

**ADDITIONAL MARICOPA LATERAL CAPACITY OPEN SEASON  
EL PASO NATURAL GAS COMPANY, L.L.C.**

**Bid Deadline: April 7, 2026 at 2:00 p.m. Mountain Time (“MT”)**

Portable Document Format (.pdf) file of Open Season:

<https://pipeline2.kindermorgan.com/PortalWeb/PortalDocs.aspx?code=EPNG&parent=1600>

On March 12, 2026, El Paso Natural Gas Company, L.L.C. (“EPNG”) posted a notice on its Electronic Bulletin Board regarding the availability of additional firm transportation capacity associated with its Maricopa Project (see Notice ID No. 627786) (as further described herein, the “*Maricopa Expansion Capacity*”). Following the posting of the notice, multiple parties expressed interest in acquiring the Maricopa Expansion Capacity. Accordingly, EPNG will not proceed with a pre-arranged transaction and will instead offer the Maricopa Expansion Capacity through this binding Additional Maricopa Lateral Capacity Open Season (the “*Open Season*”).

In addition to the Maricopa Expansion Capacity, existing and unsubscribed firm transportation capacity is also available on the Maricopa Lateral (as further described herein, the “*Existing Capacity*”). Due to strong market interest in firm transportation capacity on the Maricopa Lateral, EPNG is likewise offering the Existing Capacity in this Open Season.

The purpose of this Open Season is to solicit binding commitments for the capacity from bidders that are willing to commit to firm transportation service under terms and conditions described below and in accordance with all applicable rules and regulations of the Federal Energy Regulatory Commission (“FERC”) and the terms of EPNG’s FERC Gas Tariff, Third Revised Volume No. 1A (as amended from time to time, the “*Tariff*”).

**Capacity Options and Awards:**

Existing Capacity will first be awarded to bidders (“*Existing Capacity Bidders*”) that bid the applicable maximum reservation rate stated in the Tariff (the “*Maximum Tariff Rate*”). Among such bidders, awards will then be made in descending order of present value (“*PV*”), and, if two or more bids have equal PVs, the Existing Capacity will be allocated on a pro rata basis.

EXISTING CAPACITY	
<b>Rate Schedule:</b>	FT-1
<b>Volume / Transportation Contract Demand:</b>	See “EXISTING CAPACITY (FT-1) SUMMARY” in the form bid sheet
<b>Recommended Rate:</b> <sup>1</sup>	Maximum Tariff Rate
<b>Primary Receipt Point:</b>	ASHFORK (58042) <sup>2</sup>
<b>Primary Delivery Point(s):</b>	Any existing Delivery Point(s) on Segments 540 and/or 565 <sup>3</sup>
<b>Flow Path:</b>	N/S2
<b>Capacity Available Starting:</b>	September 1, 2026

<b>Alternate Receipt Point(s) and/or Delivery Point(s):</b>	Subject to and in accordance with the terms and conditions of the Tariff, a successful Maximum Tariff Rate bid for Existing Capacity will have the right to access, on a secondary basis, all other Receipt Points and/or Delivery Points located on EPNG’s system.
<b>Right-of-First-Refusal:</b>	Existing Capacity may be eligible for a regulatory right-of-first-refusal as provided in Section 4.14 of the General Terms and Conditions of the Tariff. <sup>4</sup> No other right-of-first-refusal is offered with the Existing Capacity.
<b>Maricopa Expansion Capacity</b>	
<b>Rate Schedule:</b>	FT-1
<b>Volume / Transportation Contract Demand (“TCD”):</b>	See “MARICOPA EXPANSION CAPACITY (FT-1) SUMMARY” in the form bid sheet
<b>Additional TCD Option:</b>	Bidders that are awarded Maricopa Expansion Capacity (“ <i>Maricopa Expansion Bidders</i> ”) will have the option to acquire a pro rata share of any Existing Capacity that is not awarded to Existing Capacity Bidders, and any such Existing Capacity will be awarded to those bidders on the same terms and conditions—including the same service term and reservation rate—that such bidders bid for the Maricopa Expansion Capacity. In addition, to the extent any portion of the Existing Capacity is awarded on terms that do not include a regulatory right-of-first-refusal following the applicable service term, the Existing Capacity will be added to the Maricopa Expansion Bidders awarded capacity following the expiration of the applicable Existing Capacity service term through the end of the Maricopa Expansion Capacity service term (including any applicable right-of-first-refusal).
<b>Recommended Rate:</b> <sup>1</sup>	N/A <sup>5</sup>
<b>Primary Receipt Point:</b>	ASHFORK (58042) <sup>2</sup>
<b>Primary Delivery Point(s):</b>	Any existing Delivery Point(s) on Segments 540 and 565 <sup>3</sup>
<b>Flow Path:</b>	N/S2
<b>Capacity Available Starting:</b>	A service term may begin as early as the in-service date of the Project facilities (anticipated to be September 1, 2026) (the “ <i>In-Service Date</i> ”)
<b>Alternate Receipt Point(s) and/or Delivery Point(s):</b>	No alternate Receipt Points or Delivery Points in connection with the Maricopa Expansion Capacity are offered in this Open Season.
<b>Right-of-First-Refusal:</b>	Maricopa Expansion Capacity may be eligible for a regulatory right-of-first-refusal as provided in Section 4.14 of the General Terms and Conditions of the Tariff. <sup>4</sup> A contractual right-of-first-refusal is offered for any Maricopa Expansion Capacity that is awarded for a service term of at least 30 years. No other right-of-first-refusal is offered with the Maricopa Expansion Capacity.

