



October 15, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20046

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Removal of Non-Conforming Agreements Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP26-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the tariff records listed in the attached Appendix A to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed with an effective date of November 16, 2025, these tariff records reflect the removal of four firm transportation service agreements ("TSAs") currently included in CIG's Tariff.

Description of Filing

CIG has identified three non-conforming TSAs included in the Tariff in Part VII, Non-Conforming, Sections 1, 5 and 8 which have expired pursuant to their terms ("Expired TSAs").¹ Additionally, Part VII, Non-Conforming, Section 14 of CIG's Tariff includes TSA No. 213517-TF1CIG, a non-conforming discounted rate TSA between CIG and DCP Midstream Marketing, LLC ("DCP"). DCP and CIG have executed an amendment ("DCP TSA") to this agreement, effective November 16, 2025, to remove all non-conforming provisions.² Therefore, CIG proposes to remove the Expired TSAs and the DCP TSA³ from the Tariff effective November 16, 2025.

¹ The Expired TSAs are No. 214093-TF1CIG with Concord Energy LLC which terminated on May 31, 2022, No. 215683-TF1CIG with Black Hills Service Company which terminated on October 31, 2021 and No. 33179000-TF1CIG with Noble Energy, Inc. which terminated on April 30, 2023.

² The non-conforming provisions removed from the DCP TSA are associated with conditions to the obligations of DCP, greenhouse gas costs and creditworthiness. The creditworthiness provisions of CIG's Tariff, General Terms and Conditions, Section 4.14 will apply for the term of the DCP TSA.

³ Additionally, DCP and CIG have agreed to a few other changes. For example, they have agreed to new discounted rates that apply during specific time periods to certain transactions. The DCP TSA conforms to the relevant *pro forma* agreement.

Tariff Provisions

Pursuant to Subpart C of Part 154 of the Commission's Regulations⁴, CIG is submitting the following tariff records to update the TSAs included in its Tariff.

Part I: Overview, Table of Contents updates the list of non-conforming agreements to remove references to the Expired TSAs and the DCP TSA.

Part VII: Non-Conforming Title Page and Sections 1, 5, 8 and 14 are updated to remove the Expired TSAs and the DCP TSA from the Tariff.

Procedural Matters

In accordance with the applicable provisions of the Commission's regulations,⁵ CIG is submitting an eTariff XML filing package, which includes the

- a) a transmittal letter;
- b) Appendix A, a list of the proposed tariff records, and
- c) clean and marked versions of the tariff records in PDF format.⁶

CIG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on November 16, 2025, which is not less than thirty days nor more than sixty days following the submission of this filing. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁴ 18 C.F.R. §§ 154.101 - 154.603 (2025).

⁵ 18 C.F.R. §§ 154.101 - 154.603 (2025).

⁶ CIG has made conforming changes to the applicable tariff record header information to reflect the removal of the Expired TSAs and the DCP TSA from the Tariff.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 15th day of October, 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

COLORADO INTERSTATE GAS COMPANY, L.L.C
Removal of Non-Conforming Agreements Filing
RP26-____

Second Revised Volume No. 1

Part I: Overview

Section 1 Table of Contents

Version 50.0.0

Part VII: Non-Conforming Agreements

Title Page

Version 34.0.0

Section 1 Reserved

Version 6.0.0

Section 1.1 Reserved

Version 6.0.0

Section 1.2 Reserved

Version 6.0.0

Section 5 Reserved

Version 2.0.0

Section 5.1 Reserved

Version 2.0.0

Section 5.2 Reserved

Version 2.0.0

Section 8 Reserved

Version 2.0.0

Section 8.1 Reserved

Version 2.0.0

Section 8.2 Reserved

Version 2.0.0

Section 14 Reserved

Version 1.0.0

Section 14.1 Reserved

Version 1.0.0

Section 14.2 Reserved

Version 1.0.0

MARKED TARIFF SECTIONS

TABLE OF CONTENTS

Part I – Overview

- Section 1 Table of Contents
- Section 2 Preliminary Statement
- Section 3 Map
- Section 4 Points of Contact

Part II – Statement of Rates

- Section 1 Service Rates
 - Section 1.1 Firm Transportation Rate Schedules
 - Section 1.2 No Notice Transportation Rate Schedules
 - Section 1.3 Transportation - Storage Balancing Rate Schedules
 - Section 1.4 Firm Storage Rate Schedules
 - Section 1.5 Interruptible Transportation Rate Schedules
 - Section 1.6 Interruptible Storage Rate Schedules
 - Section 1.7 Interruptible Swing Service Rate Schedules
 - Section 1.8 Other Services Rate Schedules
 - Section 1.9 Surcharges
- Section 2 Fuel and L&U Rates
- Section 3 Footnotes
- Section 4 Statement of Negotiated Rates

Part III – Rate Schedules

- Section 1 TF-1 Transportation Service - Firm
- Section 2 TF-4 Transportation Service - Firm
- Section 3 TF-HP High Plains Transportation Service – Firm
- Section 4 NNT-1 No-Notice Transportation and Storage Service
- Section 5 NNT-2 No-Notice Transportation and Storage Service
- Section 6 TSB-Y Young Transportation-Storage Balancing Service
- Section 7 TSB-T Totem Transportation-Storage Balancing Service
- Section 8 FS-1 Firm Storage Service
- Section 9 FS-Y Firm Young Storage Service
- Section 10 FS-T Firm Totem Storage Service
- Section 11 TI-1 Transportation Service - Interruptible
- Section 12 TI-HP High Plains Transportation Service - Interruptible
- Section 13 PAL-1 Parking and Lending Service - Interruptible
- Section 14 APAL-1 Automatic Interruptible Parking and Lending Service
- Section 15 IS-1 Storage Service - Interruptible
- Section 16 IS-Y Interruptible Young Storage Service
- Section 17 IS-T Interruptible Totem Storage Service
- Section 18 SS-1 Swing Service - Interruptible
- Section 19 SS-HP High Plains Swing Service – Interruptible

Section 20	HSP-1	Headstation Pooling Service
Section 21	HUB-1	Cheyenne Station HUB Service
Section 22	CS-1	Cheyenne Firm Compression Service
Section 23	S-1	General Unbundled Sales Service
Section 24	PAL-HP	High Plains Parking and Lending Service – Interruptible

