



Elba Express  
Company, L.L.C.  
a Kinder Morgan company

March 20, 2024

Ms. Debbie-Anne Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Elba Express Company, L.L.C.  
Annual Interruptible Revenue Crediting Report  
Docket No. RP24-\_\_\_\_\_

Dear Ms. Reese:

Enclosed for filing is the Interruptible Revenue Crediting Report of Elba Express Company, L.L.C. (“EEC”) made pursuant to Section 33 of the General Terms and Conditions (“GT&C”) of EEC’s FERC Gas Tariff, First Revised Volume No. 1 (“Tariff”), for the twelve-month period ending February 29, 2024.

### **Statement of Nature, Reasons, and Basis**

Section 33.5 of the GT&C of EEC’s Tariff states that EEC shall file with the Federal Energy Regulatory Commission (“FERC” or “Commission”) on or before the last day of the first full month following the first anniversary of the in-service date, which was March 1, 2010, and each year thereafter, a report of revenues eligible to be credited to shippers.

During the 12-month period that ended on February 29, 2024, the revenues collected by EEC subject to refund under Rate Schedule ITS, Rate Schedule PAL, and short-term firm transportation and Authorized Overrun revenues under Rate Schedule FTS (“Eligible Revenues”) totaled \$599,469.54. Schedules 1, 2, and 3 to this report provide support for the determination of the Eligible Revenues and the allocation of such Eligible Revenues to shippers consistent with the procedures set forth in Section 33.4 of the GT&C of the Tariff.

Pursuant to Section 33.5 of the GT&C of the Tariff, EEC shall disburse the Eligible Revenues to shippers no later than 30 days after Commission acceptance of this report.

### **Procedural Matters**

Pursuant to the applicable provisions of Section 154.7 of the Commission’s Regulations, EEC submits the following materials in connection with the filing:

1. This transmittal letter,
2. Schedules 1-3 supporting the determination and allocation of Eligible Revenues, and
3. A Certificate of Service.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at EEC's office in Birmingham, Alabama and electronically mailed to EEC's customers and interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Respectfully submitted,

ELBA EXPRESS COMPANY, L.L.C.

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory

Enclosures

**CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all EEC's customers and interested state commissions.

Dated at Birmingham, Alabama this 20<sup>th</sup> day of March, 2024.

/s/ Ryan Leahy  
Ryan Leahy  
Director, Regulatory  
Elba Express Company, L.L.C.  
Post Office Box 2563  
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(205) 325-7105  
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Elba Express Company, LLC  
Annual Interruptible Revenue Crediting Refund 1/  
March 1, 2023 through February 29, 2024

Customer	GID	Allocation Percentage <u>1/</u>	Total IT Revenues to be Refunded <u>2/</u>
Atlanta Gas Light Company	19577	2.2391%	\$ 13,422.62
Dominion Energy South Carolina, Inc.	7016	4.5382%	\$ 27,205.34
Municipal Gas Authority of Georgia	7181	0.2894%	\$ 1,734.92
Oglethorpe Power Corporation	7156	5.7440%	\$ 34,433.27
Shell Energy North America (US), L.P.	1073	6.3197%	\$ 37,884.60
Shell NA LNG, LLC	7161	53.9719%	\$ 323,544.85
Southern Company Services, Inc.	1715	10.3525%	\$ 62,059.96
Southern Natural Gas Company, L.L.C.	3705	16.5453%	\$ 99,183.98
			\$ 599,469.54

1/ See Schedule No. 3 for derivation of refund allocation percentages.

2/ See Schedule No. 2 for derivation of refund amounts.

Elba Express Company, LLC  
Determination of Revenues to be Refunded  
March 1, 2023 through February 29, 2024

<u>Billing Month</u>	<u>Total ITS/Overrun Revenues Collected</u>	<u>Total PAL Collected</u>	<u>Short-term Firm Collected</u>	<u>Total Amount to be Refunded</u>
Mar-23	\$ -	\$ -	\$ -	\$ -
Apr-23	\$ 83,158.57	\$ -	\$ -	\$ 83,158.57
May-23	\$ 171,611.34	\$ -	\$ -	\$ 171,611.34
Jun-23	\$ 125,981.25	\$ -	\$ -	\$ 125,981.25
Jul-23	\$ 59,283.77	\$ -	\$ -	\$ 59,283.77
Aug-23	\$ 57,183.15	\$ -	\$ -	\$ 57,183.15
Sep-23	\$ 26,353.37	\$ -	\$ -	\$ 26,353.37
Oct-23	\$ 3,984.00	\$ -	\$ -	\$ 3,984.00
Nov-23	\$ 26.83	\$ -	\$ -	\$ 26.83
Dec-23	\$ -	\$ -	\$ -	\$ -
Jan-24	\$ 71,887.26	\$ -	\$ -	\$ 71,887.26
Feb-24	\$ -	\$ -	\$ -	\$ -
<b>Total to Refund</b>	<b>\$ 599,469.54</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 599,469.54</b>

Elba Express Company, LLC  
Derivation of Revenues Used for Allocation of Refund  
March 1, 2023 through February 29, 2024

	Atlanta Gas Light Co FTS Revenue	Dominion Energy South Carolina FTS Revenue	MGAG FTS Revenue	Oglethorpe FTS Revenue	Shell Energy North America FTS Revenue	Shell NA LNG LLC FTS Revenue	Southern Company Services FTS Revenue	Southern Natural Gas FTS Revenue	Total FTS Revenue
Mar-23	\$ 680,352.02	\$ 694,520.70	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 13,278,616.82
Apr-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,721,110.30	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,199,751.09
May-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,423,788.10
Jun-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,721,110.30	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,199,751.09
Jul-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,423,788.10
Aug-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,423,788.10
Sep-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,721,110.30	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,199,751.09
Oct-23	\$ -	\$ 520,044.00	\$ 25,870.71	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,423,788.10
Nov-23	\$ 680,352.02	\$ 591,789.24	\$ 58,181.11	\$ 727,216.00	\$ 800,106.72	\$ 6,721,110.30	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,984,158.75
Dec-23	\$ 680,352.02	\$ 656,054.63	\$ 58,181.11	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 13,272,461.15
Jan-24	\$ 680,352.02	\$ 656,054.63	\$ 58,181.11	\$ 727,216.00	\$ 800,106.72	\$ 6,945,147.31	\$ 1,310,680.00	\$ 2,094,723.36	\$ 13,272,461.15
Feb-24	\$ 680,352.02	\$ 656,054.63	\$ 58,181.11	\$ 727,216.00	\$ 800,106.72	\$ 6,497,073.29	\$ 1,310,680.00	\$ 2,094,723.36	\$ 12,824,387.13
Revenue Used for % Calculation	\$ 3,401,760.10	\$ 6,894,781.83	\$ 439,690.12	\$ 8,726,592.00	\$ 9,601,280.64	\$ 81,997,545.66	\$ 15,728,160.00	\$ 25,136,680.32	\$ 151,926,490.67
Allocation Percentage	2.2391%	4.5382%	0.2894%	5.7440%	6.3197%	53.9719%	10.3525%	16.5453%	