<sup>1</sup> EPNG reserves the right to reject negotiated or discount rate bids, bids that have rates less than the Maximum Tariff Rate, and bids stated as the dollar equivalent of the current Maximum Tariff Rate.

<sup>2</sup> ASHFORK (58042) (the “*Ashfork Receipt Point*”) is a virtual Receipt Point located on the Maricopa Lateral near the interconnect of Segment 260 (of the North Mainline) and the Maricopa Lateral. No upstream transportation is included with the offered capacity, and successful bidders will be responsible, directly or indirectly, for arranging the delivery of natural gas to the Ashfork Receipt Point.

<sup>3</sup> The capacity available at a Primary Delivery Point may vary depending on the meter, location, and other factors applicable to such point. For any Primary Delivery Point that is a D-Code comprised of multiple delivery meters, EPNG does not guarantee the availability of capacity at any particular delivery meter. A bidder that identifies a D-Code as a Primary Delivery Point should also specify the desired CMQ for each delivery meter within the D-Code in its bid. See “CMQ Requests” below for additional information.

<sup>4</sup> No capacity is available during the month of March and, consequently, as further provided in Section 2.9 of Rate Schedule FT-1 of the Tariff, neither a winter-only nor an annual service contract will be eligible for a regulatory right-of-first-refusal.

<sup>5</sup> EPNG is not providing a recommended reservation rate for the Maricopa Expansion Capacity and is instead relying on the market to determine the appropriate value of the capacity.

### **CMQ Requests:**

Due to the complexity of the capacity offered in this Open Season, including the many variables involved and the potentially numerous CMQ permutation, EPNG will not perform any CMQ modeling prior to the Open Season End Date. Furthermore, EPNG will only perform CMQ modeling for CMQ Requests (as defined below) if, and to the extent, such modeling is necessary to award the capacity offered in this Open Season as further provided below.

All bids that identify a D-Code comprised of multiple delivery meters as a Primary Delivery Point will be deemed conditional bids with respect to the Contract Meter Quantities (“*CMQ Capacity*”) requested in Section D of the applicable bid sheet (the “*CMQ Request*”), subject to EPNG’s determination that the CMQ Capacity is available (the “*CMQ Condition*”). If the bid with the highest PV is subject to the CMQ Condition, EPNG will model the CMQ Request and, if the CMQ Condition is satisfied, will award the CMQ Capacity (in addition to any non-CMQ Capacity) to the bidder. If the CMQ Condition is not satisfied, EPNG will issue a notice to the bidder (a “*CMQ Notice*”), and EPNG will cooperate with the bidder to revise its CMQ Request in a way that would allow some or all of the CMQ Capacity to be used in a manner acceptable to the bidder (a “*Revised CMQ Request*”). The bidder must submit its Revised CMQ Request within 10 Business Days after receiving the CMQ Notice. Any portion of the CMQ Capacity that is not included in a timely Revised CMQ Request—or if no Revised CMQ Request is submitted—will be offered to the bidder with the next highest PV.

### **General Open Season Requirements:**

To bid, complete the attached bid sheet and e-mail it to [KMWestBids@KinderMorgan.com](mailto:KMWestBids@KinderMorgan.com) on or before the Open Season End Date.