Part IV – General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality
Section 4	Requests for Services
Section 4.1	Requests for Service
Section 4.2	Capacity Reserved for Future Expansions/Extension Projects
Section 4.3	Off-System Capacity
Section 4.4	Electronic Execution of Agreements
Section 4.5	Amendment
Section 4.6	Right of First Refusal
Section 4.7	Shipper Notice of Intent to Renew
Section 4.8	Carryover of Rights Upon Conversion
Section 4.9	Right of First Refusal Clause in Firm Agreement
Section 4.10	Capacity Sold on an Interim Basis
Section 4.11	Early Termination
Section 4.12	Extension of Agreement Term
Section 4.13	Increment of Capacity Extension Rights
Section 4.14	Creditworthiness
Section 4.15	Correlative Discounts
Section 4.16	Discounting
Section 4.17	Nonconforming Negotiated Rates
Section 4.18	Governmental Regulation
Section 4.19	Assignment
Section 4.20	Blanket Certificate Authority
Section 4.21	Agents
Section 4.22	Governmental Authorization
Section 4.23	Regulatory Authority
Section 4.24	Governing Law
Section 4.25	Termination Obligations
Section 5	Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Procedures and Deadlines
- Section 6.2 Confirmation and Scheduling Criteria
- Section 6.3 Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
- Section 6.4 Storage Service
- Section 6.5 Requests for Intraday Variable Deliveries
- Section 6.6 Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
- Section 6.7 Pooling Nominations
- Section 6.8 HUB Nominations
- Section 6.9 Title Transfer Tracking Service
- Section 6.10 Planning Information

Section 7 Responsibility for Gas and Products

Section 8 Operating Conditions

- Section 8.1 Firm Transportation Service
- Section 8.2 Interruptible Transportation Service
- Section 8.3 Storage Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Availability of Released Capacity
- Section 9.4 Qualification for Participation
- Section 9.5 Capacity Release Requests
- Section 9.6 Releases Assigned on the Basis of an Open Season
- Section 9.7 Prearranged Releases
- Section 9.8 Notice by Shipper Electing to Release Capacity on an Open Season Basis
- Section 9.9 Notice by Shipper Electing to Release Capacity on a Prearranged Basis
- Section 9.10 Term of Released Capacity
- Section 9.11 Bids for Released Capacity Subject to Open Season
- Section 9.12 Awarding of Released Capacity
- Section 9.13 Recalls and Reputs of Capacity
- Section 9.14 Execution of Agreements or Amendments
- Section 9.15 Notice of Completed Transactions
- Section 9.16 Effective Date of Release and Acquisition
- Section 9.17 Rates
- Section 9.18 Marketing Fee
- Section 9.19 Billing
- Section 9.20 Compliance by Replacement Shipper
- Section 9.21 Obligations of Releasing Shipper
- Section 9.22 Refunds
- Section 9.23 Administrative Costs
- Section 9.24 Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 9.25	Advertisements
Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Annual Charge Adjustment Surcharge
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP22-825 Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Warranty
Section 28	Operational Purchases and Sales
Section 29	Curtailment (NGA Policy of 1978)
Section 30	Specified Delivery Points
Section 31	Electric Power Costs (EPC)
Section 32	Compliance with 18 CFR, Section 284.12
Section 33	Miscellaneous Surcharges

Part V – Form of Service Agreements

(Explanation of Agreement Tariff Sections)

Section 1	Rate Schedule TF-1
Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
Section 7	Rate Schedule TSB-T
Section 8	Rate Schedule FS-1
Section 9	Rate Schedule FS-Y
Section 10	Rate Schedule FS-T
Section 11	Rate Schedule TI-1
Section 12	Rate Schedule TI-HP
Section 13	Rate Schedule PAL-1
Section 14	Rate Schedule APAL-1
Section 15	Rate Schedule IS
Section 16	Rate Schedule IS-Y
Section 17	Rate Schedule IS-T
Section 18	Rate Schedule SS-1
Section 19	Rate Schedule SS-HP
Section 20	Rate Schedule HSP-1
Section 21	Rate Schedule HUB-1
Section 22	Rate Schedule CS-1
Section 23	Rate Schedule PAL-HP

Part VI – Illustrations

Section 1	NNT and Firm Reservoir Integrity Limit
Section 2	CIG Available Daily Injection
Section 3	CIG Available Daily Withdrawal
Section 4	Young Available Daily Injection
Section 5	Young Available Daily Withdrawal
Section 6	Young Reservoir Integrity Limit
Section 7	Totem Daily Injection Quantity
Section 8	Totem Daily Withdrawal Quantity
Section 9	Totem Reservoir Integrity Limit
Section 10	Nomination Scheduling Timeline

Part VII – Non-Conforming Agreements

Section 1	ReservedConcord Energy LLC #214093-TF1CIG
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
Section 5	ReservedBlack Hills Service Company LLC #215683-TF1CIG
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	ReservedNoble Energy, Inc. #33179000-TF1CIG
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	ReservedDCP Midstream Marketing, LLC #213517-TF1CIG
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
~~Black Hills Service Company LLC #215683-TF1CIG~~
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
~~Concord Energy LLC #214093-TF1CIG~~
~~DCP Midstream Marketing, LLC TF-1 Agreement #213517-TF1CIG~~
~~Noble Energy, Inc. TF-1 Agreement #33179000-TF1CIG~~
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
Public Service Company of Colorado TF-1 Agreement #33342000-TF1CIG
Rocky Mountain Midstream LLC #214627-TFHPCIG
Rocky Mountain Midstream LLC #216430-TF1CIG

NON-CONFORMING AGREEMENTS

Section 1	ReservedConcord Energy LLC #214093-TF1CIG
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Section 5	ReservedBlack Hills Service Company LLC #215683-TF1CIG
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	ReservedNoble Energy, Inc. #33179000-TF1CIG
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
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Section 18	Reserved
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Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

Reserved

Agreement No. 214093-TF1CIG

~~FIRM TRANSPORTATION SERVICE AGREEMENT~~

~~RATE SCHEDULE TF-1~~

~~between~~

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

~~and~~

~~CONCORD ENERGY LLC
(Shipper)~~

~~DATED: February 27, 2018~~

Agreement No. 214093-TF1CIG

Transportation Service Agreement
Rate Schedule TF-1

Dated: February 27, 2018

— The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~Transporter: COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

2. ~~Shipper: CONCORD ENERGY LLC~~

3. ~~Applicable Tariff and Incorporation by Reference:~~ Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.

