Weather Forecasts.
- Operational Response
  - Multiple flow paths for supply to reach the market.
- Access to supply area storage: Washington Ranch, Keystone Gas Storage and Grama Ridge Gas Storage.
  - EPNG has developed excellent working relationships with both affiliated and non-affiliated interconnecting pipelines which provide additional layers of contingency management in responding to emergency situations.

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Maintenance Planning Process and Communications

John Althoff

Maintenance Planning Process

Annual Maintenance Planning Process

- July/August – Process Begins
  - Review of annually recurring maintenance
  - Development of Pipeline Integrity project list for the next year.
  - Development of additional O&M and project related maintenance outages for the next year.
- October
  - Gas Control preliminary review.
  - Project Planning Meeting with Project Engineering , Pipeline Engineering and Operations to review global schedule.
- November
  - Gas Control Review of Global Schedule .
  - Operations meetings/concalls to resolve scheduling conflicts.
  - Preliminary capacity impact analysis by System Design for larger outages.
  - Approval of Annual Plan.

- Communication to Customers
  - December 15 - Annual Plan for 1st Quarter posted to EBB.
  - Mid-March - Annual Plan updated for the remainder of the year posted to the EBB.

Maintenance Planning Process (Continued)

Communication to Customers (continued)

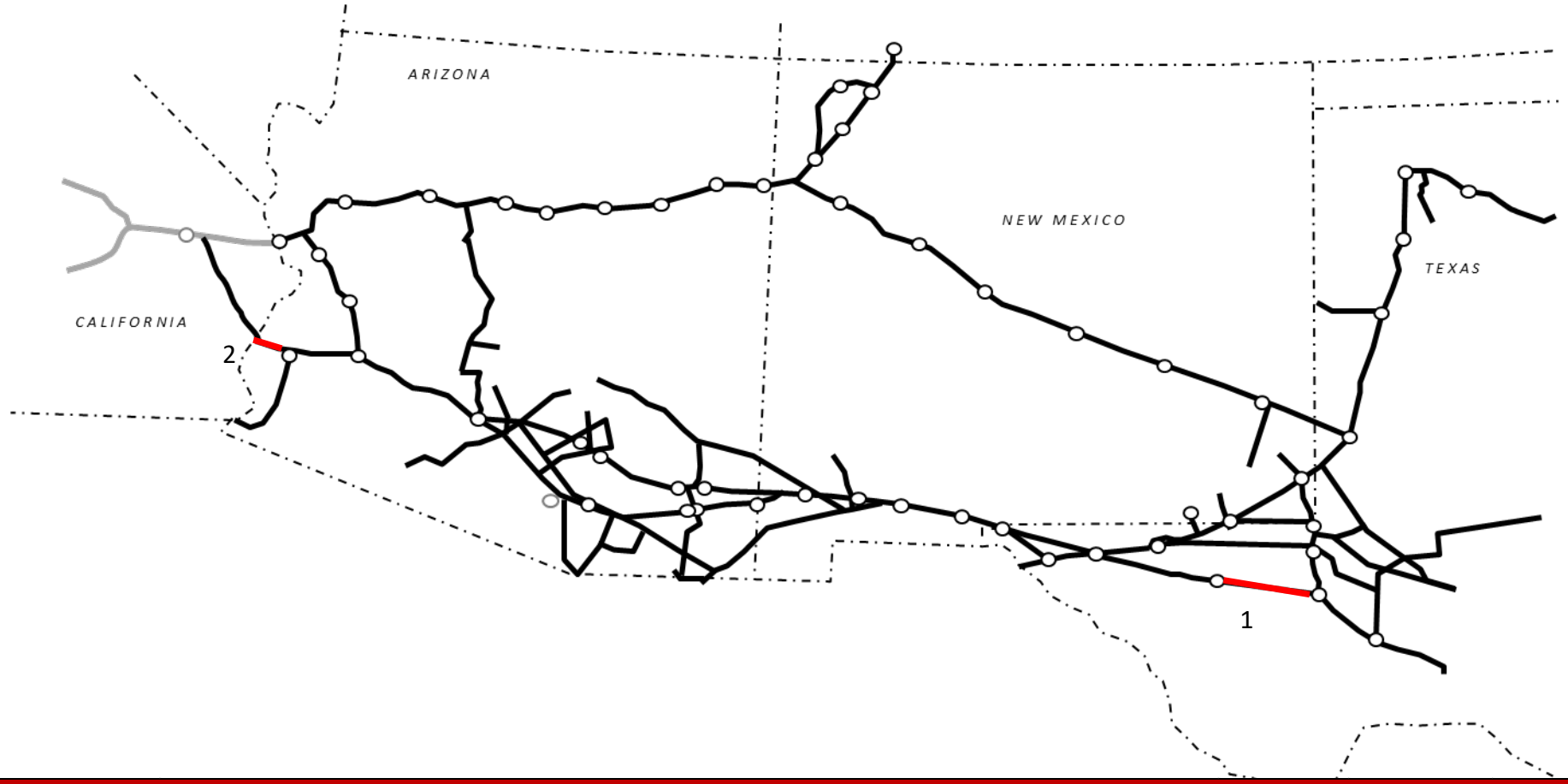
- Monthly Maintenance
  - Monthly schedule posted 9 business days before the following month.
  - Updated as required prior to and during the month.

- EBB
  - EPNG - https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=EPGD
  - Mojave - https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=MOJD
  - Sierrita - https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=SGP

Planned Maintenance
Nov 2026/Dec 2026

Remaining 2026 Maintenance

November - December



2026 Remaining Major Planned Maintenance					
Item	Unit / Line Number	Description	Sched Start	Sched Finish	Capacity Impact Dth/d
1	1600	Line 1600 pipeline remediation Waha to Gresham	11/6/2026	11/11/2026	802,600 Dth/d
2	1103	Line 1103 pipeline maintenance Wenden to Ehrenberg - MLV 88 to MLV 89	11/6/2026	11/17/2026	343,865 Dth/d
2	1103	Line 1103 pipeline maintenance Wenden to Ehrenberg - MLV 88 to MLV 89 - So Cal Ehrenberg Delivery Limited to 732,816 Dth/d	11/6/2026	11/17/2026	749,094 Dth/d

Gas Control Contacts

Gas Control Contacts

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Thank You