**Open Season Start Date:** March 26, 2026, at 11:00 a.m. MT

**Open Season End Date:** April 7, 2026, at 2:00 p.m. MT

**Award Notification Deadline:** April 28, 2026, at 4:00 p.m. MT

EPNG will rely upon the time an e-mailed bid is received to determine whether a bid is timely. Bids that are received after the Open Season End Date (as determined by the time stamp on EPNG's e-mail inbox) will be considered invalid bids and will not be eligible for an award of capacity in this Open Season. EPNG recommends that bids be submitted well in advance of the Open Season End Date to minimize the risk that any e-mail delay could cause a bid to be excluded from consideration.

Bid sheets must include the bidder's name, the name of this Open Season (*i.e.*, "Additional Maricopa Lateral Capacity Open Season"), the capacity quantity for each month, the term, and the rate. For each capacity option, the bidder must select only one of the reservation rate options provided in the form bid sheet. The bid rate must be presented as: (a) a daily negotiated reservation rate (per Dth/day), which will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place, (b) a daily discounted reservation rate (per Dth/day), which will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place, or (c) the applicable maximum reservation rate stated in the Tariff (the "*Maximum Tariff Rate*").

By submitting a bid sheet, a bidder certifies that: (a) all information contained in its bid sheet is complete, true, and accurate in all respects; (b) it satisfies, or will be able to satisfy, all the requirements of the Tariff and the requirements of this Open Season; and (c) the person submitting the bid sheet has full authority to bind the bidder.

A bidder may have only one bid sheet pending for evaluation at a time in this Open Season. A submitted bid sheet for this Open Season, however, may be withdrawn by providing written notice of withdrawal to EPNG prior to the Open Season End Date and using the same process as submitting bid sheets as described above. EPNG will use the time and date stamp on EPNG's e-mail box to determine a timely withdrawal. Once a submitted bid sheet is withdrawn, another subsequent bid sheet may be submitted by the same bidder if and only if the subsequent bid is at a higher PV. Any subsequent bid with a PV equal to or lower than the withdrawn bid will be considered invalid.

Bids submitted in this Open Season on or before the Open Season End Date that have not been properly withdrawn or considered invalid will constitute a binding irrevocable offer by the bidder to contract for capacity. The award of the capacity in this Open Season will be an acceptance of the offer and the parties shall be contractually bound at that time.

EPNG notes that FERC Order No. 894, in some cases, prohibits multiple affiliates of the same entity from bidding in an open season for capacity in which the pipeline may allocate capacity on a pro rata basis. The restrictions imposed by FERC Order No. 894 may be applicable in this Open Season and EPNG recommends that potential bidders review and adhere to the requirements of that FERC Order.

**Execution of FTSA:**

Each successful bidder and EPNG shall enter into and execute a Firm Transportation Service Agreement (a “FTSA”) reflecting the terms of its bid as awarded by EPNG. All successful bidders shall execute and return a FTSA within the earlier of the day before the first day of the term of firm transportation service in the bid as awarded by EPNG or 20 Business Days following the day EPNG tenders the FTSA to the bidder (“*Execution Date*”). If a successful bidder fails to fully execute and return the FTSA on or before the Execution Date, then EPNG reserves the right to cancel the successful bidder’s binding bid without prejudice as to EPNG’s right to seek any and all permitted remedies as a result of the successful bidder’s failure to execute the FTSA.

EPNG may require that a successful bidder that is awarded both Maricopa Expansion Capacity and Existing Capacity enter into and execute separate FTSA’s for each capacity. Furthermore, EPNG and a successful bidder may mutually agree to enter into and execute more than one FTSA that together reflect all the terms of the successful bid as awarded by EPNG. Current shippers on EPNG may request to amend their existing effective FTSA’s (in lieu of or in addition to executing a new FTSA) to utilize the capacity awarded through this Open Season. A FTSA that includes Maricopa Expansion Capacity may be referred to herein as a “*Maricopa Expansion Capacity FTSA*.”