4. ~~Changes in Rates and Terms:~~ Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.

5. ~~Transportation Service:~~ Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.

6. ~~Points of Receipt and Delivery:~~ Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.

7. ~~Rates and Surcharges:~~ As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.

8. ~~Negotiated Rate:~~ Yes _____ No X

9. ~~Maximum Delivery Quantity (MDQ):~~

MDQ (Dth/day)	Effective
15,000	March 1, 2018 – May 31, 2022

10. ~~Term of Firm Transportation Service:~~ Beginning: March 1, 2018
Ending: May 31, 2022

Right of First Refusal: Shipper shall have a contractual right of first refusal at the end of the initial term of this Agreement, and any extension thereof, to be applicable to Shipper's MDQ in effect at that time, from Transporter's Purgatoire (PGT) Point of Receipt to Transporter's Bowie (BOW) Point of Delivery, exercisable in accordance with the notice provisions included in the Tariff then in effect at Shipper's initial rate set forth in this Agreement.

Agreement No. 214093-TF1CIG

~~11. **Notices, Statements, and Bills:**~~

~~**To Shipper:**~~

~~**Invoices:**~~

~~CONCORD ENERGY LLC
1401 17th #1500
Denver, CO 80202
Attn: Accounts Payable~~

~~**All Notices:**~~

~~CONCORD ENERGY LLC
1401 17th #1500
Denver, CO 80202
Attn: Contract Administration~~

~~**To Transporter:**~~

~~See "Points of Contact" in the Tariff.~~

~~12. **Effect on Prior Agreement(s):** None, however, this capacity was obtained through a permanent release of capacity by XTO Energy Inc. (formerly Cross Timbers Energy Services, Inc.), Transporter Agreement No. 33618000-TF1CIG, per FERC order Docket No. RP17-1015-000.~~

~~13. **Municipality Limited Liability:** N/A.~~

~~14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.~~

~~15. **One-Time Renewal:** Shipper shall be provided a one-time contractual right to extend the term of this Agreement for a period of five years at the initial rate for all of Shipper's MDQ with notice of such renewal to be given on or before May 31, 2021.~~

~~16. **Most Favored Nation Rights:** Pursuant to this "Most Favored Nations" provision, Shipper's total rate (including reservation charges, commodity charges and surcharges) for transportation from Transporter's Purgatoire (PGT) Point of Receipt to Transporter's Bowie (BOW) Point of Delivery shall not be greater than the lowest negotiated or discounted rate for firm service utilizing the North Raton Lateral to which Transporter contractually commits with any other shipper from Transporter's Purgatoire (PGT) Point of Receipt to Transporter's Bowie (BOW) Point of Delivery for a term equal to or shorter than the remaining initial term of Shipper's service agreement, excluding rates applicable to (i) short-term transactions (fewer than 12 consecutive months); and (ii) seasonal transactions. For purposes of this provision the term "rates" shall include the Reservation Charge, the Commodity Charge and all reservation and commodity surcharges. Rates for services using capacity release, discounts granted to secondary points or rates resulting from the exercise of a ROFR will not trigger any rights or obligations under this Section 16. If the provisions of this Section 16 are triggered, the then-existing rate under this Agreement shall be reduced to the same level as such other negotiated or discounted rates, for the applicable term of the triggering rate in the service agreement with the other shipper. Shipper's Most Favored Nations rate protections shall continue from December 1, 2010 and expire on May 31, 2022 (regardless whether Shipper exercises any term extension rates it may have).~~

~~17. **Creditworthiness:** Shipper shall maintain an irrevocable letter of credit acceptable to Transporter, in an amount equal to the remaining anticipated charges under this Agreement.~~

Agreement No. 214093-TF1CIG

~~IN WITNESS WHEREOF~~, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

TRANSPORTER: _____ **SHIPPER:** _____

COLORADO INTERSTATE GAS COMPANY, _____ **CONCORD ENERGY LLC**
L.L.C.

1 _____	2 _____
_____	_____
3 _____	4 _____
_____	_____
_____	_____

Accepted and agreed to this _____ Accepted and agreed to this _____

5 _____	6 _____	7 8 _____
_____ day of _____, 2018.	_____ day of _____, 2018.	

Reserved

Agreement No. 214093-TF1CIG

EXHIBIT A
to
~~FIRM TRANSPORTATION SERVICE AGREEMENT~~
~~RATE SCHEDULE TF-1~~
between

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~
and
CONCORD ENERGY LLC
(Shipper)

DATED: February 27, 2018

Shipper's Maximum Delivery Quantity (MDQ): (See ¶19)
Effective Dates: (See ¶19)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
800556 XTO ENER/CIG (PGT) PURGATOIRE	15,000	Sufficient Pressure to Enter Transporter's Facilities	1308

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800104 WIC/CIG (BOW) BOWIE WELD	15,000	920	1440

Notes:

(1) — Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.

(2) — Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro-rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.

(3) — The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.

(4) — Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Reserved

Agreement No. 214093-TF1CIG

EXHIBIT B

to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
CONCORD ENERGY LLC
(Shipper)

DATED: February 27, 2018

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (1)</i>	<i>Commodity Rate</i>	<i>Authorized Overrun Rates</i>	<i>Fuel Reimbursement</i>	<i>Surcharges</i>
Purgatoire (PGT)	Bowie (BOW)	(See ¶19)	(1a)-(5)	(2)-(5)	(2)	(3)	(4)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (1)</i>	<i>Commodity Rate</i>	<i>Fuel Reimbursement</i>	<i>Surcharges</i>
All Picketwire Lateral Points of Receipt & all Points of Receipt on Transporter's Lines 5c and 212	Arrowhead (AHD) Bowie (BOW) Dover (DOV) Lodgepole (LPM) Ponderosa (PON) Red Cloud (RCD) Tomahawk (TOM)	(See ¶19)	(1a)-(5)	(2)-(5)	(3)	(4)
All	All	(See ¶19)	(1)-(5)	(2)-(5)	(3)	(4)

Agreement No. 214093-TF1CIG

EXHIBIT B
(Cont.)

NOTES:

~~(1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service on Transporter's mainline plus the TF-1 North Raton Lateral Zones 1 and 2, as such rates may be changed from time to time. Service using Transporter's High Plains Lateral facilities shall be subject to the maximum High Plains incremental Reservation and Commodity Rates.~~

~~(1a) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rate for the TF-1 North Raton Lateral Zones 1 and 2, as such rates may be changed from time to time, plus a discounted rate of \$2.22 per Dth for service on Transporter's mainline, subject to the maximum and minimum rates for service as described under Transporter's Rate Schedule TF-1 Reservation Rate.~~

~~(2) Unless otherwise agreed by the Parties in writing, the commodity rate for service shall be Transporter's maximum rates for service on each portion of the Transporter's pipeline system used for the delivery of Shipper's gas.~~

~~(3) Fuel Reimbursement shall be as stated on Transporter's Schedule of Surcharges and Fees in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Quantities scheduled by Transporter from/to Primary and/or Secondary or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

~~(4) **Surcharges, If Applicable:**
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in the Schedule of Surcharges and Fees in the Tariff; as such surcharges may be changed from time to time.~~

~~**Gas Quality Control Surcharge:**
The Gas Quality Control Reservation Rate and commodity rate shall be assessed pursuant to Section 17.4 of the General Terms and Conditions of the Tariff.~~

~~**ACA:**
The ACA Surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.~~

~~(5) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

Reserved

Agreement No. 215683-TF1CIG

~~FIRM TRANSPORTATION SERVICE AGREEMENT~~

~~RATE SCHEDULE TF-1~~

~~between~~

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

~~and~~

~~BLACK HILLS SERVICE COMPANY, LLC~~
~~(Shipper)~~

~~DATED: March 26, 2019~~

Agreement No. 215683-TF1CIG

Transportation Service Agreement
Rate Schedule TF-1

Dated: March 26, 2019

~~— The Parties identified below, in consideration of their mutual promises, agree as follows:~~

1. ~~**Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

2. ~~**Shipper:** BLACK HILLS SERVICE COMPANY, LLC~~

3. ~~**Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~

4. ~~**Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

5. ~~**Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

6. ~~**Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.~~

7. ~~**Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.~~

8. ~~**Negotiated Rate:** Yes ☒ No ☐~~

9. ~~**Maximum Delivery Quantity (MDQ):**~~

MDQ (Dth/day)	Effective
13,000	April 1, 2019 – October 31, 2021

10. ~~**Term of Firm Transportation Service:** Beginning: April 1, 2019
Ending: October 31, 2021~~

~~If Shipper participates in an expansion of the Transporter's 5C/212A, high-pressure system from the Cheyenne Hub to the south, then Shipper may reduce the above MDQ, provided that any such MDQ reduction keeps Transporter economically neutral, in Transporter's sole discretion. In the case where the MDQ is reduced by 13,000 Dth/day or more, this Agreement shall terminate.~~

Agreement No. 215683-TF1CIG

~~11. **Notices, Statements, and Bills:**~~

~~**To Shipper:**~~

~~**Invoices:**~~

~~BLACK HILLS SERVICE COMPANY, LLC
P.O. Box 1400
Rapid City, SD 57709-1400
Attn: Anita Hansen~~

~~**All Notices:**~~

~~BLACK HILLS SERVICE COMPANY, LLC
P.O. Box 1400
Rapid City, SD 57709-1400
Attn: Diane Brendle; Contract Administrator~~

~~**To Transporter:**~~

~~See "Points of Contact" in the Tariff.~~

~~12. **Effect on Prior Agreement(s):** None, however, this capacity was obtained through a permanent release of capacity by Black Hills Utility Holdings, Inc., Transporter Agreement No. 33640000-TF1CIG, per FERC order Docket No. RP19-307-000.~~

~~13. **Municipality Limited Liability:** N/A.~~

~~14. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.~~

~~**IN WITNESS WHEREOF,** the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.~~

~~**TRANSPORTER:**~~ _____ ~~**SHIPPER:**~~ _____

~~**COLORADO INTERSTATE GAS COMPANY,**~~ _____ ~~**BLACK HILLS SERVICE COMPANY, LLC**~~
~~**L.L.C.**~~

1 _____ 2 _____

3 _____ 4 _____

Accepted and agreed to this _____ Accepted and agreed to this _____

5 _____ 6 _____ 7 8 _____
_____ day of _____, 2019. _____ day of _____, 2019.

Reserved

Agreement No. 215683-TF1CIG

EXHIBIT A

to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
BLACK HILLS SERVICE COMPANY, LLC
(Shipper)

DATED: March 26, 2019

Shipper's Maximum Delivery Quantity (MDQ): (See ¶19)
Effective Dates: (See ¶19)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
800556—TIMBERCR/CIG (PGT) PURGATOIRE	13,000	Sufficient Pressure to Enter	1308
			Transporter's Facilities
<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
892315—BLK HILL/CIG (BWF) BLACK WOLF	13,000	400	1440

Notes:

(1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.

(2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.

(3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.

(4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Ex. A-1

Reserved

Agreement No. 215683-TF1CIG

EXHIBIT B

to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between

COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
BLACK HILLS SERVICE COMPANY, LLC
(Shipper)

DATED: March 26, 2019

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rates</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶19)	(1a)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶19)	(1a)	(1)	(2)	(3)

Notes:

(1) — Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.

(1a) — The Parties agree that the following rate will be \$16.0656 per month.

(2) — Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

(3) — **Surcharges, if applicable:**

— All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

— **Gas Quality Control Surcharge:**

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

(4) — Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.