Each Maricopa Expansion Capacity FTSA shall provide that, subject at all times to FERC’s approval of the particular costs, cost recovery mechanism(s), and manner of recovery in question, EPNG shall be entitled to recovery of Greenhouse Gas Emissions Costs incurred by EPNG attributable to natural gas transported for bidder. As used herein “*Greenhouse Gas Emissions Costs*” means (a) the cost of any carbon emissions tax or other greenhouse gas assessment that is imposed on EPNG, and/or (b) the cost of any greenhouse gas mitigation efforts, including the costs of credits and offsets that EPNG incurs to comply with any greenhouse gas laws, rules, or regulations. If (x) EPNG is unsuccessful in having the FERC-approved Greenhouse Gas Emissions Costs incurred by it recovered through a FERC-approved surcharge applicable to all shippers, and (y) such amounts are recoverable only through EPNG’s FERC-approved recourse rates, then bidder will agree to modify the negotiated or discounted reservation rate by the amount of EPNG’s maximum Tariff rate under Rate Schedule FT-1 that is attributable to such Greenhouse Gas Emissions Costs.

Each FTSA will be in the form contained in the Tariff; provided, however, each Maricopa Expansion Capacity FTSA may include certain additional non-conforming provisions consistent with the requirements and conditions set forth in this Open Season.

**Evaluation Criteria:**

If EPNG receives acceptable bids for capacity in excess of the actual amount of the applicable available capacity, then EPNG will award and/or allocate the capacity in a manner that yields the highest total PV as calculated below. In determining which bid(s) yield the highest total PV, EPNG reserves the right to combine multiple bids (or selected capacity options), in whole or in part, in a manner that results in a total PV of the combined bids that exceeds the highest PV achievable by accepting one or more of the disaggregated bids. This process could result in a bidder being awarded less capacity than requested (unless such bidder elects on its bid sheet not to accept an allocation of capacity) and/or a bidder being awarded only one of its selected capacity options (if such bidder bids on both capacity options).

With respect to each capacity option, the PV of such option will be calculated as the sum of the present values for all of the months beginning with the first month capacity is available through the end date of the applicable bid term. The PV for each month will be calculated as follows:

$$PV = (R \times Q) / ((1+i)^n)$$

*Where:* R = the monthly reservation bid rate (subject to applicable FERC rules and regulations)

Q = the monthly bid volume

i = the monthly discount rate of 0.5700% (which is the annual discount rate of 6.78% divided by 12)

n = the number of months from September 1, 2026 (for example, n = 1 for September 2026, n = 2 for October 2026, and so on)

#### **Additional Conditions and Information:**

EPNG reserves the right to reject negotiated or discount rate bids, bids that have rates less than the Maximum Tariff Rate, bids stated as the dollar equivalent of the current Maximum Tariff Rate, bids that are incomplete, contain offers of varying rates within the term, contain additional or modified terms or are inconsistent with the provisions of the Tariff or this Open Season. EPNG also reserves the right to reject bids that do not reflect the same quantity for the duration of the term, including, without limitation, bids that reflect varying monthly quantities from year-to-year (e.g., 5,000 Dth/day during October 2026 and 6,000 Dth/day during each October for the term thereafter). Finally, unless the term begins on the In-Service Date, the term must begin on the first day of the applicable month, and, in all cases, end on the last day of the applicable month.

EPNG reserves the right to seek clarification of any bid (including, without limitation, the rate, quantity, term, or receipt or delivery point(s)) but shall not be required to do so. To be considered, any responding clarification by bidders must be provided in writing and within the time requested by EPNG. Such clarifications shall be incorporated as part of the binding bid submitted by the bidder and, in the case of conflict with the earlier submitted binding bid, the timely submitted written clarification shall control.

Although this is a binding Open Season, EPNG reserves the right, in its sole discretion, to consider requests received after the Open Season End Date, including requests to modify a bidder's validly submitted bid, but will be under no obligation to do so. Requests for capacity received after the Open Season End Date will be subject to the terms and conditions set forth in this Open Season.

A successful bidder must satisfy the creditworthiness requirements set forth in the Tariff. Bidders that fail to satisfy such creditworthiness requirements within a reasonable time will have their capacity award withdrawn. EPNG will treat the financial statements provided by bidders as confidential.

To the extent an FTSA(s) is deemed to be non-conforming and/or incorporate negotiated rates or other terms therein, EPNG will file such FTSA(s) with FERC for review as required by applicable regulations,

and service under such FTSA(s) will be subject to FERC’s approval and/or acceptance of the terms thereof.