~~Ex. B-1~~

Reserved

Agreement No. 33179000-TF1CIG

Transportation Service Agreement

Rate Schedule TF-1

Dated: October 12, 2017

_____ The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~Transporter: COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

2. ~~Shipper: NOBLE ENERGY, INC.~~

3. ~~**Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~

4. ~~**Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~

5. ~~**Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

6. ~~**Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.~~

7. ~~**Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.~~

8. ~~**Negotiated Rate:** Yes _____ No X~~

9. ~~**Maximum Delivery Quantity (MDQ):**~~

MDQ (Dth/day)	Effective
10,000	May 1, 2018 – April 30, 2023

10. ~~**Term of Firm Transportation Service:** Beginning: _____ November 1, 2005
Ending: _____ April 30, 2023~~

Agreement No. ~~33179000-TF1CIG~~
~~11. Notices, Statements, and Bills:~~

~~To Shipper:~~

~~Invoices:~~

~~NOBLE ENERGY, INC.~~
~~1001 NOBLE ENERGY WAY~~
~~HOUSTON, TX 77070~~
~~Attn: Accounts Payable~~

~~All Notices:~~

~~NOBLE ENERGY, INC.~~
~~1001 NOBLE ENERGY WAY~~
~~HOUSTON, TX 77070~~
~~Attn: Marketing Department – Contract Administration~~

~~To Transporter:~~

~~See "Points of Contact" in the Tariff.~~

~~12. Effect on Prior Agreement(s):~~ When this Agreement becomes effective, it shall amend and restate the following agreement between the Parties: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33179000E, dated May 1, 2013.

~~13. Municipality Limited Liability: N/A.~~

~~14. Governing Law:~~ Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

~~IN WITNESS WHEREOF,~~ the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

~~TRANSPORTER: SHIPPER:~~

~~COLORADO INTERSTATE GAS COMPANY, NOBLE ENERGY, INC.~~
~~L.L.C.~~

Accepted and agreed to this Accepted and agreed to this

____ day of _____, 2017. _____ day of _____, 2017.

Reserved

Agreement No. 33179000-TF1CIG

EXHIBIT A
to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
NOBLE ENERGY, INC.
(Shipper)

Dated: October 12, 2017

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)

Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (5)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (5)</i>
891786 DCP OPER/CIG (EPR) ENTERPRISE NORTH (3)	10,000	Sufficient Pressure to Enter Transporter's Facilities	1,100

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (4)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (5)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (5)</i>
291789 WGRASSET/CIG (BEI) BOX ELDER INLET (3)	10,000	Transporter's Line Pressure at this Location	1,300

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) Transporter agrees that it will neither process the gas stream nor extract any liquids, except as required for maintaining reasonable pipeline operations (e.g., pigging and pipeline drips), between the Primary Point of Receipt and the Primary Point of Delivery. Transporter will be responsible for replacing in kind the MMBtus lost in transporting Shipper's gas from the Primary Point of Receipt to the Primary Point of Delivery (other than quantities required to be retained by Transporter as Fuel Reimbursement pursuant to the Tariff). With respect to all gas owned or controlled by Shipper (regardless of the party who acts as shipper), Transporter shall tender for Shipper's account, at the tailgate of the Anadarko Wattenberg Plant located in Section 32, Township 32S, Range 65W in Adams County CO (Anadarko Plant) or at mutually agreeable points of delivery downstream of the Anadarko Plant, any MMBtus so lost. Transporter shall deliver such quantity during the second month following the month in which such difference occurs.

~~(4) — The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.~~

~~(5) — Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.~~

Reserved

Agreement No. 33179000-TF1CIG

EXHIBIT B

to
FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1
between
COLORADO INTERSTATE GAS COMPANY, L.L.C.
and
NOBLE ENERGY, INC.
(Shipper)

Dated: ~~October 12, 2017~~

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Da tes</i>	<i>Reservation Rate (1) (5)</i>	<i>Commodity Rat e (5)</i>	<i>Authorized Overrun Rates (1)</i>	<i>Fuel Reimburse ment (5)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶19)	(1a)	(1)	(6)	(2)	(4)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Da tes</i>	<i>Reservation Rate (5)</i>	<i>Commodity Rat e (5)</i>	<i>Fuel Reimburse ment (5)</i>	<i>Surcharges</i>
All	All	(See ¶19)	(1)	(1)	(3)	(4)

Notes:

(1) — Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.

(1a) — As provided in Section 4.16 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following discount rate(s) \$0.6996 per Dth per month, which shall be payable regardless of quantities transported. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff.

(2) — Volumes tendered for transportation and delivery to the Box Elder Inlet Point of Delivery shall not be charged Fuel Gas.

(3) — Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.

(4) — **Surcharges, if applicable:**

— All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.

— **Gas Quality Control Surcharge:**

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.

~~(5) — Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

~~(6) — Subject to Transporter's authorized maximum and minimum rates in effect from time to time, a rate of \$0.0400 per Dth shall apply to Daily Authorized Overrun of up to 10,000 Dth per Day.~~

Reserved

~~Agreement No. 213517-TF1CIG~~

~~FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1~~

~~between~~

~~COLORADO INTERSTATE GAS COMPANY, L.L.C.~~

~~and~~

~~DCP MIDSTREAM MARKETING, LLC
(Shipper)~~

~~DATED: May 29, 2018~~

Agreement No. 213517-TF1CIG

Transportation Service Agreement

Rate Schedule TF-1

Dated: May 29, 2018

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. ~~**Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.~~
2. ~~**Shipper:** DCP MIDSTREAM MARKETING, LLC~~
3. ~~**Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.~~
4. ~~**Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.~~
5. ~~**Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.~~

The parties recognize that Transporter must construct additional facilities in order to provide Transportation Service for Shipper under this Agreement. Parties agree that on in-service date the following provisions no longer apply. Transporter's obligations under this Agreement are subject to:

 - (i) The receipt and acceptance by Transporter of a FERC certificate for the additional facilities, as well as the receipt by Transporter of all other necessary regulatory approvals, permits and other authorizations for the additional facilities in form and substance satisfactory to Transporter in its sole discretion.
 - (ii) The modification of the existing compression facilities at the CIG Cheyenne yard in Weld County, Colorado to provide firm capacity from points of receipt in Weld County, Colorado to high pressure pool delivery points at Cheyenne. The compressor modifications are referred to as the "Expansion Facilities". The target date for the completion of these facilities will be September 30, 2018. CIG proposes to construct these Expansion Facilities under its FERC blanket authorization (Prior Notice).
6. ~~**Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.~~
7. ~~**Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.~~

Agreement No. 213517-TF1CIG
8. ~~**Negotiated Rate:** Yes _____ No X~~

9. ~~Maximum Delivery Quantity (MDQ):~~

MDQ (Dth/day)	Effective
180,000	See ¶10

10. ~~Term of Firm Transportation Service:~~ Beginning: ~~The later of (i) three days following the In-Service Date of the additional facilities described in Paragraph 5; or (ii) October 1, 2018 (the "Commencement Date").~~

~~Ending: Seven Years following the Commencement Date~~

~~A contractual right of first refusal shall apply to this agreement, pursuant to Section 4.9 of the General Terms and Conditions of the Tariff.~~

11. ~~Notices, Statements, and Bills:~~

~~To Shipper:~~

~~Invoices:
DCP MIDSTREAM MARKETING, LLC
5718 WESTHEIMER, SUITE 1900
HOUSTON, TX 77057
Attn: Accounts Payable~~

~~All Notices:
DCP MIDSTREAM MARKETING, LLC
5718 WESTHEIMER, SUITE 1900
HOUSTON, TX 77057
Attn: Contract Administration~~

~~To Transporter:~~

~~See "Points of Contact" in the Tariff.~~

12. ~~Effect on Prior Agreement(s):~~ When this Agreement becomes effective, it shall supersede and cancel the following agreement between the Parties: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 213517-TF1CIG, dated November 13, 2017.

13. ~~Municipality Limited Liability:~~ N/A.

14. ~~Governing Law:~~ Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

15. ~~Conditions to Obligations of Shipper:~~ The obligations of Shipper hereunder are subject to the occurrence of the In-Service Date of the entirety of the additional facilities as described above on or before March 1, 2019, which condition is solely for the benefit of Shipper and only Shipper shall have the right to waive such conditions precedent.

Agreement No. 213517-TF1CIG

16. ~~**Creditworthiness:** Shipper shall demonstrate creditworthiness equal to two (2) years of anticipated charges for the transportation capacity. CIG will assess the creditworthiness of Shipper in accordance with Section 4.14 of CIG's FERC Gas Tariff.~~

~~IN WITNESS WHEREOF, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.~~

~~TRANSPORTER:~~ _____ ~~SHIPPER:~~ _____

~~COLORADO INTERSTATE GAS COMPANY,~~ _____ ~~DCP MIDSTREAM MARKETING, LLC~~
~~L.L.C.~~

Accepted and agreed to this _____ Accepted and agreed to this _____
_____ day of _____, 2018. _____ day of _____, 2018.

Reserved

Agreement No. 213517-TF1CIG

EXHIBIT A

to

**FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1**

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

DCP MIDSTREAM MARKETING, LLC
(Shipper)

DATED: May 29, 2018

Shipper's Maximum Delivery Quantity (MDQ): (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Effective Dates</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
49945 DCP OPER/CIG-BOURN RECEIPT WELD	(See ¶9)	90,000	Sufficient Pressure to Enter Transporter's Facilities	850
800421 DCP OPER/CIG (MEW) MEWBOURN WELD	(See ¶9)	90,000	Sufficient Pressure to Enter Transporter's Facilities	850

<i>Primary Point(s) of Delivery (1)</i>	<i>Effective Dates</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800104 WIC/CIG (BOW) BOWIE WELD	(See ¶9)	180,000	920	1000

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.

~~(4) — Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.~~

Ex. A-1

Reserved

Agreement No. 213517-TF1CIG

EXHIBIT B

to

**FIRM TRANSPORTATION SERVICE AGREEMENT
RATE SCHEDULE TF-1**

between

COLORADO INTERSTATE GAS COMPANY, L.L.C.

and

DCP MIDSTREAM MARKETING, LLC
(Shipper)

DATED: May 29, 2018

Primary Point(s) of Receipt	Primary Point(s) of Delivery	Effective Dates	Reservation Rate (1)(4)	Commodity Rate (4)	Authorized Overrun Rates	Fuel Reimbursement (4)	Surcharges
As listed in Exhibit A	As listed in Exhibit A	Commencement Date—4 years	(1a)	(1)	(1)	(2)	(3)
As listed in Exhibit A	As listed in Exhibit A	Last 3 years of the contract term	(1b)	(1)	(1)	(2)	(3)
Primary and Secondary Point(s) of Receipt	Primary and Secondary Point(s) of Delivery	Effective Dates	Reservation Rate (1)(4)	Commodity Rate (4)	Fuel Reimbursement (4)	Surcharges	
49945 BOURN 291761 (PTV) PLATTE VALLEY 800759 (WAT) WATKINS 801159 (HAM) HAMBERT 800490 (NEF) NEFF LAKE 800272 (GIL) GILCREST 800421 (MEW) MEWBOURN 800642 (ROG) ROGGEN 800683 (SIN) SINGING GRASS And all future Anadarko and DCP operated Receipt Points on CIG Pipeline map Segments 218, 256 and 260 in the DJ/Wattenberg basin.	800614 (RCD) RED CLOUD	Commencement Date—4 years	(1a)	(1)	(1)	(2)	(3)
	291661 (TOM) TOMAHAWK						
	896046 (PON) PONDEROSA						
	800212 (DOV) DOVER						
	891989 (LPM) LODGEPOLE						
	800058 (AHD) ARROWHEAD						
	800104 (BOW) BOWIE						
	800769 (WEL) WELD COUNTY						
	KN						
	892247 (CZH) CRAZY HORSE						
	800139 (CHB) CHEYENNE						
	800361 (LAP) LAKIN PEPL						
	PROCESSED	Last 3 years of the contract term	(1b)	(1)	(1)	(2)	(3)
	800094 (BKP) BAKER PEPL						
	800078 (BEA) BEAVER						
	891044 (FOR) FORGAN						
	800089 (BIG) BIG BLUE						
	891129 (DUM) DUMAS						
	STATION						
	49945 BOURN						
	800421 (MEW) MEWBOURN						
	49849 GODFREY BOTTOMS						
	800683 (SIN) SINGING GRASS						
	All						

~~Ex. B-1~~

Agreement No. 213517-TF1CIG

EXHIBIT B
(Cont.)