An award of Maricopa Expansion Capacity under this Open Season may require that EPNG reduce the Maximum Delivery Obligations (“MDO”) and Maximum Hourly Obligations (“MHO”) applicable to one or more delivery meters within a D-Code(s), and, in such cases, EPNG will notify the affected DP Operator(s) (and other affected parties) that a change is necessary following the Open Season. Any necessary changes to MDOs and MHOs will be made in accordance with the Tariff and the applicable OPAS Agreement(s).

***EPNG reserves the right to, upon notice at any time and in its sole discretion, terminate this Open Season, extend any date or time specified in this Open Season, amend or supplement the terms of this Open Season, or otherwise modify this Open Season. In addition, EPNG reserves the right to reject any bid which fails to comport with the provisions of this Open Season in any respect.***

Capitalized terms used and not otherwise defined herein shall have the meanings given to such terms in the FERC Gas Tariff.

**Contact Information:**

Questions concerning this Open Season should be directed to:

Cory Chalack	(719) 520-3769
Thania Delgado	(719) 520-4482
Austin Derebery	(719) 520-4434
John Driscoll	(719) 520-4471
Kate Fraser	(719) 520-4472
Robin Janes	(719) 667-7555
Abdessamad Nassif	(719) 520-4667
Evelyn Spencer	(719) 520-4753

**Open Season Bid Sheet:** *(See next page)*

**OPEN SEASON BID SHEET**  
**ADDITIONAL MARICOPA LATERAL CAPACITY OPEN SEASON**

Email Bid To: [KMWestBids@KinderMorgan.com](mailto:KMWestBids@KinderMorgan.com)

**A. BIDDER INFORMATION:**

Legal Name of Bidder: \_\_\_\_\_

Name of Requesting Party: \_\_\_\_\_

Title of Requesting Party: \_\_\_\_\_

DUNS Number: \_\_\_\_\_

Phone: \_\_\_\_\_

*Note: Bidder may bid on Existing Capacity and Maricopa Expansion Capacity; each capacity option will be treated as a separate bid for purposes of determining a bid's PV and for allocating and awarding capacity.*

**B. EXISTING CAPACITY BID:**

(i) Rate Schedule: FT-1

(ii) Flow Path: N/S2

(iii) Requested Term Start Date: \_\_\_\_\_ (not earlier than September 1, 2026)

(iv) Requested Term End Date: \_\_\_\_\_

(v) Will Bidder accept a pro rata allocation of Existing Capacity if necessary?  Yes  No

(vi) Reservation Rate (select only ONE):

- Maximum Tariff Rate (*i.e.*, the applicable maximum rate stated in El Paso Natural Gas Company, L.L.C.'s ("EPNG") Federal Energy Regulatory Commission Gas Tariff, Third Revised Volume No. 1A (as the same may be amended from time to time, the "Tariff"), as such rate may change from time to time)

- Negotiated Rate: \$ \_\_\_\_\_ per Dth per day

**Note:** A Negotiated Rate is a fixed rate that is not subject to the applicable maximum or minimum rates stated in the Tariff. A daily Negotiated Rate will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place.

- Discounted Rate: \$ \_\_\_\_\_ per Dth per day

**Note:** A Discounted Rate is a rate that is subject to the applicable maximum or minimum rates stated in the Tariff. A daily Discounted Rate will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place.

(vii) Transportation Contract Demand:

**EXISTING CAPACITY (FT-1) SUMMARY**

		Existing Capacity (Dth/day)												
Primary Receipt Point	Primary Delivery Point Area	Year	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
ASHFORK 58042	Segments 540 & 565	2026									999	8,466	4,824	3,012
		2027+	8	4,546		10,193	10,056	987	987	957	999	8,466	4,824	3,012

**EXISTING CAPACITY TRANSPORTATION CONTRACT DEMAND BID**

		2026 Transportation Contract Demand (Dth/day)												
Primary Receipt Point	Primary Delivery Point	Year	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
ASHFORK 58042	_____	2026												
ASHFORK 58042	_____	2026												
ASHFORK 58042	_____	2026												
<b>Total 2026 Transportation Contract Demand:</b>														

2027+ Transportation Contract Demand (Dth/day)														
Primary Receipt Point	Primary Delivery Point	Year	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
ASHFORK 58042	_____	2027+			/									
ASHFORK 58042	_____	2027+			/									
ASHFORK 58042	_____	2027+			/									
<b>Total 2027+ Transportation Contract Demand:</b>					/									

**C. MARICOPA EXPANSION CAPACITY BID:**

- (i) Rate Schedule: FT-1
- (ii) Flow Path: N/S2
- (iii) Requested Term Start Date: \_\_\_\_\_ (In-Service Date or a later date after September 1, 2026)

**Note:** The actual Term Start Date will be the later of: (a) the Requested Term Start Date or (b) the In-Service Date (as such term is defined in the Additional Maricopa Lateral Capacity Open Season Notice (the “Open Season Notice”).