Notes:

~~(1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~(1a) As provided in Section 4.16 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following discount rate(s) \$3.5892 per Dth per month, which shall be payable regardless of quantities transported. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff. If, during the term of this Agreement, FERC approves the recovery by Transporter of the cost of any carbon emissions tax or other greenhouse gas assessment that is incurred by Transporter, but that recovery is only permitted through Transporter's FERC-approved recourse rates, then the discounted reservation rate applicable to Shipper will be increased by the amount of Transporter's maximum reservation rate under Rate Schedule TF-1 that is attributable to such costs.~~

~~(1b) As provided in Section 4.16 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following discount rate(s) \$3.0417 per Dth per month, which shall be payable regardless of quantities transported. The rate(s) charged under this Agreement shall not be less than the minimum, nor greater than the maximum rate provided in Transporter's Tariff. If, during the term of this Agreement, FERC approves the recovery by Transporter of the cost of any carbon emissions tax or other greenhouse gas assessment that is incurred by Transporter, but that recovery is only permitted through Transporter's FERC-approved recourse rates, then the discounted reservation rate applicable to Shipper will be increased by the amount of Transporter's maximum reservation rate under Rate Schedule TF-1 that is attributable to such costs.~~

~~(2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~(3) _____ **Surcharges, if applicable:**
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff; as such surcharges may be changed from time to time.~~

~~_____ **Gas Quality Control Surcharge:**
The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~**ACA:**
The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.~~

~~(4) Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's electronic bulletin board and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

Ex. B-2

CLEAN TARIFF SECTIONS

TABLE OF CONTENTS

Part I – Overview

- Section 1 Table of Contents
- Section 2 Preliminary Statement
- Section 3 Map
- Section 4 Points of Contact

Part II – Statement of Rates

- Section 1 Service Rates
 - Section 1.1 Firm Transportation Rate Schedules
 - Section 1.2 No Notice Transportation Rate Schedules
 - Section 1.3 Transportation - Storage Balancing Rate Schedules
 - Section 1.4 Firm Storage Rate Schedules
 - Section 1.5 Interruptible Transportation Rate Schedules
 - Section 1.6 Interruptible Storage Rate Schedules
 - Section 1.7 Interruptible Swing Service Rate Schedules
 - Section 1.8 Other Services Rate Schedules
 - Section 1.9 Surcharges
- Section 2 Fuel and L&U Rates
- Section 3 Footnotes
- Section 4 Statement of Negotiated Rates

Part III – Rate Schedules

- Section 1 TF-1 Transportation Service - Firm
- Section 2 TF-4 Transportation Service - Firm
- Section 3 TF-HP High Plains Transportation Service – Firm
- Section 4 NNT-1 No-Notice Transportation and Storage Service
- Section 5 NNT-2 No-Notice Transportation and Storage Service
- Section 6 TSB-Y Young Transportation-Storage Balancing Service
- Section 7 TSB-T Totem Transportation-Storage Balancing Service
- Section 8 FS-1 Firm Storage Service
- Section 9 FS-Y Firm Young Storage Service
- Section 10 FS-T Firm Totem Storage Service
- Section 11 TI-1 Transportation Service - Interruptible
- Section 12 TI-HP High Plains Transportation Service - Interruptible
- Section 13 PAL-1 Parking and Lending Service - Interruptible
- Section 14 APAL-1 Automatic Interruptible Parking and Lending Service
- Section 15 IS-1 Storage Service - Interruptible
- Section 16 IS-Y Interruptible Young Storage Service
- Section 17 IS-T Interruptible Totem Storage Service
- Section 18 SS-1 Swing Service - Interruptible
- Section 19 SS-HP High Plains Swing Service – Interruptible

Section 20	HSP-1	Headstation Pooling Service
Section 21	HUB-1	Cheyenne Station HUB Service
Section 22	CS-1	Cheyenne Firm Compression Service
Section 23	S-1	General Unbundled Sales Service
Section 24	PAL-HP	High Plains Parking and Lending Service – Interruptible

Part IV – General Terms and Conditions

Section 1	Definitions
Section 2	Measurement
Section 3	Quality
Section 4	Requests for Services
Section 4.1	Requests for Service
Section 4.2	Capacity Reserved for Future Expansions/Extension Projects
Section 4.3	Off-System Capacity
Section 4.4	Electronic Execution of Agreements
Section 4.5	Amendment
Section 4.6	Right of First Refusal
Section 4.7	Shipper Notice of Intent to Renew
Section 4.8	Carryover of Rights Upon Conversion
Section 4.9	Right of First Refusal Clause in Firm Agreement
Section 4.10	Capacity Sold on an Interim Basis
Section 4.11	Early Termination
Section 4.12	Extension of Agreement Term
Section 4.13	Increment of Capacity Extension Rights
Section 4.14	Creditworthiness
Section 4.15	Correlative Discounts
Section 4.16	Discounting
Section 4.17	Nonconforming Negotiated Rates
Section 4.18	Governmental Regulation
Section 4.19	Assignment
Section 4.20	Blanket Certificate Authority
Section 4.21	Agents
Section 4.22	Governmental Authorization
Section 4.23	Regulatory Authority
Section 4.24	Governing Law
Section 4.25	Termination Obligations
Section 5	Service Conditions

Section 6 Nominations and Scheduling Procedures

- Section 6.1 Procedures and Deadlines
- Section 6.2 Confirmation and Scheduling Criteria
- Section 6.3 Transportation Service Scheduling of Receipts and Deliveries and Allocation of Capacity
- Section 6.4 Storage Service
- Section 6.5 Requests for Intraday Variable Deliveries
- Section 6.6 Rate Schedule PAL-1, PAL-HP and APAL-1 Nominations and Confirmations
- Section 6.7 Pooling Nominations
- Section 6.8 HUB Nominations
- Section 6.9 Title Transfer Tracking Service
- Section 6.10 Planning Information

Section 7 Responsibility for Gas and Products

Section 8 Operating Conditions

- Section 8.1 Firm Transportation Service
- Section 8.2 Interruptible Transportation Service
- Section 8.3 Storage Service

Section 9 Capacity Release Program

- Section 9.1 Purpose
- Section 9.2 Applicability
- Section 9.3 Availability of Released Capacity
- Section 9.4 Qualification for Participation
- Section 9.5 Capacity Release Requests
- Section 9.6 Releases Assigned on the Basis of an Open Season
- Section 9.7 Prearranged Releases
- Section 9.8 Notice by Shipper Electing to Release Capacity on an Open Season Basis
- Section 9.9 Notice by Shipper Electing to Release Capacity on a Prearranged Basis
- Section 9.10 Term of Released Capacity
- Section 9.11 Bids for Released Capacity Subject to Open Season
- Section 9.12 Awarding of Released Capacity
- Section 9.13 Recalls and Reputs of Capacity
- Section 9.14 Execution of Agreements or Amendments
- Section 9.15 Notice of Completed Transactions
- Section 9.16 Effective Date of Release and Acquisition
- Section 9.17 Rates
- Section 9.18 Marketing Fee
- Section 9.19 Billing
- Section 9.20 Compliance by Replacement Shipper
- Section 9.21 Obligations of Releasing Shipper
- Section 9.22 Refunds
- Section 9.23 Administrative Costs
- Section 9.24 Charges for use of Segmentation Point(s) or Secondary Point(s)

Section 9.25	Advertisements
Section 10	Imbalance Management
Section 10.1	Imbalances
Section 10.2	Imbalance Adjustments
Section 10.3	Operational Balancing Agreement
Section 10.4	Determination of Deliveries
Section 10.5	Cash-Out
Section 11	System Operational Parameters
Section 11.1	Monthly Operating Plan
Section 11.2	Critical Operating Procedures
Section 11.3	Operational Flow Orders
Section 11.4	Corrective Action by Transporter
Section 11.5	Force Majeure
Section 11.6	Alterations and Repairs
Section 12	Billing and Payment
Section 13	Fuel and L&U
Section 14	Penalties
Section 15	Revenue Sharing Mechanism
Section 16	Reservation Charge Credit
Section 17	Annual Charge Adjustment Surcharge
Section 18	Waivers
Section 19	Descriptive Heading
Section 20	Electronic Bulletin Board
Section 21	Affiliate-Related Information
Section 22	Peak Off-Peak Rates
Section 23	Docket No. RP22-825 Settlement Provisions
Section 24	Taxes
Section 25	Indemnification/Liability
Section 26	Complaint Procedures
Section 27	Warranty
Section 28	Operational Purchases and Sales
Section 29	Curtailment (NGA Policy of 1978)
Section 30	Specified Delivery Points
Section 31	Electric Power Costs (EPC)
Section 32	Compliance with 18 CFR, Section 284.12
Section 33	Miscellaneous Surcharges

Part V – Form of Service Agreements

(Explanation of Agreement Tariff Sections)

Section 1	Rate Schedule TF-1
Section 2	Rate Schedule TF-4
Section 3	Rate Schedule TF-HP
Section 4	Rate Schedule NNT-1
Section 5	Rate Schedule NNT-2
Section 6	Rate Schedule TSB-Y
Section 7	Rate Schedule TSB-T
Section 8	Rate Schedule FS-1
Section 9	Rate Schedule FS-Y
Section 10	Rate Schedule FS-T
Section 11	Rate Schedule TI-1
Section 12	Rate Schedule TI-HP
Section 13	Rate Schedule PAL-1
Section 14	Rate Schedule APAL-1
Section 15	Rate Schedule IS
Section 16	Rate Schedule IS-Y
Section 17	Rate Schedule IS-T
Section 18	Rate Schedule SS-1
Section 19	Rate Schedule SS-HP
Section 20	Rate Schedule HSP-1
Section 21	Rate Schedule HUB-1
Section 22	Rate Schedule CS-1
Section 23	Rate Schedule PAL-HP

Part VI – Illustrations

Section 1	NNT and Firm Reservoir Integrity Limit
Section 2	CIG Available Daily Injection
Section 3	CIG Available Daily Withdrawal
Section 4	Young Available Daily Injection
Section 5	Young Available Daily Withdrawal
Section 6	Young Reservoir Integrity Limit
Section 7	Totem Daily Injection Quantity
Section 8	Totem Daily Withdrawal Quantity
Section 9	Totem Reservoir Integrity Limit
Section 10	Nomination Scheduling Timeline

Part VII – Non-Conforming Agreements

Section 1	Reserved
Section 2	Black Hills Service Company LLC #217671-TF1CIG
Section 3	Public Service Company of Colorado #33319000-TF1CIG
Section 4	Black Hills Service Company LLC #215680-TF1CIG
Section 5	Reserved
Section 6	Reserved
Section 7	Public Service Company of Colorado #31050000-NNT1CIG
Section 8	Reserved
Section 9	Reserved
Section 10	Anadarko Energy Services Company #33666000-TFHPCIG
Section 11	Reserved
Section 12	Anadarko Energy Services Company #213006-TF1CIG
Section 13	Anadarko Energy Services Company #213526-TFHPCIG
Section 14	Reserved
Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Colorado Springs Utilities #219543-TI1CIG
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
Section 22	Colorado Springs Utilities #216641-TIHPCIG

List of Non-Conforming Agreements:

Anadarko Energy Services Company #213006-TF1CIG
Anadarko Energy Services Company #213526-TFHPCIG
Anadarko Energy Services Company #33666000-TFHPCIG
Black Hills Service Company LLC #214677-TF1CIG
Black Hills Service Company LLC #215680-TF1CIG
Black Hills Service Company LLC #217671-TF1CIG
Colorado Springs Utilities #216641-TIHPCIG
Colorado Springs Utilities #219543-TI1CIG
Public Service Company of Colorado NNT-1 Agreement #31050000-NNT1CIG
Public Service Company of Colorado TF-1 Agreement #33319000-TF1CIG
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Section 9	Reserved
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Section 13	Anadarko Energy Services Company #213526-TFHPCIG
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Section 15	Rocky Mountain Midstream LLC #216430-TF1CIG
Section 16	Black Hills Service Company LLC #214677-TF1CIG
Section 17	Rocky Mountain Midstream LLC #214627-TFHPCIG
Section 18	Reserved
Section 19	Reserved
Section 20	Public Service Company of Colorado #33342000-TF1CIG
Section 21	Reserved
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