- (iv) Requested Term End Date: \_\_\_\_\_
- (v) Will Bidder accept a pro rata allocation of Maricopa Expansion Capacity if necessary?  Yes  No
- (vi) Additional TCD Option: Will Bidder accept a pro rata allocation of Existing Capacity?  Yes  No

**Note:** By selecting “yes”, if Bidder is awarded Maricopa Expansion Capacity, then a pro rata share of any remaining unsubscribed Existing Capacity will be awarded to Bidder on the same terms and conditions—including the same service term and reservation rate—set forth in this Bid Sheet for the Maricopa Expansion Capacity. See “Additional TCD Option” in the Open Season Notice for additional details.

- (vii) Reservation Rate (select only ONE):
  - Maximum Tariff Rate (i.e., the applicable maximum rate stated in the Tariff, as such rate may change from time to time)
  - Negotiated Rate: \$ \_\_\_\_\_ per Dth per day



2027+ Transportation Contract Demand (Dth/day)														
Primary Receipt Point	Primary Delivery Point	Year	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
ASHFORK 58042	_____	2027+			/									
ASHFORK 58042	_____	2027+			/									
ASHFORK 58042	_____	2027+			/									
<b>2027+ Transportation Contract Demand:</b>					/									

**D. CMQ REQUEST:** *(Complete only if a D-Code comprised of multiple delivery meters is listed as a Primary Delivery Point in Section B and/or Section C above. Do not combine D-Codes in the same table; please attach an additional table(s) if more than one D-Code is listed above. See “CMQ Requests” in the Open Season Notice for additional information regarding this Section D.)*

2026 Contract Meter Quantity (CMQ) (Dth/day)															
D-Code Name	PIN	Meter No.	Meter Description	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
				/	/	/	/	/	/	/	/				
				/	/	/	/	/	/	/	/				
				/	/	/	/	/	/	/	/				
				/	/	/	/	/	/	/	/				
				/	/	/	/	/	/	/	/				
				/	/	/	/	/	/	/	/				
<b>Total 2026 Contract Meter Quantity (CMQ):*</b>				/	/	/	/	/	/	/	/				

\* The Total 2026 Total Contract Meter Quantity (CMQ) should equal the sum of the 2026 Transportation Contract Demand for the applicable D-Code as provided by Bidder in Section B (Existing Capacity) and Section C (Maricopa Expansion Capacity) above.

2027+ Contract Meter Quantity (CMQ) (Dth/day)															
D-Code Name	PIN	Meter No.	Meter Description	Jan.	Feb.	March	April	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
<b>Total 2027+ Contract Meter Quantity (CMQ):*</b>															

\* The Total 2027+ Total Contract Meter Quantity (CMQ) should equal the sum of the 2027+ Transportation Contract Demand for the applicable D-Code as provided by Bidder in Section B (Existing Capacity) and Section C (Maricopa Expansion Capacity) above.

**E. APPLICABILITY OF USAGE AND OTHER CHARGES:**

In addition to the bid rate, Bidder will be subject to the applicable maximum usage rate and maximum usage surcharges, all other maximum rates, charges and surcharges, including without limitation, ACA, Fuel and L&U, and Electric Power Costs, to be assessed under the applicable Rate Schedule of the Tariff, as the same may change from time to time. This includes incremental lateral charges and any third-party charges resulting from the use of capacity that EPNG may hold on other pipelines. Furthermore, subject at all times to FERC’s approval of the particular costs, cost recovery mechanism(s), and manner of recovery in question, EPNG shall be entitled to recovery of Greenhouse Gas Emissions Costs as provided in the Open Season Notice.

*By submitting this bid sheet, Bidder certifies that (a) all information contained in this bid sheet is complete, true, and accurate in all respects; (b) it satisfies, or will be able to satisfy, all the requirements of the Tariff and the requirements of the Open Season; and (c) the person submitting this bid sheet has full authority to bind Bidder.*